FILE NOTATIONS	
Entered in NID File	Checked by Chief
Location Map Pinned Card Indexed	Approval Letter 1018-68 Disapproval Letter
COMPLETION DATA:	
Date Well Completed 3.3/.69	Location Inspected
OW TA	Bond released
GW OS PA	State or Fee Land
Driller's Log.4:29:49	FILED
Electric Logs (No.)	
E I Dual I Lat.	GR-N Micro
BHC Sonic GR Lat	
CBLog Oth	ers. Listy the while allege beticle
	Mia duplitude
	Uduable decity
	영화 이 중에 살아야 하는 것이 하는 건강 소설 모양이 되었다.
	[존문 기계를 함께 다시 아니다 프라이트 경험
	ニー・コース・ペート アイ・コン・スプレー・・・・・・・・・・・・・・・・・・・・・・・ オーバー

 $\overline{23}$.

15"

8 3/4"

APPROVED BY





STATE OF UTAH 5. LEASE DESIGNATION AND SERIAL NO. OIL & GAS CONSERVATION COMMISSION Fee Land 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN [DRILL X b. TYPE OF WELL MULTIPLE ZONE SINGLE ZONE 8. FARM OR LEASE NAME OIL E GAS WELL OTHER Norman Kendall at al 2. NAME OF OPERATOR 9. WELL NO. Chevron Oil Company - Western Division Unit #1 (2-12G) 3. ADDRESS OF OPERATOR 10. FIELD AND POOL. OR WILDCAT P. O. Box 455, Vernal, Utah 84078 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Bluebell Field At surface 1148' FSL & 1226' FWL of Section 12, T18, R2W, USM 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone Sec. 12, T1s, R2W, USM 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Utah Duchaspa Approx. 5 miles west and south of Meola. Utah 17 NO. OF ACRES ASSIGNED 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) Unknown 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. + 10.500' First Well Rotaxy 22. APPROX. DATE WORK WILL START 21. ELEVATIONS (Show whether DF, RT, GR. etc.) November 15, 1968 Ungraded Ground - 5831' PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE

+ 500

It is proposed to drill a Development well for oil or gas in the Middle and/or Lover Green River formation.

40.50

23. 26 & 29#

10 3/4"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Original Signed by DATE 10/15/68 Unit Superintendent TITLE W. PATTERSO (This space for Federal or State office use)

PERMIT NO.

DATE

To Surface

water sands.

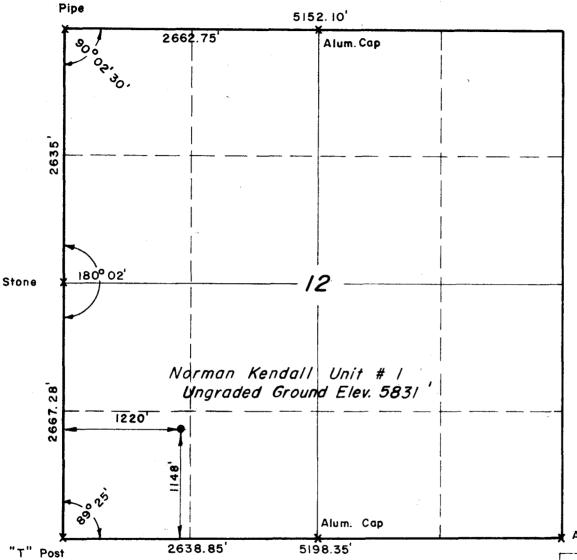
Sufficient to cover all

producing somes and significant

TITLE

CONDITIONS OF APPROVAL, IF ANY:

T 15, R 25, U.S.M.



CHEVRON OIL COMPANY NORMAN KENDALL UNIT # 1 Well Location, Located as shown in the SWI/4, Section 12, TIS, R 2 W, U.S.M., Duchesne County, Utah.

Elev. Top Flat Stake -250' \$76004'W - 5835.8'



CERTIFICATE

Alum. Cap

REGISTEREL LAND SURVEYOR REGISTRATION Nº 2454 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P 0 BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

I" = 1000'	OCT. 14, 1968
G.Stewart, L. Kay	GLO Notes & Plats

X = CORNERS LOCATED



((

STATE OF UTAH

DMIL	774	1101/1110	W. T. E.
		ructions	on
ra.	PAPE	(ahiz a	

OIL	& GAS CONSER	VATION CO	MMIS	SSION		5. LEASE DESIGNATION	AND SERIAL NO.
		FO DDII 1		ENL OR BUILD B	A CIC	Fee Land 6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
	N FOR PERMIT	O DRILL, I	DEEP	EN, OR PLUG B	ACK		
	ILL 🔀	DEEPEN		PLUG BAC	CK 🗆	7. UNIT AGREEMENT NA	AMB
b. TYPE OF WELL	VELL X OTHER			INGLE MULTIP	LE K	8. FARM OR LEASE NAM	r RG
WELL X V	VELL X OTHER		Z	ONE L ZONE	4-7	Norman Kendal	l et al
Chevron Oil	Company - Weste	rn Divisio	n			9. WELL NO.	
3. ADDRESS OF OPERATOR						Unit #1 (2-12)	
P. O. Box 45	55, Vernal, Utah teport location clearly and	84078	4h an- 6	Itata naguinamenta #)		10. FIELD AND POOL, O	
At surface	SL & 1220' FWL					Bluebell Field	LK.
		or section	129	•		AND SURVEY OR AR	EA
At proposed prod. zo:	ne ·			NE SU SW		Sec. 12, T1S,	R2W, USM
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFIC	E *		12. COUNTY OR PARISH	
	les west and so	uth of Neo				Duchesne	Utah
15. DISTANCE FROM PROF LOCATION TO NEARES	ST .		16. No	O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL 160	
PROPERTY OR LEASE LI (Also to nearest drlg 18. DISTANCE FROM PRO	g. line, if any)		19 pr	Unknown	20. вота	RY OR CABLE TOOLS	<u> </u>
	ORILLING, COMPLETED,	rst Well	1	10,500'	_	otary	
21. ELEVATIONS (Show wh		TSC METT	! 	10,500	1 1	22. APPROX. DATE WOL	RK WILL START*
	Ungraded	Ground -	5831 '			November 15,	1968
23.				CEMENTING PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	'00T	SETTING DEPTH	<u> </u>	QUANTITY OF CEMEN	T
15"	10 3/4"	40.5#		+ 500 °	To Su	rface	
8 3/4"	7".	23, 26 & 2	2 <i>9</i> #	TD		cient to cover	
-					1 -	cing zones and	significant
	It is proposed to drill a Development well for oil or gas in the Middle and/or Lower Green River formation.				r		
G	jure 13/-1						
		·				43.01°	3-40013
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if an 24.	E PROPOSED PROGRAM: If drill or deepen directions	proposal is to dee	pen or p t data (plug back, give data on pron subsurface locations an	resent prod id measure	uctive zone and proposed	I new productive
SIGNED R. W.	atterson	TI-	TLE	Unit Superinter	dent		/68
(This space for Fed	eral or State office use)						
PERMIT NO.				APPROVAL DATE			
ADDDOVED DV		.mt/	TLE			DATE	<u> </u>
CONDITIONS OF APPRO	VAL, IF ANY:						

October 18, 1968

Chevron Oil Company, Western Division P. O. Box 455 Vernal, Utah 84078

Re: Well No. Norman Kendall et al
Unit Fee #1 (2-12C), Sec. 12,
T. 1 S., R. 2 W., Duchesne County,
Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Temporary Order issued in Cause No. 131-1 on March 13, 1968.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-013-30013 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sc

Enclosures: Forms





CHEVRON OIL COMPANY

WESTERN DIVISION

P. O. BOX 455 VERNAL UTAH 84078

March 21, 1969

State of Utah Div. of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Attention: Mr. Paul Burchell

Re: CHEVRON-HIKO BELL-KENDALL UNIT #1 (2-12C) SW\(\frac{1}{2}\) SECTION 12, T1S, R2W

DUCHESNE COUNTY, UTAH

Gentlemen:

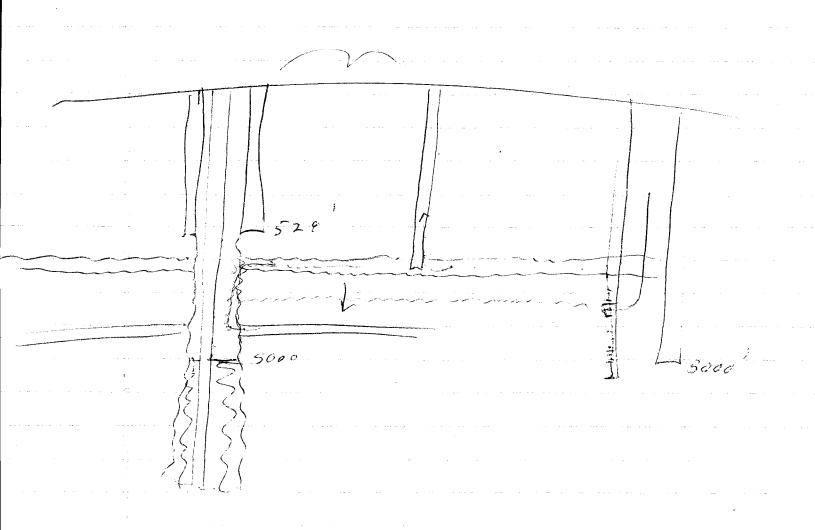
Confirming our conversation of March 20, 1969, we request that you hold all data on subject well as "Confidential" for the period of six months.

Very truly yours,

R. W. PATTERSON

Unit Superintendent

RWP/cw





FORM OGC-8-X FILE IN QUADRUPLICATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION 1588 West North Temple Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Numbe	r Chevron-Hiko	Bell-Norman	Kendall Unit	#1 (2-12C)	
Operator Chevron	Oil Co., Western	Div. Addr	ess Verna	1, Utah	Phone 789-2442
Contractor Signa	l Drilling Co., I	nc. Addr	ess Denve	r, Colo	Phone
Location 1/4	SW ½ Sec. 12	T. 1s N	, R. <u>2W</u> I	Duchesne	e _County, Utah
Water Sands: No.		5	V	I	
<u>Depth</u>		<u>Volu</u>	me	<u>Q</u> u	uality
From:	To:	Flow Rate	or Head:	Fresh	or Salty:
1		Principles of the second se			
2					
3		WF-1 =			
4					
5					
			(Continue	on Reverse Si	de if Necessary)
Formation Tops:	Duchesne River Green River Mahogany Bench Wasatch	6,644 8,537	(- 8 01) (-2694)		

Remarks:

NOTE:

- (a) Upon diminishing supply of forms, please inform this office.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of Form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

	Form a Budget	pprove Bures	ed. u N	o. 42	-R1424
LEASE	DESIGN	ATTON	AND	SERI	AL NO.

Form 9-331	Uniter	STATES	SUBMIT IN TRALLATE		ed. au No. 42–R1424.
(May 1963)	DEPARTMENT O	F THE INTERIO	R (Other instructions on reverse side)	5. LEASE DESIGNATION	
		CAL SURVEY		COM. AGR. 96-	-11
SU (Do not use th	NDRY NOTICES AND	ND REPORTS O or to deepen or plug ba PERMIT—" for such pro	N WELLS ck to a different reservoir. posals.)	6. IF INDIAN, ALLOTTEE Uintah-Ouray	OR TRIBE NAME
OIL GAS WELL WELL				7. UNIT AGREEMENT NA	
2. NAME OF OPERATOR				8. FARM OR LEASE NAM	CHEATOH-1
Chevron Oil	Company - Western	a Division		Bell-Norman K	<u>tendall</u>
3. ADDRESS OF OPERAT	55. Vernal. Utah	84078		9. WELL NO. Unit #1 (2-12	
4. LOCATION OF WELL See also space 17 t At surface	(Report location clearly and in octow.)	n accordance with any S	tate requirements.	10. FIELD AND POOL, OF Bluebell Fiel	ld
1148' FSL 6	i 1220' FWL of Sec.	. 12, TIS, R2W		11. SEC., T., R., M., OR I SURVEY OR AREA	MA. AND
		<u> </u>		Sec. 12, T1S.	RZW. USM
14. PERMIT NO.	15. ELEVA	TIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	KI KI	B - 5843°		Duchesne	Utah
16.	Check Appropriate	Box To Indicate No	ature of Notice, Report, or (
	NOTICE OF INTENTION TO:		SUBSEC	QUENT REPORT OF:	
TEST WATER SHU	T-OFF PULL OR ALT	PER CASING	WATER SHUT-OFF	REPAIRING V	WELL
FRACTURE TREAT	MULTIPLE C	OMPLETE	FRACTURE TREATMENT	ALTERING C.	ASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL	CHANGE PLA	NS	(Other)	s of multiple completion	on Well
(Other) Shut-	·in	X	Completion or Recomp	pletion Report and Log for	rm.)
17. DESCRIBE PROPOSED proposed work. nent to this work	If well is directionally drifted	learly state all pertinent l, give subsurface location	details, and give pertinent dates ons and measured and true verti	, including estimated dat cal depths for all marker	e of starting any s and zones perti-
+ 1					
Subject	well to be shut in	n June 1, 1971,	, to comply with Uta	h Oil & Cas	
				en e	
Conserva	tion Commission O	rder #131-11 da	ited February 17, 19	71.	
			the state of the s		

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

					<u> </u>
8. I hereby	certify that the foregoing is true and correct				
SIGNED	ကူး, ရည်းန ျ ကာ ရသည်များကောက တည်းက	TITLE	Unit Superintendent	DATE	5/21/71
	R. W. PATTERSON				
(This sp	pace for Federal or State office use)				•
				DATE	
	VED BY	TITLE _		DATE	1 1

	IIED STATES	reverse	
• DEPARTMEN	IT OF THE INTERI	OR	5. LEASE DESIGNATION AND SERIAL NO.
GEOL	OGICAL SURVEY		
APPLICATION FOR PERMIT	TO DRILL, DEEPER	V, OR PLUG BA	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK DRILL	DEEPEN 🖾	PLUG BACK	Ute
b. Type of Well			
OIL X GAS OTHER	SING	E ZONE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR			Norman Kendall Unit
Chevron Oil Company -	Western Division		9. WELL NO.
3. ADDRESS OF OPERATOR			1-12A2
P. O. Box 599	Denver, Colorado	80201	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly a At surface	ad in accordance with any Sta	ite requirements.*)	Miles & 1-26
1148 ft. N of S & 1	220 ft. E of W Li	ne $\left(SW_{\mu}^{1}SW_{\mu}^{1}\right)$	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone	•		a 10 mig pour yaw
Same			S 12, T1S, R2W, USM

	,				Duchesne	Utah
L	ISTANCE FROM PROPOSED* OCATION TO NEAREST ROPPERTY OR LEASE LINE, FT. Also to nearest drig. unit line, if any)	1148 ft.	16. NO. OF ACRES IN LEASE + 640		of acres assigned this well 640	
T	ISTANCE FROM PROPOSED LOCATION* O NEAREST WELL, DRILLING, COMPLETED, R APPLIED FOR, ON THIS LEASE, FT.	+ 3600 ft.	19. PROPOSED DEPTH 14,225 ft.	20. ROTA	Rotary	
21. EL	EVATIONS (Show whether DF, RT, GR, etc.)				22. APPROX. DATE	WORK WILL STAR

Ground 23.

PROPOSED CASING AND CEMENTING PROGRAM SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE to reach existing 5" 14,225 18# csg. set @ 11,044.

We plan to deepen this shut in well to the Wasatch to an estimated TD of 14,225 ft. This depth is 3,100 ft. deeper than the Main Green River Bluebell pay. Neither of the two wells located in this same spaced unit will be produced from the same interval. Royalties from both wells will be paid on the basis of 640 acre spacing.

Attached: Drilling Program

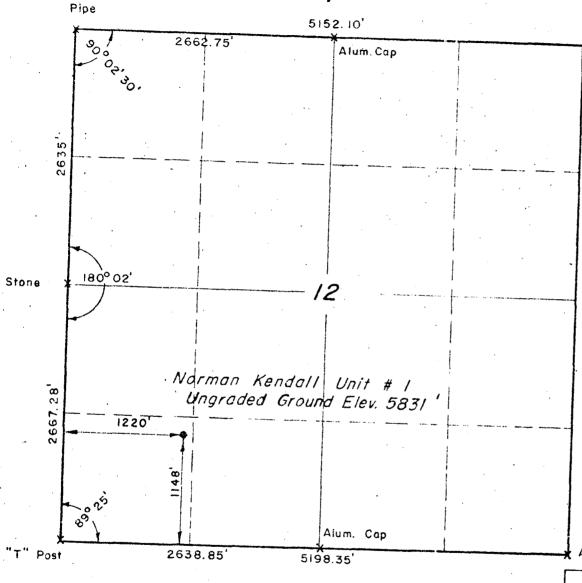
Well Location Plat

BOP Hookup Requirements

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface, locations and measured and true vertical depths. Give blowout 2

reventer program, if any.	÷	
signed J. W. Sueer	J. W. Greer	upt. DATE 2-3-72
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

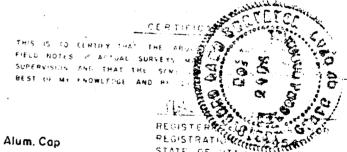
TIS, R2W, U.S.M.



CHEVRON, HIKO-BELL

NORMAN KENDALL UNIT # 1 Well Location, Located as shown. in the SWI/4, Section 12, TIS, R 2 W, U.S.M., Duchesne County, Utah.

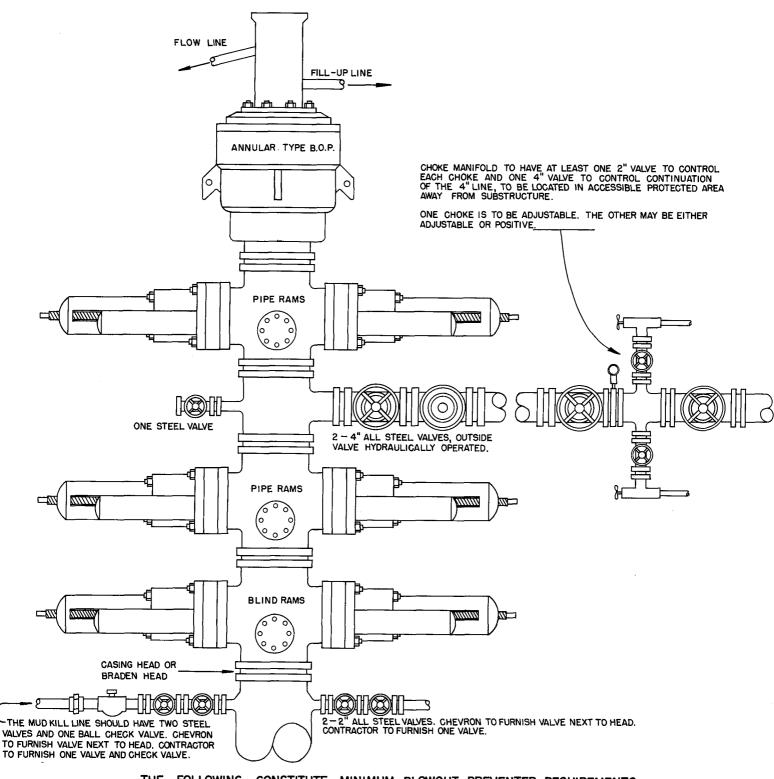
Elev. Top Flat Stake -250' \$76°04'W - 5835.8'



UINTAH ENGINEERING & LAND SURVEYING P O BOX Q ~ 110 FAST ~ FIRST SOUTH VERNAL. UTAH - 84078

SCALE	04078
l" = 1000'	OCT. 14, 1968
PARTY D. Haslem G. Stewart, L. Kay	REFERENCES GLO Notes & Plate
Cool & Clear	Chevron Oil

X = CORNERS LOCATED



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 (1) BLIND RAMS ON BOTTOM.
 (2) PIPE RAMS ABOVE THE BLIND RAMS.
 (4) PIPE RAMS ABOVE CHOKE OUTLET.
 (5) ANNULAR B.O.
 (4) PIPE RAMS ABOVE CHOKE OUTLET. (5) ANNULAR B.O.P. ON TOP.
- ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.

 ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.

 ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.

 ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.

 MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.

MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.

KELLY COCK TO BE INSTALLED ON KELLY.

FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.

DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.

A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

CHEVRON OIL COMPANY – WESTERN DIVISION ROCKY MOUNTAIN PRODUCTION DIVISION

GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT PREVENTION EQUIPMENT

I. ACCEPTABLE ACCUMULATOR UNITS

- A FOR 8" AND LARGER BOP UNITS.
 - 1. HYDRIL 80 GALLON
 - 2. PAYNE 80 GALLON (4-20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 88 GALLON (4-22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS
 - 1. HYDRIL 40 GALLON
 - 2. PAYNE 40 GALLON (2-20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 44 GALLON (2-22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

- A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.

V. MISCELLANEOUS

٠,

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRE-SENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

Chevron Oil Company

Western Division

Denver, Colorado February 4, 1972

DRILLING PROGRAM
CHEVRON-HIKO BELL
NORMAN KENDALL UNIT #1-12A2
BLUEBELL FIELD
Duchesne County, Utah

MR. R. L. SCOTT:

The following is the program for the deepening of Norman Kendall Unit #1-12A2:

- 1. Remove pumping unit and return to warehouse.
- Move in pulling unit; install BOP's; pull rods, pump and tubing; recover fish (1-11/16" perforating gun and magnet).
- 3. Squeeze off existing perforations 10,928-10,990' to 5000 psi standing pressure. Test 7" casing to 3000 psi before drilling out. Drill out to 11,000'. Test perforations and casing to 3000 psi. Lay down tubing. Remove BOP's and install valve.
- 4. Move in rotary rig.
- 5. a) Remove existing tubing head and install 10" x 3000# x 6" 5000# dual tubing head spool.
 - b) Install 6" Series 1500 BOPE per Chevron's specifications for Class "A-1" BOP hookup.
 - c) Test BOPE, Kelly and Kelly cock to 5000 psi with clear water. Test Kelly hose, standpipe and all standpipe valves to 3000 psi.
 - d) Drill 5-10' below the shoe of the 7" OD casing, and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.1 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.
- 6. Drill 6" hole below 7" casing to estimated total depth of 14,225' using a drilling mud as outlined below.
 - a) Two-man logging unit is required from bottom of 7" casing to total depth.
 - b) Three DST's are anticipated.

7. Maintain drilling fluids as follows:

Depth	Type	_Weight_	Viscosity	Water Loss
+11,050' - TD	Gel-Chem	12.0 - 16.0#	45-55 Sec.	4-6 cc

Maintain weight with +500 psi hydrostatic over balance over anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with degasser and low Gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.

- 8. Sampling, logging, testing. etc., to be in general conformance with Geologic Program.
- 9. If productive, run and cement 5" 18# P-110 FJ liner from TD to $\pm 10,800$ '.
 - a) Liner to be equipped according to instructions to be issued later.
- 10. Completion to be based on hole evaluation.

JWG:eh

February 8, 1972 Chevron Oil Company Box 599 Denver, Colorado 80202 Re: Norman Kendall et al Unit #1-12A2 Sec. 12, T. 1 S, R. 2 W, Duchesne County, Utah Gentlemen: Insofar as this office is concerned, approval to re-enter and deepen the above referred to well is hereby granted. Said approval is, however, conditional upon not completing this well in the same stratigraphic interval as defined in Paragraph 4(b), of the Order issued in Cause No. 131-14. Should you determine that it will be necessary to plug-back this well, you are hereby requested to immediately notify the following: PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771 (801) Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during deepening. Very truly yours, DIVISION OF OIL AND GAS CONSERVATION CLEON B. FEIGHT DIRECTOR DBF:sd

February 11, 1972 Chevron Oil Company Box 599 Denver, Colorado 80202 Re: Norman Kendall et al Unit #1-12A2 Sec. 12, T. 1 S, R. 2 W, Duchesne County, Utah Gentlemen: Please be advised that our approval letter dated February 8, 1972, pertaining to the above referred to well is hereby rescinded. Insofar as this Division is concerned, approval to re-enter and deepen this well is granted, however, it will be conditional upon said well not being completed above the stratigraphic equivalent depth of 11,670' found in the Olsen Unit #1 (3-12C) well, located in Section 12, T. 1 S, R. 2 W, Duchesne County, Utah. Very truly yours, DIVISION OF OIL AND GAS CONSERVATION CLEON B. FEIGHT DIRECTOR CBF:sd

February 18, 1972

Chevron Oil Company Box 599 Denver, Colorado 80201

Re: Norman Kendall et al Unit

#1-12A2

Sec. 12, T. 1 S, R. 2 W, USM

Duchesne County, Utah

Gentlemen:

With reference to the proposed deepening operations of the above referred to well, you are hereby advised that upon completion of squeezing the existing perfs, it will be necessary for you to furnish this Division with an affidavit relative to said work.

In your Brilling Program dated February 4, 1972, you indicate that a pulling unit would be used to squeeze-off and test the existing perfs between 10,928' and 10,990' before moving in a rotary rig. It is for this segment of operations that it will be necessary for you to submit a ticket or affidavit.

Thank you for your cooperation with regard to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

cc: U.S. Geological Survey

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	Budget Bureau No. 42-R714 4. Approval expires 12-31-60.	(
TRIBE		
LEASE No		

LESSEE'S MONTHLY REPORT OF OPERATIONS

melle) f	or the	mor	th of	•	Februa	of operati	19 69					· 		
Acent's	addr	ess	P	. 0. 1	Box 455			Compan	ıy	Chevron	011	Compa	ny Wes	tern I
1250,000	Gaar		V	ernal.	. Utah		·	Signed	R.	W. PAT	TERS	ONR. W	PATTER	SON
Dh are a			7	89-24	42			Abent's	title	Unit	Supe	rinten	dent	
Phone .												10.1	EMARKS	<u></u>
SEC. AND 14 OF 14	Twr.	RANGE	WELL No.	DATS PRODUCED	Barrels o	F OIL GRAVITY	Co. Fr. or (In thousan	GAS GAS	LONS OF SOLINE OVERED	WATER	(It (1	f drilling, dep	oth; if shut down ult of test for g atent of gas)	n, cause; asoline
ox.	18	2W	Che	vron-l	liko Be	11-Horman	Kenda 1	1 Unit	#1	(2-12C)				
. SWŁ		1	}								}			.*
12														-
	Pres	ent	Stat	na na										
	Tota	1 De	nth:	11,	044									
			,		T ' '		1			1				
	Ope	atio	ns C	onduc	ted									
					,			_ \ \	_ ==					_ &
	Dri	led	8 3/	4" ho	le from	9370 to	9451.	Ran DS	[#L	19333	9431). 60	min ter	36. .14
	1		-	DAY.	ali gas	cut wat	ale cushi	on 94	' hi	ohly Q4	ia du	t mud,	628. 8	3 L L . S. A
	NGT) a .	100 1		Y 9		the Creamy		•••	ے دے او	7-			74
	4	medic		FAT A	ha 451'	eli cas	and oil	cut w	ater	Pres	sure	8: TH	4270,	TE 47
	cut	mude	y we	ter a	nd 451	sli gas	and oil	cut w	ater . D	rilled	8 3/	s: LH 4" hol	e to 10	1F 42 0,410.
· · · · · · · · · · · · · · · · · · ·	cut 714	mudd ISI DST	y wa 424	ter a 4, FF 10.27	nd 451 714-10 8-10-41	sli gas 08, FSI 0), 60 m	and oil 4244, Fi in test.	i cut wa IH 4596. NGTS.	ater . D . R	rilled ec 1800	8 3/ 8 3/	s: In 4" hol ter cu	e to 10 shion,	90'
•	cut 714 Ran	IS:	y wa 424 #2 (ter a 4, FF 10,27	nd 451' 714-10 8-10,41	sli gas 08, FSI 0). 60 m	and oil 4244, Fr in test.	H 4596.	ater . D . R saur	rilled ec 180(8 3/)' wa 1 534	s: In 4" hol ter cu 0. IF	e to 1(shion, 147-48:	90'
	714 Ran gas	ISI DST cut	y wa 424 #2 (oil	ter a 4, FF 10,27 and 3	nd 451' 714-10 8-10,41 61' gas	sli gas 08, FSI 00). 60 m and oil	and oil 4244, Fr in test. cut mud FHH 534	H 4596. NGTS.	ater . D . R ssur ille	rilled ec 1800 es: Il	8 3/)' wa 1 534	s: In 4" hol ter cu 0, IF le to	e to 10 shion, 147-48:	90' Ran
•	cut 714 Ran gas ISI	mudo ISI DST cut 1570	y wa 424 #2 (oil . FI	ter a 4, FF 10,27 and 3 672-	nd 451' 714-10 8-10,41 61' gas 1091, F	sli gas 08, FSI 00). 60 m and oil SI 2110.	and oil 4244, Fr in test. cut mud FHH 534	H 4596 NGTS L Pres O Dr:	ater . D . R ssur ille inut	rilled ec 1800 es: II d 8 3/4	8 3/)' wa 1 534 4" ho	s: In 4" hol ter cu 0, IF le to . TSTM	14396, a to 10 ahion, 147-481 10,461	90' , Ran 538'
· · · · · · · · · · · · · · · · · · ·	cut 714 Ran gas ISI DST	mude ISI DST cut 1570	424 #2 (oil . FI	ter a 4, FP 10,27 and 3 672-	nd 451' 714-10 8-10,41 61' gas 1091, F	sligas 08, FSI 00). 60 m and oil SI 2110, 90 min to	end oil 4244, FF in test. cut mud FHH 534 est. G1	i cut was in 4596. NGTS. I. Presio. Dri	eter D R ssur ille inut ut w	rilled ec 1806 es: Il ed 8 3/4 es into	8 3/)' va H 534 H' ho > FSI	s: In 4" hol ter cu 0, IF le to , TSTM n, 412	14390, le to 10 lshion, 147-48: 10,461. 1. Rec	90' 3, Ran 538' Ly gas
•	cut 714 Ran gas ISI DST hig	mude ISI DST cut 1570 #3	#2 (oil . FF (10,4	ter a 4, FF 10,27 and 3 672- 09-10 ut oi	nd 451' 714-10 8-10,41 61' gas 1091, F 1461).	sligas 08, FSI 0), 60 m and oil SI 2110, 90 min to	end oil 4244, FF in test. cut mud FHH 534 est. G1 gas and	H 4596. NGTS. O. Dr: S 80 m: I oil co	ater D R ssur ille inut ut w es:	rilled ec 1800 es: Il d 8 3/4 es into	8 3/ 0' wa 1 534 4" ho 5 FSI ushio	s: In 4" hol ter cu 0, IF le to , TSTM n, 412 F 63-7	147-48: 10,461: 1. Rec 2' high:	90' 3. Ran 538' 1y gas 4865
•	Cut 714 Ran gas ISI DST hig cut FF	mudd ISI DST eut 1570 #3 1y o11	y wa 424 #2 (oil , FF (10,4 as (and 175,	ter a 4, FF 10,27 and 3 672- 09-10 ut oi 100' FSI	hd 451' 714-10 8-10,41 61' gas 1091, F 461). 1, 1820 gas and 4886, F	sligas 08, FSI 0). 60 m and oil SI 2110, 90 min to 'highly oil cut TH 5340.	end oil 4244, Fr in test, cut muc FHH 534 est. G1 gas end mud. I Drille	i cut will 4596. NGTS. i. Pres i0. Dr: rs 80 m: roil ci ressure ed 8 3/4	ater . R ssur ille inut ut w es: 4" h	rilled ec 1800 es: II d 8 3/4 es into rater co IH 534 to FSI	8 3/)' wa H 534 4" ho > FSI ushio 10, I	s: In 4" hol ter cu 0, IF le to , TSTM n, 412 F 63-7 96. Re	14790, 147-48: 10,461. 1. Rec 1. Rec 1. High: 177, IS: 180 DST 180 1880	90' 3. Ran 538' 1y gas [4865
	Cut 714 Ran gas ISI DST hig cut FF	mudd ISI DST eut 1570 #3 1y o11	y wa 424 #2 (oil , FF (10,4 as (and 175,	ter a 4, FF 10,27 and 3 672- 09-10 ut oi 100' FSI	hd 451' 714-10 8-10,41 61' gas 1091, F 461). 1, 1820 gas and 4886, F	sligas 08, FSI 0). 60 m and oil SI 2110, 90 min to 'highly oil cut TH 5340.	end oil 4244, Fr in test, cut muc FHH 534 est. G1 gas end mud. I Drille	i cut will 4596. NGTS. i. Pres i0. Dr: rs 80 m: roil ci ressure ed 8 3/4	ater . R ssur ille inut ut w es: 4" h	rilled ec 1800 es: II d 8 3/4 es into rater co IH 534 to FSI	8 3/)' wa H 534 4" ho > FSI ushio 10, I	s: In 4" hol ter cu 0, IF le to , TSTM n, 412 F 63-7 96. Re	14790, 147-48: 10,461. 1. Rec 1. Rec 1. High: 177, IS: 180 DST 180 1880	90' 3. Ran 538' 1y gas 1 4865
	Cut 714 Ran gas ISI DST hig cut FF (10 hig	mudd ISI DST cut 1570 #3 ly oi1 777- 464- ly	9 we 424 #2 (oil FF (10,4 as coil 175, 10,4	ter a 4, FF 10,27 and 3 672- 09-10 ut oi 100' FSI 96).	hd 451' 714-10 8-10,41 61' gas 1091, F 461). 1, 1820 gas and 4886, F 60 min 1 cut w	sligas 08, FSI 0). 60 m and oil SI 2110, 90 min to highly i oil cut THH 5340. test. G vater cus	end oil 4244, FF in test. cut mud FHH 534 est. G1 gas and mud. I Drille TS in 4 hion, 29 sources:	i cut will 4596. IN Free IN TS 80 mm I oil co Pressure I d 8 3/4 minute 520' hi IH 53	ater R Bur ille inut ut es: 4" h shly 81.	rilled ec 1806 es: II d 8 3/4 es into ater co IH 534 ole to to FSI gas co IF 525	8 3/)' wa H 534 4" ho > FSI ushio 40, I 10,4 , TSI ut oi	s: In 4" hol ter cu 0, IF le to , TSTM n, 412 F 63-7 96. R M. Re 1 in D	147-48: 147-48: 10,461: 1. Rec 2 high 777, IS: 1an DST ac 1880 P and 4637, 1	1F 42 90' 3, Rar 538' 1y gas 1 4865 #4
	Cut 714 Ran gas ISI DST hig cut FF (10 hig hig	mudd ISI DST cut 1570 #3 1y oil 777- 464- 1y	y wa 424 #2 (oil . FF (10,4 and 175, 10,4 as a	ter a 4, FF 10,27 and 3 672- 09-10 ut oi 100' FSI 96). ut oi	hd 451' 714-10 8-10,41 61' gas 1091, F 461). 1, 1820 gas and 4886, F 60 min 1 cut w	sligas 08, FSI 0). 60 m and oil SI 2110, 90 min to highly toil cut THH 5340. test. G vater cus 's. Pre	end oil 4244, FF in test. cut mud FHH 534 est. G1 gas and mud. I Drille TS in 4 hion, 29 sources: Drilled	i cut will 4596. INGTS. i. Pres i0. Dr: TS 80 mill ci Pressure ad 8 3/4 minute: 520' hi; IH 53: 8 3/4"	eter R ssur ille inut ut es: 4" h s in ghly hol	rilled lec 1800 les: II d 8 3/4 les into vater co IH 534 lo le to lo le to IF 525 le to 10	8 3/)' wa H 534 4" ho FSI ush of 10.4 TSI ut oi -1112	s: In 4" hol ter cu 0, IF le to , TSTM n, 412 F 63-7 96. Re 1 in D	147-48: 10,461: 1. Rec 1 high 177, IS: 180 P and 4637, 1	90' 90' 3. Ran 538' 1y gas 1 4865 #4' 543'
	Cut 714 Ran gas ISI hig cut FF (10 hig hig 115	mudd ISI DST cut 1570 #3 19 011 777- 464- 19 19 3-17	y was 424 #2 (oil), FF (10,4 as 4 as	ter a 4, FP 10,27 and 3 672- 09-10 ut oi 100' FSI 96). ut oi	hd 451' 714-10 8-10,41 61' gas 1091, F 461). 1, 1820 8as and 4886, F 60 min 1 cut v 1 in DO 30, FHI	sligas 08, FSI 0). 60 m and oil SI 2110, 90 min to highly oil cut HH 5340. test. G yater cus 15360.	end oil 4244, FF in test, cut mud FHH 534 est. GI gas and mud. I Drille TS in 4 hion, 25 sources: Drilled GTS. Re	icut with 4596. NGTS. i. Pres i. In 51 i. Pres i. In 53 i. In 54 i. In 5	ater R R saur ille inut ut ut s inut s inut w s inut inut w s inut inut	rilled lec 1800 les: II led 8 3/4 les into leter cu ito FSI gas cu IF 525de to 10 leter cu	8 3/ 1 534 4 534 4 ho 5 FSI 10,4 10,4 1112 1112 1112 1112	s: In 4" hol ter cu 0, IF le to . TSTM n, 412 F 63-7 96. Re 1 in E . Ran . 2068	147-48: 147-48: 10,461: 1. Rec 1 high: 177, IS: 1an DST 16 1880 19 and 14637, In DST #: 13' high:	1F 42 90' 3, Rar 538' 1y gas 4465 #4' 543' FF
	Cut 714 Ran gas ISI hig cut FF (10 hig hig 115 (10	mudd ISI DST cut 1570 #3 1y oil 777- 464- 1y 1y 3-17	y wa 424 #2 (oil , FF (10,4 as (and 175, 10,4 as (77, F	ter a 4, FP 10,27 and 3 672- 09-10 ut oi 100' FSI 96). ut oi vt oi 31).	hd 451' 714-10 8-10,41 61' gas 1091, F 461). 1, 1820 8as and 4886, F 60 min 1 cut v 1 in DC 30, FHI 60 min	sligas 08, FSI 0). 60 m and oil SI 2110, 90 min to 'highly oil cut THH 5340. test. G yater cus 's. Pre 1 5360.	end oil 4244, Fr in test, cut mud FHH 534 est. GI gas and mud. I Drille TS in 4 hion, 25 sources: Drilled GTS. Re	icut will 4596. NGTS. i. Pres i. Pres i. Or: TS 80 mi i oil ci Pressure ad 8 3/4 minute: 520' hi; IH 53: 8 3/4" ac 1860 Press	ater . R ssur ille inut ut w es: 4" h ghly 81, ' w es	rilled lec 1800 les: II led 8 3/4 les into leter cu les 525 le to 10 lter cu lter cu lter cu	8 3/)' wa H 534 W ho FSI ushio 10 4 , TSI ut oi -1112 0,531 8hion 5402.	s: In 4" hol ter cu 0, IF le to . TSTM n, 412 F 63-7 96. Re 1 in E . Ran . 2068	147-48: 147-48: 10,461: 1. Rec 1 high: 177, IS: 1an DST 1ac 1880 19 and 14637, In 151 #: 166-3539	1F 42 90' 3, Rar 538' 1y gas (4865 #4' 543' FF 51y gas
	cut 714 Ran gas ISI higi cut FF (10 hig hig 115 (10	mudd ISI DST cut 1570 #3 1y o11 77~ 464 1y 1y 1y 1y 497 mud	y wa 424 #2 (oil , FF (10,4 as (and 175, 10,4 as (77, F	ter a 4, FP 10,27 and 3 672- 09-10 ut oi 100' FSI 96). ud oi ut oi 31). 5556'	hd 451' 714-10 8-10,41 61' gas 1091, F 461). 1, 1820 gas and 4886, F 60 min 1 cut v 1 in DC 30, FHI 60 min highly	sligas 08, FSI 0). 60 m and oil SI 2110, 90 min to highly oil cut THH 5340. test. Grater cus 's. Pre 1 5360. test. No.	end oil 4244, Fr in test, cut muc FHH 534 est. GI gas enc mud. I Drille TS in 4 hion, 25 sures: Drilled GTS. Re water.	icut will 4596. NGTS. NG	ater Resurt Surt Surt	rilled les: III de 3/4 les into FSI gas cuit for to liter cuit: IH 13 les 1/4"	8 3/ 1 534 1 534 1 534 1 534 10 4 10 4 1112 1112 1531 15402 1601	s: In 4" hol ter cu 0, IF le to . TSTM n, 412 F 63-7 96. Re 1 in E . Ran . 2068 IF 96 to 10,	147-48: 147-48: 10,461. 1. Rec 10,461. 1. Rec 1. High: 177, IS: 180 DST 180 DST 14637, In 183' high: 166-3539,	1,410,90' 3, Rar 538' 1,4865 444' 543' FF 51,988
	Cut 714 Ran 8as ISI DST hig cut FF (10 hig hig 115 (10 cut 445	mudd ISI DST cut 157 #3 1y oil 77~ 464 1y 1-17 497 mud	#2 (oil FE (10,4 and 175, 10,4 and 175, 10,5 and 176,5 and 176	ter a 4, FF 10,27 and 3 672- 09-10 ut oi 100' FSI 96). ut oi 31). 5556' 8-443	hd 451' 714-10 8-10,41 61' gas 1091, F 461). 1, 1820 gas and 4886, F 60 min 1 cut w 1 in DC 30, FHH 60 min highly	sligas 08, FSI 0). 60 m and oil SI 2110, 90 min to highly i oil cut 'HH 5340. test. G vater cus 's. Pre i 5360. test. N gas cut 4451, FH	end oil 4244, FF in test. cut mud FHH 534 est. GI gas and mud. I Drille TS in 4 hion, 25 sures: Irilled GTS. Re water. H 5402. Ran	icut will 4596. NGTS. i. Pres io. Dr: TS 80 mill ci Pressure 26 8 3/4 minute: 520' hi: 18 53: 8 3/4" ec 1860 Press Drill DST #6	ater R B B B B C C C C C C C C C	rilled lec 1800 les: II d 8 3/4 les into rater cu IH 535 le to 10 lter cu IF 525 le to 10 lter cu	8 3/ 1 534 4 534 4 ho FSI 10.4 10.4 1112 1112 1531 16402 16402 16402 16402	s: In 4" hol ter cu 0, IF 1e to . TSTM n, 412 F 63-7 96. Re 1 in D . Ren . 2068 to 10, . 60 m	147-48: 10,461: 10,461: 1. Rec 1 high 177, IS: 180 DST #: 16-3539 1,567. 181 tes	16 42 90' 3. Rar 538' 14 865 44 543' FF 51 gas 1 ISI Ran t.
	cut 714 Ran gas ISI DST hig cut FF (10 hig hig 115 (10 cut 445 DST	mudd ISI DST cut 1570 #3 1y 011 777- 464- 1y 1-17 497 mud 1, F	#2 (011), FF (10,4 and 175, 10,4 as a (10,5 and 10,5 and	ter a 4, FP 10,27 and 3 672- 09-10 ut oi 100' F8I 96). ut oi 31). 5556' 8-443 531-1	hd 451' 714-10 8-10,41 61' gas 1091, F 461). 1, 1820 gas and 4886, F 60 min 1 cut w 1 in DC 80, FHI 60 min highly 0, FSI 0,567). water	sligas 08, FSI 0). 60 m and oil SI 2110, 90 min to highly toil cut 7HH 5340. test. G vater cus 2's. Pre 1 5360. test. N 7 gas cut 4451, FH Misrun cushion	end oil 4244, FF in test. cut mud FHH 534 est. GI gas and mud. I Drille TS in 4 hion, 29 soures: Drilled GTS. Re water. H 5402. Ran I and 766	icut will 4596. NGTS. i. Pres i. Or: S 80 mill ci Pressure id 8 3/4" ic 1860 Press Drill DST #6	ater . R ssur ille inut ut w es: h ghly hol we ed 8 (10, cut	rilled les: Illed les: Illed les: Illes les into les into	8 3/)' wa H 534 4" ho FSI 10.4 10.4 10.531 shior 5402, hole	s: In 4" hol ter cu 0, IF 1e to , TSTM n, 412 F 63-7 96. Re 1 in B . Ran . 2068 to 10, . 60 m	147-48: 10,461: 10,461: 1. Rec 1 high 177, IS: 180 DP and 14637, In 156-3539 156-3539 156-3539 156-3539	1F 42),410, 90' 3, Rar 538' 1y gas 1,486' 44' 543' FF 51y gas 1, ISI Ran t.
	cut 714 Ran gas ISI DST hig cut FF (10 hig hig 115 (10 cut 445 DST NGT	mudd ISI DST cut 1570 #3 177- 464- 19 19 19 497 mud - P #6A	y was 424 #2 (oil , FF (10,4 and 175, 10,4 as 6 (77, F 10,5 and 10	ter a 4, FP 10,27 and 3 672- 09-10 ut oi 100' FSI 96). ud oi 31). 5556' 8-443 ,531-1 1911'	hd 451' 714-10 8-10,41 61' gas 1091, F 461). 1, 1820 gas and 4886, F 60 min 1 cut w 1 in DO 30, FHI 60 min highly 0, FSI 0,567). water	sligas 08, FSI 0). 60 m and oil SI 2110, 90 min to highly toil cut THH 5340. test. G yater cus 2's. Pre 1 5360. test. N y gas cut 4451, FH cushion 5 2296-44	end oil 4244, FF in test. cut mud FHH 534 est. GI gas and mud. I Drille TS in 4 hion, 25 sources: Drilled GTS. Re water. H 5402. Ran I and 7665	i. Cut will 4596. NGTS. i. Pres i. Or: S 80 mi l oil co Pressure d 8 3/4" minute: 520' hi; IH 53: 8 3/4" ec 1860 Press Drill OST #6 5' gas 4451.	ater . R ssur ille inut ut w es: 4" h ghly 81, ' we ed 8 (10, cut FHH	rilled lec 1800 les: II d 8 3/4 les into les into les to 10 to FSI gas cu IF 525 le to 10 leter cu III III 3 3/4" 536-10 water.	8 3/)' wa H 534 A' ho FSI Johion 10 4 10 531 shion 5402, hole Dr11	s: In 4" hol ter cu 0, IF 1e to . TSTM n, 412 F 63-7 96. Re 1 in E . Ran . 2068 to 10, . 60 m	147-48: 10,461: 10,461: 1. Rec 1 high 177, IS: 1an DST 16: 1880 19 and 14637, In 15: 16-3539 15: 16-3539 15: 18: 18: 18: 18: 18: 18: 18: 18: 18: 18	16 42 90' 3, Rar 538' 1y gas 14865 44' 543' FF 51y gas , ISI Ran t. 5443,
	cut 714 Ran gas ISI DST hig cut FF (10 hig hig 115 (10 cut 445 DST NGT	mudd ISI DST cut 1570 #3 1777- 464- 17 497 mud 1, F #6A	9 wa 424 #2 (oil 10,4 as (and 175, 10,4 as (7, I 10,5 and 345 (10,6 ec. 37, R	ter a 4, FP 10,27 and 3 672- 09-10 ut oi 100' FSI 310: 3556' 3-443 531-1 1911' ISI 4	hd 451' 714-10 8-10,41 61' gas 1091, F 461). 1, 1820 8as and 4886, F 60 min 1 cut v 1 in DO 30, FHI 60 min highly 0, FSI 0,567). water	sligas 08, FSI 0). 60 m and oil SI 2110, 90 min to highly oil cut HH 5340. test. G yater cus 15360. test. N gas cut 4451, FH Misrun cushion 7 2296-44	and oil 4244, Fr in test, cut mud FHH 534 est. GI gas and mud. I Drille TS in 4 hion, 25 sources: Drilled GTS. Re water. H 5402. And 7665 10, FSI 044')	icut will 4596. NGTS. NG	ater D sour ille inut w es: h ghly hol we ed (10, cut Hest	rilled les 1800 les: Illed 8 3/4 les into FSI les to 10 les to 10 les to 10 les to 16	8 3/ 1 534 1 534 1 534 2 FSI 2 In 10 10 4 10 11 10 531 8 In 13 8 In 13 10 11 11 12 12 13 13 14 14 15 16 16 17 17 18 16 18 1	s: In 4" hol ter cu 0, IF le to . TSTM n, 412 F 63-7 96. Re 1 in E . Ran . 2068 to 10, . 60 m . 60 m	147-48: 147-48: 10,461: 1. Rec 1 high: 177, IS: 1an DST 16: 1880 19 and 14637, In 15: 16-3539 15: 16-3539 15: 18: 18: 18: 18: 18: 18: 18: 18: 18: 18	1. 42 90' 3. Rar 538' 1y gar 44 543' FF 51y gar 1 ISI Ran t. 5443, ole to
	cut 714 Ran gas ISI DST hig cut FF (10 hig hig 115 (10 cut 445 DST NGT	mudd ISI DST cut 1570 #3 1777- 464- 17 497 mud 1, F #6A	9 wa 424 #2 (oil 10,4 as (and 175, 10,4 as (7, I 10,5 and 345 (10,6 ec. 37, R	ter a 4, FP 10,27 and 3 672- 09-10 ut oi 100' FSI 310: 3556' 3-443 531-1 1911' ISI 4	1091, F 461). 1, 1820 8as and 4886, F 60 min 1 cut v 1 in DO 30, FHI 60 min highly 0, FSI 0,567). water	sligas 08, FSI 0). 60 m and oil SI 2110, 90 min to highly toil cut 7HH 5340. test. G vater cus 2's. Pre 1 5360. test. N 7 gas cut 4451, FH Misrun cushion	and oil 4244, Fr in test, cut mud FHH 534 est. GI gas and mud. I Drille TS in 4 hion, 25 sources: Drilled GTS. Re water. H 5402. And 7665 10, FSI 044')	icut will 4596. NGTS. NG	ater D sour ille inut w es: h ghly hol we ed (10, cut Hest	rilled les 1800 les: Illed 8 3/4 les into FSI les to 10 les to 10 les to 10 les to 16	8 3/ 1 534 1 534 1 534 2 FSI 2 In 10 10 4 10 11 10 531 8 In 13 8 In 13 10 11 11 12 12 13 13 14 14 15 16 16 17 17 18 16 18 1	s: In 4" hol ter cu 0, IF le to . TSTM n, 412 F 63-7 96. Re 1 in E . Ran . 2068 to 10, . 60 m . 60 m	147-48: 147-48: 10,461: 1. Rec 1 high: 177, IS: 1an DST 16: 1880 19 and 14637, In 15: 16-3539 15: 16-3539 15: 18: 18: 18: 18: 18: 18: 18: 18: 18: 18	17 4. 90' 3. Rai 538' 1y gai [486' #4' 543' FF 51y gai Ran t. 5443. ole t

Note.—There were ______ runs or sales of oil; ______ M. cu. ft. of gas sold; ______ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



PAGE TWO

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



Budget Bureau No. 42-R714.4. Approval expires 12-31-60.

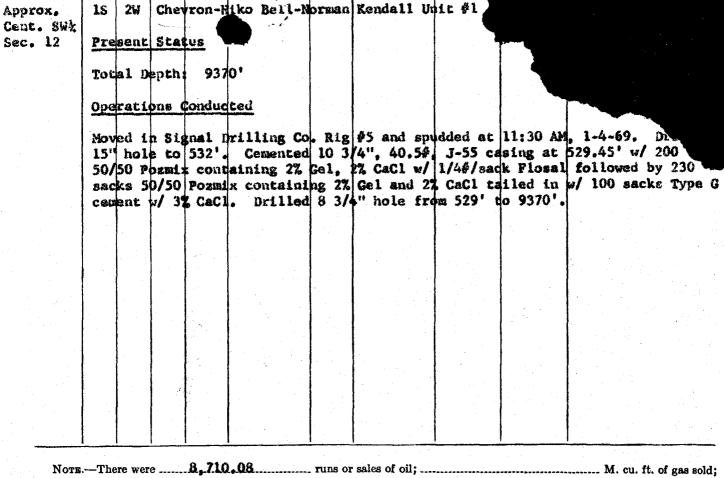
ALLOTTEE TRIBE

LESSEE'S MONTHLY REPORT OF OPERATIONS

											Bluebell						
		_			-		-						and producing				
						-							Western Div.				
*******			Ve	rnal,	Ut a h (3407	8		Signed R. W. PATTERSON R. W.								
Phone .			78	39-244	2				Ag	ent's title	Unit S	uperint	endent				
Sec. and 14 of 14	Twr.	RANGE	Well No.	DAYS PRODUCED	Barrels (OF OIL	GRAVITY	Cv. Fr. c	or Gas ands)	GALLONS OF GASOLINE RECOVERED	WATER (If	(If drilling, de	EMARKS pth; if shut down, cause; suit of test for gasoline ntent of gas)				
i	Оре	ratio	ns (onduc	ted -	Cont	Lnued										
	hig	hly g	as c	ut oi	1. Pro	288U	res:	IH 564	9,]	F 1382-	2006, ISI liper, Va	5629,	FF 2027-3954,				
·	She	ar A	ap. (lompre	ssiona	l Am	plitu	le and	DIL	Logs.	Cemented	7". 23.	26 & 2 9#				
	cas	ing (12 11 4% 1	.044 -13R	w/ 40) sa zal	cks 50 per sa	0/50 Pc	ozmi: 73.	contai Prepari	ning 2% G ng to rel	el, 10% ease ri	salt, 0.5%				
		., .				.,							.				
		ė															
		,															
:								·					•				
	·										1						
				<u> </u>	<u> </u>		<u> </u>				<u> </u>						

Note.—There were ______ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1948)

May 1963) DEPAF	RTMEN THE INTERIOR GEOLOGICAL SURVEY	(Other instructions verse side)	5. LEASE DESIGNATION AND SER CA 93-34 6. IF INDIAN, ALLOTTEE OR TEX	IAL NO.
SUNDRY NO (Do not use this form for pr Use "APP	OTICES AND REPORTS ON operation of the deepen or plug back to lication for PERMIT—" for such proposals	WELLS a different reservoir.	Ute 7. UNIT AGREEMENT NAME	
OIL X GAS OTHE	R			
NAME OF OPERATOR			8. FARM OR LEASE NAME	
Chevron Oil Co	ompany - Western Division		N. Kendall Unit	
ADDRESS OF OPPEATOR			9. WELL NO.	
P. O. Box 599	Denver, Colorado 80		1-12A2 (OWDD)	
LOCATION OF WELL (Report locati	on clearly and in accordance with any State	requirements.*	10. FIELD AND POOL, OR WILDC	AT
See also space 17 below.) At surface			Bluebell-Miles &	
		·	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
1148' N of S & 1220)' E of W Line (SW支SW支)		Sec. 12, T1S, R2W,	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR	, etc.)	12. COUNTY OR PARISH 13. ST	PATE
	Ground 5831		Duchesne Uta	<u>ih</u>
NOTICE OF I	Appropriate Box To Indicate Nature NTENTION TO: PULL OR ALTER CASING		QUENT REPORT OF: REPAIRING WELL ALTERING CASING	
FRACTURE TREAT	MULTIPLE COMPLETE	SHOOTING OR ACIDIZING	ABANDONMENT*	
SHOOT OR ACIDIZE	ABANDON*	(Other)	Progress Report	x
REPAIR WELL	CHANGE PLANS	(Nome - Papart regul	ts of multiple completion on Weil pletion Report and Log form.)	
(Other)	Charles state all partinent data	ils and give pertinent date	es, including estimated date of sta	rting any
proposed work. If well is di nent to this work.) *	O OPERATIONS (Clearly state all pertinent deta rectionally drilled, give subsurface locations a	nd measured and true vert	ical depths for all markers and zo	ones perti-
See attached March	, 1972 Daily Progress Repor	: t.		
		•		
				-
			•	

18.	I hereby certify that the foregoing is true and correct		J. W. Greer				
	SIGNED AM Green	TITLE.	Division Drlg.	Supt.	DATE	4-5-72	
_	(This space for Federal or State office use)					4	
					DATE		
	APPROVED BY	TITLE .			DATE.		
	CONDITIONS OF APPROVAL, IF ANY:						

Chevron Cil Company

Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: N. KENDALL UNIT #1-12A2 OWDD

FIELD:

BLUEBELL

LOCATION: $SW_{h}^{1}SW_{h}^{1}$, Sec. 12, T1S, R2W

Duchesne County, Utah

CONTRACTOR:

NOBLE

DAILY DRILLING REPORT

- Commenced daywork operation 4 PM 2-26-72. Now prep to test BOP's. 2-28-72
- 2-29-72 PBTD 11,012'. PU 4" drill pipe. Tested BOP's to 5000 psi OK.
- 11,027' drilling out shoe joint. Finished picking up 4" drill pipe 3-1-72 & tagged cmt retainer @ 10,915'. Drld out retainer & cmt to 11,027'. Tested csg & squeezed perfs to 2900 psi w/water. Displaced hole w/11.6# mud and started drlg. out.
- 11,057' tripping. Drld out to 11,047' & tested around 7" csg shoe to 2200 3-2-72 psi w/ll.6# mut wt. Tripped & rec. considerable junk in junk basket. Went back in hole w/new bit & drld to 11,057. Tripped & again rec. considerable junk. RIH w/another mill tooth bit.
- 11,119' drilling. 3-3-72
- 3-6-72 11,429' drilling.
- 3-7-72 11,528 drilling.
- 3-8-72 11,614' trip.
- 3-9-72 11,715' drilling.
- 3-10-72 11,827' drilling.
- 3-13-72 12,115' drilling.
- 12,236' trip. 3-14-72
- 3-15-72 12,309' circ. & bldg. mud wt.
- 12,404 drilling. 3-16-72
 - 3-17-72 12,433' on DST #1 12,282-433'. Times: 33-60-45-90. Tool open strong blow, steady, NGTS. Reopen strong, GTS in 42 min.
- 3-20-72 12,595' drilling. DST #1 cont. 12,282-433'. Reopen for 3rd F - WCTS in 35 min, clean to pit for 25 min. Tested in tank 28 BO/20 min or ARO 84 BOPH. Total time open on 3rd F was 80 min. Took 120 min FSI. Rec. 36.5 BWC, 93 BO, 3 BO&GCM. Sampler 7.4 cu. ft. gas, 2500 cc oil @ 2050 psi. Pressures: IHH 8755, 30 min IF 1740-2385, 60 min ISI 8334, 45 min 2nd F 2610-3424, 90 min 2nd SI 8053, 80 min 3rd F 3620-3620, 120 min FSI 7825, FHH 8724. BHT 218°F. Reamed 12,299-433 in 4 hrs.

Chevron Oil Company Western Division

OPERATOR:

CHEVRON OIL COMPANY

WEIL NAME: N. KENDALL UNIT #1-12A2 OWDD

FIELD:

4-6-72

BLUEBELL

LOCATION: $SW_{\frac{1}{4}}^{\frac{1}{4}}SW_{\frac{1}{4}}^{\frac{1}{4}}$, Sec. 12, T1S, R2W Duchesne County, Utah

CONTRACTOR:

NOBLE

14,080' drilling.

DAILY DRILLING REPORT

3-21-72	12,683' circ. prior to trip.
3-22-72	12,735' drilling.
3-23-72	12,836' drilling.
3-24-72	12,890' trip.
3-27-72	13,199' drilling. (Sundry Notice approved 3-22-72)
3-28-72	13,307' circ. to cond. mud.
3-29-72	13,307' trip.
3-30-72	13,356' drlg.
3-31-72	13,486' drilling.
4-3-72	13,836' drilling.
4-4-72	13,890' trip.
4-5-72	13,973' drilling.

UNITED STATES

SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 42-R3

		T	15 I H F I I I	HERIOR	struc	ctions on erse side)	5. LEASE DESIG	NATION AND SERIAL NO.
	-	TMENT C	CAL SURVE		reve	. Se bide,	Fee Land	
WELL CO			MPLETION		AND LO			LLOTTEE OR TRIBE NAME
			MPLETION	KEP OKT 7	AND LO	<u> </u>		
TYPE OF WEL	WEI	GAS WELL	DRY DRY	Other			7. UNIT AGREEM	ENT NAME
NEW (WORK DEE	PLUG	DIFF.	Other			8. FARM OR LEA	SE NAME Chevron-H
WELL A	OVER L.J.EN	L BACK	RESVR.	Other				an Kendall Uni
	il Company	Western	Myleton				9. WELL NO.	
ADDRESS OF OPE		· Mescarn	##1#B###				Unit #1	(2-12C)
P. O. Box	455, Vern	al. Utah 8	4078					OOL, OR WILDCAT
LOCATION OF WE	LL (Report location	on clearly and in	accordance with a	ny State require	ments)*		Bluebell	Field
At surface	148' WEL a	nd 1220' ¥	WL of Sec.	12, T18,	R2W, USM	I	11. SEC., T., R., M. OR AREA	I., OR BLOCK AND SURVEY
At top prod. int	terval reported be	low			* ** ** ** ** ** ** ** ** ** ** ** ** *		Sec. 12	Tis, R2W, USM
At total depth		. 13.			: -		Dan. Tel	Laby Many Con
			14. PERMIT NO	D. D	ATE ISSUED		12. COUNTY OR PARISH	13. STATE
	e de la companya de La companya de la co						Duchesne	Utah
DATE SPUDDED	16. DATE T.D. R	EACHED 17. DA	TE COMPL. (Ready	to prod.) 18.	ELEVATIONS (DF, RKB, F	RT, GR, ETC.)* 1	9. ELEV. CASINGHEAD
1-4-69	2-20-6		-31-69		KB 5843			
TOTAL DEPTH, MD		G, BACK T.D., MD &	How :	LTIPLE COMPL.,		ERVALS LLED BY	ROTARY TOOLS	CABLE TOOLS
11,044	11	,012	OP, BOTTOM, NAME (·	·	→ \	0-11,044	25. WAS DIRECTIONAL
TYPE ELECTRIC A		RUN BHC Son	ic Gamma Ra litude, DIL					NO. WAS WELL CORED
TYPE ELECTRIC A	OTHER LOGS	BHC Son sional Amp	litude, DIL	o Gamma	Ray-Coll set in well)	ar Cei	Logs.	WAS WELL CORED
TYPE ELECTRIC A Shear Amp CASINO SIZE	COMPTES WEIGHT, LB./	BHC Son sional Amp CAS FT. DEPTH S	SING RECORD (Reter (MD) H	port all strings	Ray-Coll set in well)	AT Cel	Logs.	MO MOUNT PULLED
Shear Amp CASINO SIZE 10 3/4"	Compres WEIGHT, LB./	eton BHC Son cas cas ft. Depth s	SING RECORD (Re ET (MD) HO	port all strings OLE SIZE	Ray-Coll set in well) CE:	MENTING	ment Bond Logs. RECORD POSMIX & 1	MO MOUNT PULLED
TYPE ELECTRIC A Shear Amp CASINO SIZE	COMPTES WEIGHT, LB./	eton BHC Son cas cas ft. Depth s	SING RECORD (Re ET (MD) HO	port all strings OLE SIZE	Ray-Coll set in well)	MENTING	ment Bond Logs. RECORD POSMIX & 1	MO MOUNT PULLED
Shear Amp CASINO SIZE 10 3/4"	Compres WEIGHT, LB./	eton BHC Son cas cas ft. Depth s	SING RECORD (Re ET (MD) HO	port all strings OLE SIZE	Ray-Coll set in well) CE:	MENTING	ment Bond Logs. RECORD POSMIX & 1	MO MOUNT PULLED
Shear Amp CASINO SIZE 10 3/4"	weight, Lb./	EUN BHC SON SIONAL AMP CAS FT. DEPTH S 529 294 11,	SING RECORD (Re SET (MD) H	port all strings OLE SIZE	Ray-Coll set in well) CE:	MENTING 50/50 50/50	ment Bond Logs. RECORD POSMIX & 1	MO AMOUNT PULLED LOO SES TYPE G
Shear Amp CASINO SIZE 10 3/4"	weight, Lb./	eton BHC Son cas cas ft. Depth s	SING RECORD (Re SET (MD) H	port all strings OLE SIZE	Ray-Coll set in well) CE: 430 sxs 400 sxs	MENTING 50/50 50/50	RECORD POSMIX & 1 POSMIX	MO AMOUNT PULLED LOO SES TYPE G
Shear Amp CASINO SIZE 10 3/4"	WEIGHT, LB./	eun BHC Son sional Amp CAS FT. DEPTH S 329 11,	SING RECORD (Report Many) 1.45 1.044 B	port all strings OLE SIZE 15" 3/4"	Ray-Coll set in well) CE: 430 sxs 400 sxs	MENTING 50/50 50/50	Logs. RECORD POSMIX & I POSMIX CUBING RECORD DEPTH SET (MD)	MO AMOUNT PULLED O SES Type G
Shear Amp CASINO SIZE 10 3/4"	WEIGHT, LB./	eun BHC Son sional Amp CAS FT. DEPTH S 329 11,	SING RECORD (Report Many) 1.45 1.044 B	port all strings OLE SIZE 15" 3/4"	Ray-Coll set in well) CE: 430 sxs 400 sxs	MENTING 50/50 50/50	Logs. RECORD POSMIX 6 1 POSMIX	MO AMOUNT PULLED O SES Type G
Shear Amp CASING SIZE 10 3/4" 7"	WEIGHT, LB./	EUN BHC SON SIONAL AMP CAS FT. DEPTH S 329 11. LINER RECORL BOTTOM (MD)	SING RECORD (Report Many) 1.45 1.044 B	port all strings OLE SIZE 15" 3/4"	Ray-Coll set in well) CE: 430 sxs 400 sxs 30. SIZE 2 7/8	MENTING 50/50 50/50	Logs. RECORD POSMIX & I POSMIX CUBING RECORD DEPTH SET (MD)	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD)
Shear Amp CASING SIZE 10 3/4" 7" SIZE PERFORATION REC	WEIGHT, LB./ 40.50 23.26 &	EUN BHC Son 1 onal Amp CAS FT. DEPTH S 329 11, LINER RECORI BOTTOM (MD)	SING RECORD (Refer (MD) HOUSE (MD	sport all strings OLE SIZE 15" 3/4" SCREEN (MD	Ray-Coll set in well) CE: 430 sxs 400 sxs 30. SIZE 2 7/8 ACID, SHOT	MENTING 50/50 50/50	Logs. RECORD POSMIX & 1 POSMIX CUBING RECORD DEPTH SET (MD) 10780.82	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) PACKER SET (MD)
Shear Amp CASING SIZE 10 3/4" 7" SIZE PERFORATION REC	WEIGHT, LB./ 40.50 23, 26 & TOP (MD) CORD (Interval, size)	EUN BHC Son 1 onal Amp CAS FT. DEPTH S 329 11, LINER RECORI BOTTOM (MD)	SING RECORD (Refer (MD) HOUSE (MD	screen (MD	Ray-Coll set in well) CE: 430 sxs 400 sxs 30. SIZE 2 7/8 ACID, SHOT	MENTING 50/50 50/50 TO	RECORD PORMIX & PORMIX TUBING RECORD DEPTH SET (MD) 10780.82 URE, CEMENT SO OUNT AND KIND O	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) PACKER SET (MD)
TYPE ELECTRIC A Shear Amp CASINO SIZE 10 3/4" 7" SIZE PERFORATION REC 10,928	WEIGHT, LB./ 40.50 23, 26 & TOP (MD) CORD (Interval, size)	EUN BHC Son 1 onal Amp CAS FT. DEPTH S 329 11, LINER RECORI BOTTOM (MD)	SING RECORD (Refer (MD) HOUSE (MD	SCREEN (MD	Ray-Coll set in well) CE: 430 sxs 400 sxs 30. SIZE 2 7/8 ACID, SHOT	MENTING 50/50 50/50 T T T AM	RECORD PORMIX & PORMIX TUBING RECORD DEPTH SET (MD) 10780.82 URE, CEMENT SO OUNT AND KIND O	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED
TYPE ELECTRIC A Shear Amp CASINO SIZE 10 3/4" 7" SIZE PERFORATION REC 10,928	WEIGHT, LB./ 40.50 23, 26 & TOP (MD) CORD (Interval, size)	EUN BHC Son 1 onal Amp CAS FT. DEPTH S 329 11, LINER RECORI BOTTOM (MD)	SING RECORD (Refer (MD) HOUSE (MD	SCREEN (MD	Ray-Coll set in well) CE: 430 sxs 400 sxs 30. SIZE 2 7/8 ACID, SHOT	MENTING 50/50 50/50 TO	RECORD PORMIX & PORMIX TUBING RECORD DEPTH SET (MD) 10780.82 URE, CEMENT SO OUNT AND KIND O	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED
Shear Amp CASING SIZE 10 3/4" 7" SIZE PERFORATION REC 10,928 hyperje	WEIGHT, LB./ 40.50 23, 26 & TOP (MD) CORD (Interval, size)	EUN BHC Son 1 onal Amp CAS FT. DEPTH S 329 11, LINER RECORI BOTTOM (MD)	SING RECORD (Refer (MD) Howard	screen (MD SCREEN (MD 32. DEPTH INTE	Ray-Coll set in well) CE: 430 sxs 400 sxs 30. SIZE 2 7/8 ACID, SHOT	MENTING 50/50 50/50 TO	RECORD PORMIX & PORMIX TUBING RECORD DEPTH SET (MD) 10780.82 URE, CEMENT SO OUNT AND KIND O	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED
Shear Amp CASING SIZE 10 3/4" 7" SIZE PERFORATION REG 10,928 hyperje	WEIGHT, LB./ 40.50 23.26 & TOP (MD) CORD (Interval, signs)	EUN BHC Son sional Amp CAS FT. DEPTH S 529 294 11, LINER RECORD BOTTOM (Mb) ze and number) w/ 4 thru	SING RECORD (Refer (MD) Howard	screen (MD SCREEN (MD 32. DEPTH INTE 10,928-1	Ray-Coll set in well) CE: 430 sxs 400 sxs 30. SIZE 2 7/8 ACID, SHOTERVAL (MD) 0,998	MENTING 50/50 50/50 71 71 75, FRACT AM 250 M-38	RECORD PORMIX & PORMIX CUBING RECORD DEPTH SET (MD) 10780.82 URE, CEMENT SO OUNT AND KIND O RAI 157 HC	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED CONTAINING TUS (Producing or
Shear Amp CASING SIZE 10 3/4" 7" SIZE PERFORATION REG 10,928 hyperje	WEIGHT, LB./ 40.50 23, 26 & TOP (MD) CORD (Interval, since 10,998) ts/ft.	EUN BHC Son 1 onal Amp CAS FT. DEPTH S 329 11, LINER RECORI BOTTOM (MD) Ze and number) w/ 4 thru	PRO	screen (MD SCREEN (MD 32. DEPTH INTE 10,928-1	Ray-Coll set in well) CE: 430 sxs 400 sxs 30. SIZE 2 7/8 ACID, SHOTERVAL (MD) 0,998	MENTING 50/50 50/50 71 71 75, FRACT AM 250 M-38	RECORD LOGS. RECORD PORMIX & PORMIX CUBING RECORD DEPTH SET (MD) 10780.82 URE, CEMENT SO OUNT AND KIND O RA1 157 HC	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED CONTAINING 1
Shear Amp CASING SIZE 10 3/4" 7" SIZE PERFORATION REG 10,928 hyperje E FIRST PRODUCT 3-31-69	WEIGHT, LB./ 40.50 23, 26 & TOP (MD) CORD (Interval, since 10,998) ts/ft.	EUN BHC Son sional Amp CAS FT. DEPTH S 529 294 11, LINER RECORD BOTTOM (Mb) ze and number) w/ 4 thru	PROD'N. FOR	screen (MD SCREEN (MD 32. DEPTH INTE 10,928-1	Ray-Coll set in well) CE: 430 sxs 400 sxs 30. SIZE 2 7/8 ACID, SHOTERVAL (MD) 0,998	MENTING 50/50 50/50 TO	RECORD PORMIX & PORMIX CUBING RECORD DEPTH SET (MD) 10780.82 URE, CEMENT SO OUNT AND KIND O RAI 157 HC	AMOUNT PULLED AMOUNT PULLED O SEE TYPE G PACKER SET (MD) PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED CONTAINING 1
Shear Amp CASING SIZE 10 3/4" 7" SIZE PERFORATION REG 10,928 hyperje FIRST PRODUCT 3-31-69	WEIGHT, LB./ 40.50 23, 26 & TOP (MD) CORD (Interval, size) to 10,998 ts/ft.	EUN BHC Son 1 onal Amp CAS FT. DEPTH S 329 11, LINER RECORI BOTTOM (Mb) Ee and number) W/ 4 thru CCTION METHOD (Flowing	PRO Flowing, gas lift, 1	SCREEN (MD 32. DEPTH INTE 10,928-1 DUCTION Dumping—size a	Ray-Coll set in well) CE: 430 sxs 400 sxs 30. SIZE 2 7/8 ACID, SHOT RVAL (MD) 0,998	MENTING 50/50 50/50 TO	RECORD LOGS. RECORD PORMIX & PORMIX CUBING RECORD DEPTH SET (MD) 10780.82 URE, CEMENT SO OUNT AND KIND O RA1 157 HC WELL STA Shut-in Produc	AMOUNT PULLED AMOUNT PULLED O SEE Type G PACKER SET (MD) PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED CONTAINING 1
Shear Amp CASING SIZE 10 3/4" 7" SIZE PERFORATION REC 10,928 hyperje E FIRST PRODUCT 3-31-69 E OF TEST	WEIGHT, LB./ 40.50 23, 26 & TOP (MD) CORD (Interval, size) to 10,998 ts/ft.	EUN BHC SON 100al Amp CAS FT. DEPTH S 329 11, LINER RECORI BOTTOM (MB) Ee and number) W/ 4 thru CCTION METHOD (Flowing CHOKE SIZE 16/64 RE CALCULATED	PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (MD SCREEN (MD SCREEN (MD SCREEN (MD DEPTH INTE 10,928-1 DDUCTION Dumping—size a	Ray-Coll set in well) CE: 430 sxs 400 sxs 30. SIZE 2 7/8 ACID, SHOT RVAL (MD) 0,998	MENTING 50/50 50/50 TO	RECORD PORMIX & PORMIX CUBING RECORD DEPTH SET (MD) 10780.82 URE, CEMENT SO OUNT AND KIND O RAI 15% HC	AMOUNT PULLED AMOUNT PULLED O SEE Type G PACKER SET (MD) PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED CONTAINING 1
TYPE ELECTRIC A Shear Amp CASINO SIZE 10 3/4" 7" SIZE PERFORATION REC 10,928 hyperje E FIRST PRODUCT 3-31-69 E OF TEST 4-1-69	TOP (MD)	EUN BHC Son 1 onal Amp CAS T. DEPTH S 329 11, LINER RECORI BOTTOM (MD) Ze and number) W/ 4 thru CTION METHOD (Flowing CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (MD SCREEN (MD 32. DEPTH INTE 10,928-1 DUCTION DUMPING—size a	Ray-Coll set in well) CE: 430 sxs 400 sxs 30. SIZE 2 7/8 ACID, SHOT RVAL (MD) 0,998	MENTING 50/50 50/50 TO	RECORD PORMIX & PORMIX CUBING RECORD DEPTH SET (MD) 10780.82 URE, CEMENT SO OUNT AND KIND O RAI 15% HC	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED TUS (Producing or GAS-OIL RATIO
TYPE ELECTRIC A Shear Amp CASING SIZE 10 3/4" 7" SIZE PERFORATION REC 10,928 hyperje FIRST PRODUCT 3-31-69 FOF TEST 4-1-69 V. TUBING PRESS. 990	TOP (MD)	LINER RECORD BOTTOM (MD) LINER RECORD BOTTOM (MD) The and number (MD)	PROD'N. FOR TEST PERIOD PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (MD SCREEN (MD 32. DEPTH INTE 10,928-1 DUCTION DUMPING—size a	Ray-Coll set in well) CE: 430 sxs 400 sxs 30. SIZE 2 7/8 ACID, SHOT RVAL (MD) 0,998	MENTING 50/50 50/50 TO	RECORD PORMIX & PORMIX CUBING RECORD DEPTH SET (MD) 10780.82 URE, CEMENT SO OUNT AND KIND O RAI 15% HC	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) PACKER SET (MD) PACKER SET (MD) CONTAINING I
TYPE ELECTRIC A Shear Amp CASING SIZE 10 3/4" 7" SIZE PERFORATION REC 10,928 hyperje FIRST PRODUCT 3-31-69 FOF TEST 4-1-69 V. TUBING PRESS. 990	WEIGHT, LB./ 40.50 23, 26 & TOP (MD) CORD (Interval, size) to 10,998 ts/ft. ION PRODU	LINER RECORD BOTTOM (MD) LINER RECORD BOTTOM (MD) The and number (MD)	PROD'N. FOR TEST PERIOD PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (MD SCREEN (MD 32. DEPTH INTE 10,928-1 DUCTION DUMPING—size a	Ray-Coll set in well) CE: 430 sxs 400 sxs 30. SIZE 2 7/8 ACID, SHOT RVAL (MD) 0,998	MENTING 50/50 50/50 TO	RECORD PORMIX & PORMIX CUBING RECORD DEPTH SET (MD) 10780.82 URE, CEMENT SO OUNT AND KIND O Ral 157 HC WELL STA Shut-in Produc WATER—BBL. 4 -BBL. OII	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) PACKER SET (MD) PACKER SET (MD) CONTAINING I

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS, SLC-2; O&GCC, SLC-1, R.H. GRIFFIN-1; REH-1; Well File-1; Hiko Bell Mining Co.-1;

TITLE Unit Superintendent

Э,

DATE 4-28-69

SIGNED

R. W. PATTERSON

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

should be listed on this form, see item 35.

tem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

For the name of the specime and the specime of the specimens of the specimens of the specimens of the producing of the producing shown in the specimens of the specimens. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) Hem 29: Hem 33:

	DEPTH INTERVA	L TESTED, CUSHION	USED, TIME TOOL (DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		
•	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	6547	TOP Sub Sea Batum
	Green River	9,333	9,451	60 min test. MGTS. Sec 1034' all gas cut	MEAS. DEPTH	MEXXIERNE
٠	: -				Darbage River Surface	
				gas cut saddy water and 451' alt		(108 -)
٠	. **			cut water. Pressures: IE 4596,	nch	(-26%)
				MR 4596.		(-5180)
	Green River	10,278	10,410	60 min test. MCIS. Rec 1860 water cushion	7.2	
			<u> </u>	90' gas cut of 1 6 361" gas & of 1 cut and. Pressures: IH 5340, IF 167-483, ISI 1570.	HUTES: IH 5340. IF L	47-483. TST 1570.
				FF 672-1091, FSI 2110, FMM 5340.		
	Green River	10,409	10,461	90 min test. GIS 80 min into FSI, ISTM. Rec 53	38 highly gas cut of	1. 1820' highland
				gas & oil cut water cushion, 412' highly gas cut oil & 100' gas & oil cut mud.	1011 6 100° gas 6 of	1 cut med.
				Pressures: IR 5340, IF 63-777, ISI 4865, FF 777	7-1175. FSI 4886. THE	5340
	Green River	10,464	10,496	60 min test. GTS in 4 min into FSI, TSIM. Rec	1880' highly gas & o	il cut water
P	(d) (O)			cushion, 2520' highly gas cut oil in DP 6 543' highly gas cut oil in BC's.	nighly gas cut oil in	DC's. Pressures
P	- 			IN 5381, IF 525-1112, ISI 4637, FF 1153-1777, FS	31 4430, FRN 5360.	-
R	Green River	10,497	10,531	60 min test. MGIN. Rec 1860 water cushion, 2068 highly gas cut med & 5556 highly	168 highly gas cut m	ud & 5556' htghly
28	. 49			gas cut water. Pressures: IN 5402, IF 966-3539	9. ISI 4451, FF 3498-	4430. PSI 4451.
1	A S		e e	718 S402.		
96	Server alver	10,531	10,567	MS Tun		,
9	Green River	10,536	10,567	60 min test. MGTS. Rec 1911' water cushion & 7665' aas cut water.	7665' sas cut water.	Pressures: IH
		-		5443. IF 84-2337. ISI 4451. FF 2296-4410. PST 44	151 FIR \$667	

2006, ISI 5629, FF 2027-3954, FSI 5567, FHH 5546. U.S. GOVERNMENT PRINTING OFFICE: 1963-O-683636

water cushion to surface in 52 min; oil

Reverse out 154 bhis highly gas cut off

GIS in 31 min.

min into FSI. 60 min test.

10,932

Green River

CHART	Name of the last o	RATE	VOLUME	PUN	1PS	PRESSUR	£ (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
NO.	TIME	(BPM)	(GAL)	Т	С	TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
	3 3 3 2		450			23/75		aire bit oil of heterpluste
	15-16					8700		From Ball to test tobing
	11111						300	Here. SEALL BUT
	11:30	3 250				2800		BURNE DOING COSS
-	15.1112		.57.57 83.5			3500		Main execution Pros DAME HAR S.
ja	10-11		5.8 5					Part out of Relative , 12/16
	11							consert out
	1000	-	·					Finish feeling tob & AMM.
	-		, , , , , , , , , , , , , , , , , , ,					
						8-7	1.2	
		-						
7	1262		64265			17100		Play Ball to text tubing
			15112245				050	Red Ball girt
	1325		33000			750		5 BLA FRESH WHIPE MARAS
د. دو د	14 14		1 7 11 0	<u></u>		3600		ARIX CELEBRATE
	1436		40 015					
	14 " -				-	5000		Dispilly water
<u>[2</u>	1735		60613					
	1/5556				<u></u>	4500		Beh PRESS
	All to fine made		10000	<u> </u>				PHANE CEMENT SERVED IN THE SECOND
-	1.000		70 26:		-	1200		Rea out
					-			
				/:3 	. j	1 . 47	3.00	
1	0750				 	5500		From a justo Posts - 1 fost Spice
·	00,00							Fillish Joh
			<u> </u>					
<u> </u>								
						<u> </u>		
					ļ			
	-						100	
					-			•
			-	1	1			

LAST CA	ASING	SET	AT 1104	2/					•						
DRILL		ORING -	REAMING	0.	L SUR G VEY		RIP OUT	CHG BIT	MISC		FORMATION	MORNING S. DETAILS	TOUR & EXPLANAT	IONS	
FROM	1	70	BIT NO.	TIME		IN	301			Rick	20	:10:4 ·	Remous	- N - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	<u> </u>				1					ما معاد المارية المارية المارية		4.5	Bolo		
13	P	•	Time	٥	1					Pour	Tuntes				<u> </u>
/.3										Post		- P-	-1. Strip	c T	2 4/
<i></i>	7-6	AUE	Tin	22						D.		200 5 h	+ RILH		1. m sie
		740767								/ 2 2 2 2 2		_	becom	-	
					1					1.00.00	0 0		152 54		f
	1									J. Cl Civic	SIGNATU		/] 	<u> 4005 7</u>	70.71
၁	DP OD	DC OD	NO DC	DC LGTH			WT BIT			R.P.M.	PUMP PRES.		IS. W.L.	F.C. PH	
DRILL		ORING -		lou	L SUR	7	RIP	CHG	MISC			DAYLIGHT		<u></u>	
FROM		то	BIT NO.	TIME	- VE	IN	OUT	-					& EXPLANAT	IONS	
						-	-			Closen	<u> </u>	in.	·	·	
	-				-		-	-							
	-		<u> </u>		-		├─	-				and the second			
		illings of			-		-								
				-			-				·				
<u> </u>	_				_		-						430.43 		
					_							0	Shaper and		
	DP	l DC	l NO	DC		<u> </u>	WT.	<u> </u>			SIGNATU PUMP		10 W.L.		н
	OD	00	DC	LGTH	. 1	<u> </u> 	BIT	<u> </u>		R.P.M.	PRES.	EVENING	TOUR	<u> </u>	
FROM	ING - C	TO TO	BIT NO.		L SUR		OUT	BIT			FORMATION		& EXPLANA	rions	
					_		-	-						<u> </u>	· · · · · · · · · · · · · · · · · · ·
	-				_		-								· .
	1 22 2	S. S. A. G. C.					ļ								·

				!		-		1	****	ete glen. I e de Les les les les les les les les les les l	i de la composición del composición de la compos	er i de la companya d La companya de la co		And the second	a comment
					_										
<u> </u>					_ _		<u> </u>						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-, -	
	DP	Грс	NO	DC			WT		}		SIGNATU		is. W.L.	F.C. PI	
	00	ОВ	DG	LGTH			BIT		DI.	R.P.M.	PRES.	II CORE			
ALCO s	IZE	SER. NO.	FRO	M	то		-	1 4		F OR CORE B	PE	NO.	FROM	то	CORE REC.
							_							,	
					-										
							_								<u> </u>
		:								· · · · · · · · · · · · · · · · · · ·					
								·							
TETAILS	CETT	1/01	2 (5041) //	1019	1/7	169	<u>) </u>		DRILLING FO	REMAN'S	7. C. G.	edac		
Pin a	PU	mit.	Releas	€ 9	net.) 10 m		-	Tal	Il hydra:	to BO	P. PO	04/20/	they.	
_5:/	n	.345	- ; f	107	76		<u> </u>		12.7	Tal	1/4 1071	19.82	er 7.131	less)	
RIF	<i>رده ک</i>	57	18" 3K	irtee					6"	oversko		481 41	sho 10	996 16	, , , , , , , , , , , , , , , , , , , ,
745177	£5.	Enga	ged tie	b, C	24'	<i>X-</i> 2	10.	0 6	3 6 9 7 7	Porcting 9:	in 20/1	9" x 1 1/16	"CD wage	iet onto	<u>/</u>
and	POL	H 1º	52 st	15 1	bg.		5/	10	_	right					
												·			
			er den egent La distribution			1 124 1			1 1,5					The second secon	
	· · · · · · · · · · · · · · · · · · ·														
2/1	Ŧ1-	. (The Mark Control						- 1						
AL DAYWORK		RILL PIPE	HOURS MA	X. D. P. C	EPTH	DRI	LL CR	EWS	FULL	EXTRA LABOR					
/3	616 Km 13 1874 T		es Vosi							i-mAn			Ho Tox	eln.	
								***		13-445			PETROLEUM ENGI		E
Blue	Be	11		12.	Ke	acl	ull	الرسا	cy /	/ / 22	12-0	FOR 24	HRS.	16-76	19
	FIEL	a.				LE	ASE			WEI	L NO.		PRO 16	51.CW (7/0)	pu
一 一 , 一 , 一 , 大 村 十 九	124 11 22		and the second second	200	4.00				100	the second control of	Company of the Compan	State of the state			E

MORNING TOUR FORMATIONS, DETAILS & EXPLANATIONS P.O.D. H. my 21 StanDs the my fish 32 Richen up wire Line service RAN 13-HRS RIG Time Crouse Ring & Set BAKER C. I. Retaine Ribber down wire hine service 22 R.I.H. W. BAKER Stinger & Thy To Retaine HRS TRAVEL 2 Howco Reversed hole my Lease mater Drupped Test Ball Testen Tha DAYLIGHT TOUR FORMATIONS, DETAILS & EXPLANATIONS to 5000 PSI Reverses out Ball. How Started Squeeze BACK Side Starter leak Roversed out comentaut of the Prossure Tosted the es detailed PaoH uy 10 Stanos the closed welling SIGNATURE J. L. HUNGER trom below) Will FOOH & check stinger in DRILLING FOREMAN'S SIGNATURE TETAILS FETD 11012 (S.11) 11019 (149) G. E. Gudae Inshed food of oversite. Received all of fish Schlinderger disarmed our Reged Wireling Ran 5.718"On good rung to 10997 (Schi). All af Roken coment retower, Chesked collars @ Schl. depoths 10878, 10845, 10815, 10783, 10751/3 \$ 10719 after abjusting -8. Set returner a 10915 (Sell). Alt of stonger Displaced of in tole influsewater Tested the w/ hall to 5000 psi CK. Stong into votainer. At 1000 psi on csq. Bistodown formation 3BPH 2800 CS, Start mixing concert 4:40 ft. Letimes 200-220 X mixal osg press equalized of the press of 2500 psi Reversed out 40 + Bent & cleared out to top Pumped 20 B W thru returner to be sure perty clear Testal esq 3000 4 OK while stung in retainer. Unsting & retest the withill 500 por or & csq & retainer BOOD # CK ROLETS CLOUT bell, fulled 10 stats & SI for 1914 lite Contaking L DAYWORK HRS. DRILL PIPE HOURS MAX. D. P. DEPTH 13+2 Artravel 15-HRS PETROLEUM ENGINEER BIGNATURE Blue Bell

2-126 N. Kendoll # 1

FOR 24 HRS. 2-17-72 ENDING 12 M. 2-17-72

AST CA	SING SET	<u>ат 2"</u>	<u>C</u>		Q	لوسام 1	14			
DRILLII FROM	NG - CORING -	REAMING BIT NO.	TIME	OIL RIG	SUR VEY		OUT	CHG BIT	MISC	MORNING TOUR FORMATIONS, DETAILS & EXPLANATIONS
									5-1	Paul Ley Thy + BAKES Stinger
										Picker up New Stinger, R. T. H. W.
	Ric	Time								The To Top of retainer
									ن-ا	
2 -	TRAU		200	,						Sono 251 OKAY ROVERSON OUT ROLL
	7 7 7 3 1 - 0									Stabbed ato retained House
						A-1977	 			Coment Squeezed godetailen Did
9	DP DC	NO DC	DC LG		1	<u>. </u>	WT	-	\ <u>\</u>	SIGNATURE PUMP M.W. VIS. W.L. F.C. PH R.P.M. PRES.
DBU LI	0D 00 NG - CORING -		1 2.6	OIL	SUR	<u> </u>	eip	сн	1	DAYLIGHT TOUR
FROM	TO	BIT NO.	TIME	RIG	VEY		OUT	BIT	MISC	FORMATIONS, DETAILS & EXPLANATIONS
							<u> </u>		<u> </u>	10 + Stanos Closes well in
								<u> </u>		110 4 Stanos closes well in
						<u> </u>				
<u> </u>								_		
										SIGNATURE DO COME LEGATE BOOK
·>.	DP DC	NO DC	DC	тн	-	<u> </u>	WT			PUMP M.W. VIS. W.L. F.C. PH
DRILLI	NG - CORING -		1 20	OIL	SUR		RIP	СНС		EVENING TOUR
FROM	то	BIT NO.	TIME	RIG	VEY		OUT	BIT	MISC	FORMATIONS, DETAILS & EXPLANATIONS
	77			ļ	 	-	-		-	
			丨—	-	-			-	-	
		<u> </u>			<u> </u>		ļ	<u> </u>		
No. 1 April 1985	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			-					1 3,1	
				<u> </u>						
•										
				1						
Land Market						7,77				SIGNATURE
	DP DC	NO DC	DC LG				WT			PUMP M.W. VIS. W.L. F.C. PH.
ilco si	ze ser.	FRO		Ī	то	•	1		ВІ	IT OR CORE BARREL CORE FROM TO CORE KIND AND TYPE NO. FROM TO REC.
	No.									
				-		1,11	-			
				-			-			
				-			-			
			· · · · · · · · · · · · · · · · · · ·				 			
V 1				-		•	<u> </u>			
							<u> </u>			
ETAILS	4370-1	11012			14.			٠.		DRILLING FOREMAN'S & & Fundace
n I	111.5111	, Po.		4	, ,	,/	5	72	2.210	ged (Orings wasness on same)
W.										
Z) Ez	-/ ./	NEW		5-	20	Z-7	0		D.	report Davie Banseire Sail
1101					_					The TO SOTO PIE HELD OK
						1. 60			1.	
3)						ور-	<i></i>	را	· (@ 10915. Pempeo jure Peety
(P	10 200	7 70	رر	- 6	50	(0	· ·	ب حو	ر درام	~ 0/300 pst Kinger 24 BSI
	(-79.5c-	Hacx		رور	سد ه	-	ر درم	e		Democratic and the second seco
			· Francis					·		
							1	3		12-2-C7
TAL DAYWORK	HRS. DRILL PIPE	HOURS M	AX. D.	P. DE	PTH	DR	LL CR	zws	FULL	EXTRA LABOR
11.0	• • • • • • • • • • • • • • • • • • • •	ر _ سو_		1 /1			-		y .	1-man. Xally
11-16-16	9 (-72)	7-8/	T -							PETROLEUM ENGINEER SIGNATURE
21.	, ,) 		سيمو	FOR 24 HRS. FOR 12 M.

LEASE

FIELD

WELL NO.

4) Have mixed, Bbl. Cont. Seuf 100 sxs Type 6 Followed by 200 SES G W/1/4 % CFE-2 & 0.1 / 14R-47 fumped 55 Bbl cmr Awpy @ 2600 TO 4650 PST @END- SHUT DOWN @ 3:40 PM AND

STRETED STAGING W/ 5 1361. CMT. LEFT IN The

Obtained a 5000 PST STANDING Squeeze PRESSURE

of Perts 18928-10990 @ 3:52 pm W/ Additional

13/1 bb/ CMT. - Bued BACK 13/1 bb/ SAME STACK

FLOWING BACK, REPRESSURED TO 4300 PST- FEETS STARTED TAKING FLUIDX STORD UNTIL 4: 30 pm -PRESSURE @ 4700 PSI- RUD OUT OF CONT-OUCEDISPERCED CONTY by 10 Bbl. WTQ @ 1/2 BPW w/ 4/600 psz TO 4808 psz.

Pucced out of RETTRIBUTE - REVERSED OUT NO
CONT SIESE.

5) Pucced 3 Stole Tby. - Chosed well id. fg 2 of 2 fgs.

Sciency Lea

Secretary Lea

Petroleum engineer signature

For 24 Hours 2-18 19 72

FIELD LEASE WELL NO.

			عو لو در	74/1	i de la companya de l		7/	• •	•	•								W/S
		ING SET		1 1 1 1 1		ยบท	WALLE AND		СНС		· · · · · · · · · · · · · · · · · · ·		MOI	RNING TO	UR		-	
FROM	LLING	TO		TIME		VEY	IN	OUT	BIT	MISC		FORMATIC	NS. D	ETAILS &	EXPLANA			
										2_	Boarle.	din.	211	Pro	m. A	1tar	220	nt-
•											to w.	Kend	411.				_	
2		Rice	Time															
		1110	1		 											. :-		
				├			<u> </u>		-									
	_	TRAVE	1 / 1/2	20	-													-
				-								· .						
								1			,	SIGNA	TURE _	Dan	0 /00	mple	ارد	
		DP DC	NO DC	DC	TH			WT BIT			R.P.M.	PUMP PRES.		w. Vis.	W.L.	F.C.	PH	
DRI	<u></u>	3 - CORING -	REAMING			SUR	TF	RIP	CHG	MISC				YLIGHT T				
FROM		то	BIT NO.	TIME	RIG	VEY		OUT		misc		FORMATIC	ONS. D	ETAILS 8	EXPLANA	TIONS		
				_		<u> </u>												
																•		
· ·															····			
				 		\vdash											· · · · · · · · · · · · · · · · · · ·	
				-	-				-									
				 		ļ		<u></u>					· ·					
							<u> </u>			<u>.</u>		· .		4.				
									<u> </u>			SIGNA	TURE			Mark Comment		
	1 1	DP DC	NO DC	D.	; TH			WT BIT			R.P.M.	PUMP PRES.	М.	.w. Vis	W.L.	F.C.	PH	
DR		G - CORING -			OIL			R!P	сне					ENING TO				
FROM		TO	BIT NO.	TIME	RIG	VEY		OUT	BIT	MISC		FORMATIO	ONS, D	ETAILS 8	EXPLAN	TIONS		
				-		<u> </u>	-							<u> </u>				
									a sign									
							44.									w Table		ya, sa
				十一	<u> </u>		i		Ϋ́					N. A. Tara				
	\dashv			+-	-	-		-	-						-,			
				-	-	 			-	-								9,000
				_	_				_	<u> </u>								
							<u> </u>			<u> </u>		SIGNA						
	10.00	DP DC	DC DC	L	C STH			BIT			R.P.M.	PUMP PRES.	м	.W. VIS	. W.L.	F.C.	PH	
LCO	SIZE	BER.	FR	ом -		то			·	ВІ	T OR CORE .	BARREL TYPE		CORE NO.	FROM	тс	>	CORE REC.
									1.00						i la	1/21		
					-													
<u></u>					\vdash			-		<u>.</u>								
											•	·						
		<u> </u>											<u></u>					
1.61																		
			سیمی سرمان	//	1		. //	· / · \	<u> </u>		Topuling	OPEMANIS		<u>"</u> '				
EIAIL	3 / ·	570 1	1012(30	171)	//	0/9	17	£9)	}		DRILLING E			E G	udac			
Zni	TIA	LKEPORT	T: Pres	lun	1776	14	10	ori	<u>E</u>	15	ior to du	epenin	9 20	ell	Jo.	(#P	<u>25</u>	70
11/2/	ect	we ke	cover.	=	6	,	240	تے تہم	Z-É	٠.	ff per	Foration	25	/come	it.			
Cort	rúa	for Go	idac 1	12	11	<u>`</u>	0 201	2, C	<u></u>		/							
TD	. 110	44 PE	TD 110	1/2	15.	-61)	C	25	arej	: 103/4" 6	529	7	10/1	044			
Par	1	ations	10 928		105	91	7		يتمر	156	· 2"001	134' 2004	Fire Fin	4346	0/11/2"	419 mg	ENET	a to
											Fish o	20 de - 10 m		12.	JANO D	11/5.1	/)	
	i di pa						. jŵ.	Jan I				0 2 7 2 2 2 2 2		100	- 12.7X	<u> </u>		an zijev,
	<u> </u>							<u> </u>									***********	
		A CONTRACTOR					- V - V - V - V - V - V - V - V - V - V		·····					2.0				
, ,	,	7	Array and a second					<u>till</u> Jegit 2		·				Andrew States		() () () () () () () () () ()		r in in Jan 1988 - Bris
1-1	<u>^ 7</u>	Exercel .					1_			FULL								
LAL DAYW	OFK H	RB. DRILL PIPE	HOURS M	AX. D	P. D.	PTH	DRI	LL CR	EWS	SHOR	EXTRA LABO	K of the property of the prope) 1//	2			
)												(1	UF	Cer	سع مد		
							77.7								ETROLEUM EN	100	1.0	
A,	-	mont		1	LE	<u> </u>	لاك		1			<u>-12-C</u>		FOR 24 ENDING	HRS. 7	15-2		19
	,	FIELD		3			LE	ASE			W	ELL NO.			14. N. A. V		196	أسوي

PRO 161-CW

AST CASING SET AT 2"C MORNING TOUR
FORMATIONS, DETAILS & EXPLANATIONS DRILLING - CORING - REAMING TIME howard The Stabbed into retainer House Ribben to 11. Ric Time Pump. Could not Pump into Perfs. Riches down Howco 2- TRAVEL Time 9 P.O.O.H. wy Tho, kaying down in Singles Ribbendown Power Tongs. Floor & Bope DAYLIGHT TOUR FORMATIONS, DETAILS & EXPLANATIONS OIL SUR TRIP CHG MISC DRILLING - CORING - REAMING N.U. Tree Ribben down reverse lines to move DRILLING - CORING - REAMING BIT OR CORE BARREL KIND AND TYPE FROM FROM J. E. Gudac ETAILS /870: 11012' 1) Sous 150 1500 1500 Haleo ATTEMPTED 1400 PERE 10928-10980 @ 5000 psr-Pressures Twice To 5500 per-Squage Housing ok, 2) Laid Down, They in Singles - Rigged down N. U. Tree Croseo were in Rigged down roups Blue Bell. N. KenDall FOR 24 HRS. 2-19-72 19 WELL NO. PRO 161-CW (7/0)

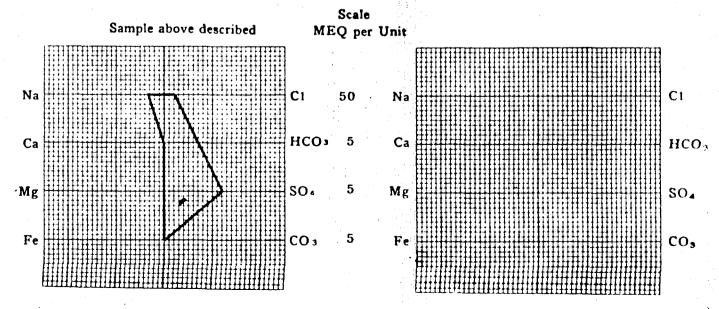
CHEMICAL & GEOLOGICAL LABORATORIES P. O. Box 279

Casper, Wyoming

WATER ANALYSIS REPORT

OPERATOR WELL NO	Chevron Oil Company Kendall Unit #1 (2-12c)	DATE June 26	1969 LAB NO. Section 12-1S-2W	2107-1				
FIELD.	Bluebell	FORMATION						
COUNTY	Duchesne		10,928-10,998					
STATE	Utah	SAMPLE FROM	produced water 6-2	1-69				
	Pinh h have a n							
REMARKS &	CONCLUSIONS: Light brown col	orda water.						
		1.17.7		and the self-term bloom is a self-term as a self-te				
	,							
								
Cations	mg/1 meq/1	Anions	mg/1	meq/1				
Sodium	4,070 177,05	Sulfate	2,839	59.05				
Potassium -	90 2,30	Chloride	3,100	87,42				
Lithium	• • • • • • • • • • • • • • • • • • • •	Carbonate	• • •					
Calcium	16 0.80	Bicarbonate	2,074	34,01				
Magnesium -	4 0.33	Hydroxide	* * *	***				
Iron	absent -	Hydrogen sulfide	* * * -					
	Total Cations 180.48	7 (14) 14) 15)	otal Anions	180.48				
Total dissolved NaC1 equivales	solids, mg/1 11,140 nt. mg/1 9,263	Specific resistance	@ 68°F.: 0,730	ohm-meters				

WATER ANALYSIS PATTERN









PAGE THREE

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	Marc	ch		, 196	9			i					
Agent's	address	P. 0	• Box 45	5,		Company Chevron Oil Co., Western Div. Signed R. W. PATTERSON au fatterson							
		Vern	al, Utah										
Phone .	*****	789-	2442	•••••	••••••	Agent's title Unit Superintendent							
State Le	ase No		Fede	ral Lease	No	Indian Lease No Fee & Pat. 🛣							
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	Date of	REMARKS lling, Depth; if shut down, Cause; Results of Water Shut-Off Test;				
cox. . SW½ 12	18	2W	Chevron Unit #1			man Ker	dall	No. of Days	ats of Gas; and Gas-Oil Ratio Test)				
	Preser	t Stat	us	·		,		Produced	,				
	Total	Depth:	11,044	1									
	Operat	ions C	onducted										
	up. H Ran Ga M38 fr	IH witemma Ra com 11, to 10	h bit an y-Collar 019 to 1	d tagg -Cemen 1,850	ed cemer t Bond 1 and set	t at 1(log. Sp casing	,954'. otted 2 packer	Drill 50 gal at 10.	ion rig 3-27-69 and rig ed out to PBTD of 11,01 15% HCl containing 1/2 781'. Perforated from Released completion ri				
		RODUCT ICTION	ION AND	DIS P OS:	ETION								
		Tota	1 Gas Pr	oductio	on		25,886	MCF					
	DISPO	SITION			:	;							
		Deli	e Fuel vered to	Drill	ing Rig		8,779 359	17					
		Unco	nserved				16,748	7					
						й — «		,					
	,												
								,					
			~		·								
<u> </u>													

for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

SI-Shut In D-Dead

GI-Gas Injection TA-Temp. Aban. WI-Water Injection

(May 1963)

DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIP verse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CA 93-34 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NO.

	GEOL	OGICAL	SURVEY		
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

				Use	"APPLICATION	FOR PERMIT-	- for such propos	ais.)	1.0		
1.										7. UNIT AGREEMENT	NAME
	OIL WELL	X	GAS WELL		OTHER						
~	MARK	OF OR	ED AMOD							S. FARM OR LEASE	NAME

Chevron Oil Company - Western Division ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

At surface

1148' N of S & 1220' E of W Line (SW\(\frac{1}{2}\)SW\(\frac{1}{2}\))

1-12A2 (OWDD) 10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

\$12, T1S, R2W, USM 12. COUNTY OR PARISH | 13. STATE

N. Kendall Unit

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO.

5831 Ground

Duchesne Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Nor	ICE OF INT	ENTION TO:	.	SUB	SEQUE	NT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING		REPAIRING WELL ALTERING CASING ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other) (Note: Report res	ults of	Progress Report	X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached April, 1972 daily drilling reports.

. I hereby certify that the foregoing is true and cor	rect	J. W. Gr	eer				
SIGNED AM Breez	_ TITLE _	Division	Drlg.	Supt.	DATE _	5-2-72	<u> </u>
(This space for Federal or State office use)							
APPROVED BY	TITLE _				DATE _	<u> </u>	

Chevron Bil Company Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: N. KENDALL UNIT #1-12A2 OWDD

FIELD:

BLUEBELL

IOCATION: $SW_{\frac{1}{4}}^{\frac{1}{4}}SW_{\frac{1}{4}}^{\frac{1}{4}}$, Sec. 12, TlS, R2W Duchesne County, Utah

CONTRACTOR:

MOBLE

	DAILY DRILLING REPORT
3-21-72	12,683' circ. prior to trip.
3-22-72	12,735' drilling.
3-23-72	12,836' drilling.
3-24-72	12,890' trip.
3-27-72	13,199' drilling. (Sundry Notice approved 3-22-72)
3-28-72	13,307' circ. to cond. mud.
3-29-72	13,307' trip.
3-30-72	13,356' drlg.
3-31-72	13,486' drilling.
4-3-72	13,836' drilling.
4-4-72	13,890' trip.
4-5-72	13,973' drilling.
4-6-72	14,080' drilling.
4-7-72	14,188' drilling.
4-10-72	14,443' drilling.
4-11-72	14,519' drlg.
4-12-72	14,565' drlg.
4-13-72	14,615' cond. mud.
4-14-72	TD 14,615' logging. Schl. TD 14,608'.
4-17-72	14,615' TD. Rigging up to pick up tbg string.

4-18-72 14,615' TD. Drlg out cmt @ 14,482'.

Chevron Oil Company

Western Division

OPERATOR:

CHEVRON OIL COMPANY

WEIL NAME: N. KENDALL UNIT #1-12A2 OWDD

FIELD:

BLUEBELL

LOCATION: $SW_{\overline{h}}^{1}SW_{\overline{h}}^{1}$, Sec. 12, TlS, R2W

Duchesne County, Utah

CONTRACTOR:

NOBLE

- 4-19-72 14,615' TD. Running CBL. Drld cmt to landing collar @ 14,533'.
 Drld out collar & found no cmt to shoe @ 14,609'. Circ & cond.
 mud. POOH w/tbg string. Now running CBL.
- 4-20-72 14,615' TD. Running CBL. Ran McCullough CBL but were unable to get below 14,265'. Ran sinker bars & tagged bottom. Reran CBL 3 more times w/tool failure each time. Rigged down McCullough & rigged up Schl. Now running CBL.
- 4-21-72 14,595' PBTD. PU 2-7/8" tbg x 3-1/2" tbg frac string. Ran CBL. Set CIBP @ 14,595'. Perf 25 holes 14,109-507'.
- 4-24-72

 14,595' PBTD Killing well. PU 2-7/8" 3-1/2" thg frac string w/pkr. Set pkr @ 14,569 & test tbg to 9500 psi. Spotted 500 gal. acid across perfs 14,109-507 & reset pkr @ 14,057'. Spotted 4000 gal. acid & fraced interval 14,109-507 w/28,000 gal. of My-T-0il at 12 bbls/min avg rate w/10,200 spi avg press. ISI 1900 psi. Bled back 10 bbls mud w/press increasing to 2500 psi. After 6 hrs SI press @ 2700 psi. Started reversing out after 10½ hrs shut in w/16.1# mud wt. Maintaining 1500 psi back press on tbg. Unable to kill. Build mud wt to 17.1# & circ down tbg @ 2 bbls/min w/2500 psi maintaining 1500 psi back press on annulus. Mud wt cut from 17.1# to 16.4#. Shut down pumping w/350 psi tbg press & 550 psi csg press. Continuing to circ w/mud wt now cut from 17.1# to 16.8#.
- 4-25-72 PBTD 14,595'. Prep RIH to frac. Killed well w/17.6 ppg mud. POOH. Set wireline CIBP @ 14,065'. Perf 27 zones 13,586-993 w/one hole each.
- 4-26-72 PBTD 14,595'. Prep 2nd stage frac.
- 4-27-72 PBTD 14,595'. Frac treating perfs 13,586-993'.
- PBTD 14,595'. Running wireline CIBP. Finished frac of perfs 13,586-992.

 Balled out after first stage. Avg rate 10 BPM, avg press 11,000 psi.

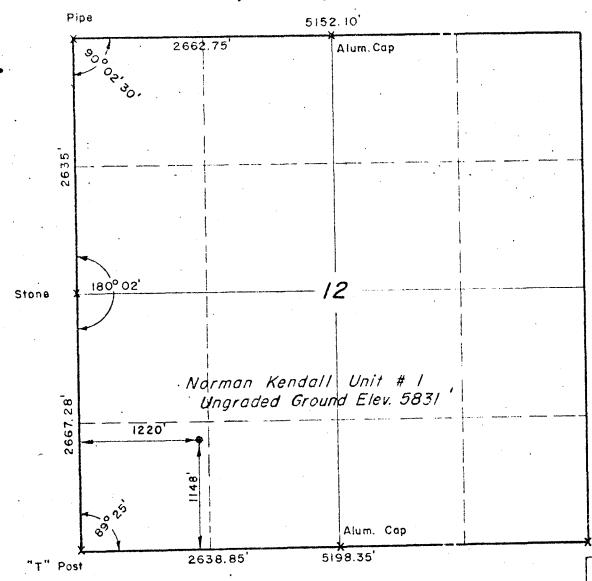
 ISI 13,500 psi. 15 min 13,000 psi. 2 hr 9000 psi. After 2½ hrs reversed out & killed well, circ & cond mud. POOH w/pkr. PU CIBP.
- PBTD 14,595'. Cond. mud. Set CIBP @ 13,500'. Perf 24 holes 13,120-13,466'. Ran pkr. Sptd 500 gal. acid across perfs. Set pkr @ 13,050'. Spotted 4000 gal. acid. Broke down perfs w/acid. Frac w/4000 gal. acid, 6000 gal. My-T-0il w/1/2 ppg sd, 4000 gal. My-T-0il w/1/2 ppg glass beads. Balled out on next My-T-0il pad. Over rate 17 BPM, press 11,800 psi. Max press. 13,750 psi. ISIP 9200 psi. 5 min SIP 8600 psi. 15 min SIP 7900 psi. 2 hr. SIP 7200 psi. Rev. out.

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

J. DE		OF THE INTEL GICAL SURVEY		5.	LEASE DESIGNAT	ON AND SERIAL NO.
APPLICATION FO	R PERMIT T	O DRILL DEEP	EN, OR PLUG I	BACK 6.	ကို ေျ	TTEE OR TRIBE NAME
A. TYPE OF WORK	1	DEEPEN 🛅	PLUG BA		UNE AGREEMEN	T NAME
b. TYPE OF WELL OIL GAS WELL WELL	OTHER		INCLE MULTI		D FARM OR LEASE	NAME
. NAME OF OPERATOR					well No.	dall ligit
. ADDRESS OF OPERATOR	y de la companya de l	stern Division		<u> </u>	8-12AZ	Ĭ
P. O. Rox 599 LOCATION OF WELL (Report lo	De cation clearly and	nver, Colorado	COSOL State requirements.*)		FIELD AND POS	
At surface"	1476	o ft. E of W L) <u>ii</u> .		OR BEK,
At proposed prod. zone				8	12, MS,	REW, LEW
4. DISTANCE IN MILES AND DIRI	CTION FROM NEAR	EST TOWN OR POST OFFIC	1	12.	COUNTY OR PAR	ISH 13, STATE
5. DISTANCE FROM PROPOSED*		16. N	O. OF ACRES'IN LEASE	17. NO. OF AC	chesio Res assigned	Ikeh
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit li	ne, it any,);	148 rs.	± 640	точнів	640	
8. DISTANCE FROM PROPOSED LO TO NEAREST WELL, DRILLING OR APPLIED FOR, ON THIS LEASE,	COMPLETED,	3600 ft.	ROPOSED DEPTH	Rot		0 (5) 10 (5)
1. ELEVATIONS (Show whether DF					2. APPROX. DATE	WORK WILL START*
3.	23.1	ROPOSED CASING AN	D CEMENTING PROGR	AM D		
SIZE OF HOLE SIZE	E OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF C	
6"	5"	184	14,225		reach ex	
				esg. set	# 11.0th	
ft. This dep	th is 3,100 the two wells	ft. deeper the located in the lates from both	the Mantch to an the Main Gre is seme spaced h wells will be	en River unit will pald on	aluebell be produ	ced from
		a.	por stepulation of conviction	Dt. C		
	illing Prog	men no o	aproval is know a	the week		.
	Ll Location	Plat qu ireme nts	in pore stated	hut a grant		
	E THICK CAN		nteril as 0150	1 4 5		
			2			
	선물이 있는 것이 있다. 1일 : 10 : 10 : 10 : 10 : 10 : 10 : 10 :			, %	Carrier Service	
N ABOVE SPACE DESCRIBE PROPOS	ED PROGRAM: If p	proposal is to deepen or	plug back, give data on r	resent productiv	e sone and pro	poged new productiv
one. If proposal is to drill or reventer program, if any.	deepen directional	lly, give pertinent data	on subsurface locations a	nd measured and	f true vertical d	epths. Give blowou
Ariginal Sign	ed by		V. Green			
J. W. GREE	The State of the S	girle Di	vision Drig. S	pt.	DATE 2	3-72
(This space for Federal or S	tate office use)			1 1		3.4
PERMIT NO.		an north an	APPROVAL DATE			
		TITLE			FIRTAG	Taring Control
CONDITIONS OF APPROVAL, IF AN	Y :			- 1487 - 1488 - 1488		

T 15, R 2W, U.S.M.

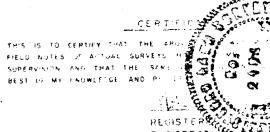


X = CORNERS LOCATED

CHEVRON, HIKO-BELL

NORMAN KENDALL UNIT # I
Well Location, Located as shown
in the SWI/4, Section 12, T | S,
R 2 W, U.S.M., Duchesne County,
Utah.

Elev. Top Flat Stake -250' \$76°04'W - 5835.8'



Alum, Cop

UINTAH ENGINEERING & LAND SURVEYING
POLEOX Q - MOLEAST - FIRST SOUTH
VERNAL, UTAH - 84078.

SCALE " = 1000'	OCT. 14, 1968
PARTY D. Haslem G. Stewart, L. Kay	REFERENCES GLO Notes & Plats
Cool & Clear	Chevron Oil

Chevron Oil Company

Western Division

Denver, Colorado February 4, 1972

DRILLING PROGRAM
CHEVRON-HIKO BELL
NORMAN KENDALL UNIT #1-12A2
BLUEBELL FIELD
Duchesne County, Utah

MR. R. L. SCOTT:

The following is the program for the deepening of Norman Kendall Unit #1-12A2:

- 1. Remove pumping unit and return to warehouse.
- 2. Move in pulling unit; install BOP's; pull rods, pump and tubing; recover fish (1-11/16" perforating gun and magnet).
- 3. Squeeze off existing perforations 10,928-10,990' to 5000 psi standing pressure. Test 7" casing to 3000 psi before drilling out. Drill out to 11,000'. Test perforations and casing to 3000 psi. Lay down tubing. Remove BOP's and install valve.
- 4. Move in rotary rig.
- 5. a) Remove existing tubing head and install 10" \times 3000# \times 6" 5000# dual tubing head spool.
 - b) Install 6" Series 1500 BOPE per Chevron's specifications for Class
 "A-1" BOP hookup.
 - c) Test BOPE, Kelly and Kelly cock to 5000 psi with clear water. Test Kelly hose, standpipe and all standpipe valves to 3000 psi.
 - d) Drill 5-10' below the shoe of the 7" OD casing, and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.1 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.
- 5. Drill 6" hole below 7" casing to estimated total depth of 14,225' using a drilling mud as outlined below.
 - a) Two-man logging unit is required from bottom of 7" casing to total depth.
 - b) Three DST's are anticipated.

7. Maintain drilling fluids as follows:

Depth	Type	Weight	Viscosity	Water Loss
+11,050' - TD	Gel-Chem	12.0 - 16.0#	45-55 Sec.	4-6 cc

Maintain weight with +500 psi hydrostatic over balance over anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with degasser and low Gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.

- 8. Sampling, logging, testing. etc., to be in general conformance with Geologic Program.
- 9. If productive, run and cement 5" 18# P-110 FJ liner from TD to $\pm 10,800$ '.
 - a) Liner to be equipped according to instructions to be issued later.
- 10. Completion to be based on hole evaluation.

JWG:en

	,
Form	P-331
(Many	1963)
11	,

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBMIT IN TRIP

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

Form approved. Budget Bureau No. 42-R1424.

ALTERING CASING

ABANDONMENT*

Progress Report

~ .	02	21.	. 5	

J DEITHE	GEOLOGICAL SURVEY		CA 93-34			
	TICES AND REPORTS ON WE osals to drill or to deepen or plug back to a direction FOR PERMIT—" for such proposals.)		6. if indian, allorter Ute	E OR TRIBE NAME		
OIL GAS WELL OTHER			7. UNIT AGREEMENT NA	ME		
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	1R		
Chevron Oil Compa	any - Western Division		N. Kendall U	nit		
3. ADDRESS OF OPERATOR			9. WELL NO.			
P. O. Box 599	Denver, Colorado 80201	L	1-12A2 (OWDD)		
	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)					
1148' N of S & 13	220' E of W Line $(SW_{4}^{1}SW_{4}^{1})$		Sec. 12. TIS,			
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.	.)	12. COUNTY OR PARISH	13. STATE		
	Ground 5831		Duchesne	Utah		
16. Check A	ppropriate Box To Indicate Nature of	Notice, Report, or O	ther Data	•		
NOTICE OF INTE	NTION TO:	SUBSEQUE	ENT REPORT OF:			
TEST WATER SHUT-OFF	PULL OR ALTER CASING WAY	TER SHUT-OFF	REPAIRING W	VELL		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached Feb., 1972 Daily Progress Report.

MULTIPLE COMPLETE

ABANDON*

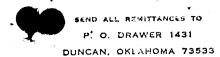
CHANGE PLANS

S. I hereby certify that the foregoing is true and correct SIGNED	TITLE _	J. W. Greer Division Drlg. Supt.	DATE 3-6-72
(This space for Federal or State office use)	•		
APPROVED BY	TITLE		DATE

DEPARTMENT OF THE INTERIOR Voter interactions of the Control State of Cont	DEPARTMENT OF THE INTERIOR (with sides of the Company of the proposals of the Company of the Proposals of Company					P.J.
DEPARTMENT OF THE INTERIOR Covered and the control of the proposals to appear of the proposals to the proposal to appear of the proposals to the proposal to appear of the proposals to the proposal to appear of the proposal to appear of the proposal to appear of the proposal to the proposal to appear of the proposal to appear of the proposal to appear of the proposal to the proposal to appear of the proposal t	DEPARTMENT OF THE INTERIOR Consider described on the Cock of GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to dell or to despen or plug bock to a different reservoir. The "ARRIGATION FOR FRINGITS—" for sast proposals." The Cock of Cock of the Cock	orm 9-331	TO STATES	CIEMIT IN TRE	Form appr	oved.
SUNDRY NOTICE OF Proposals to defile to to despen or plug back to a different reservoir. One was this form for proposals to defile to despen or plug back to a different reservoir. One was to the form for proposals to defile to despen or plug back to a different reservoir. One was the form for proposals to defile to despen or plug back to a different reservoir. One was to despen or plug back to a different reservoir. One was to despen or plug back to a different reservoir. One was to despen or plug back to a different reservoir. One was to despen or plug back to a different reservoir. One was to despen or plug back to a different reservoir. One was to despen or plug back to a different reservoir. One was to despen or plug back to a different reservoir. One of the was to despen or plug back to a different reservoir. One of the was to despen or plug back to a different reservoir. One of the was to despen or plug back to a different reservoir. One of the was to despen or plug back to a different reservoir. One of the was to despen or plug back to a different reservoir. One of the was to despen or plug back to a different reservoir. One of the was to despen or plug back to a different reservoir. One of the was to despen or plug back to a different reservoir. One of the was to despen or plug back to a different reservoir. One of the was to despen or plug back to a different reservoir. One of the was to despen or plug back to a different reservoir. One of the was to despen or plug back to a different reservoir. One of the was to despen or plug back to a different reservoir. One of the was to despen or plug back to a different reservoir. One of the was to despen or plug back to a different reservoir. One of the was to despen or plug back to a different reservoir. One of the was to despen or plug back to a different reservoir. One of the was to despen or plug back to a different reservoir. One of the was to despen or plug back to a different reservoir. One of the was to despen or plug back	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drift or to deepen or but back to a different reservoir. One-APPLICATION TOR PERSITT—for such proposals. To NYT AMERICATION TOR PERSITT TO SERVICE THE AMERICATION TOR PERSITT FOR SUCH PERSITT TO SERVICE THE AMERICATION TOR PERSITT TO SERVICE THE AMERICATION TO SERVICE THE AMERIC	Mav 1963) 🗡		(Other instructions of m		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals of drill or to deepen or hug back to a different reservoir. (De OAS (SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this four for proposals to still or for deepen or thing back to a different reservoir. (Do not use this four for proposals to still or for deepen or thing back to a different reservoir. (Do not use this four for proposals to still or for deepen or thing back to a different reservoir. (Do not use this four for proposals of the form of the proposals.) (Do not use this four for proposals of the form of the proposals.) (Do not use this four for proposals of the form of the proposals.) (Do not use this four for proposals of the form of the proposals.) (Do not use this four for proposa	DEFA		IOR verse side)		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals of differ to deepen or pile hack to a different reservoir. (Discription of the proposals of the proposals) (Discription of the proposals of the proposal	SUNDRY NOTICES AND REPORTS ON WELLS ONE APPLICATION FOR PERMITTED for each proposals and different reservoir. ONE APPLICATION FOR PERMITTED for each proposals. ONE APPLICATION FOR PERMITTED for each proposals. T. UNIT AGREEMENT NAME OF SEAR OF SEAR NAME N. KERNATION N. KERNA		GEOLOGICAL SURVEY			
Ute APPLICATION FOR PERSONNEL OF SEASON OF PERSONNEL CONTROL AND PROPERTY OF SEASON OF	Under the this form for proposals to delight or to deeper or play back to a different reservoir. UNC. APPLICATION TOWN FOR PRESENT.— for each proposals. T. UNIT AND CHARGE MANK TARKE OF OPPRISON Chevron 01 Company - Western Division R. Karadi of Base Name R. Karadi I Unit 1-12A2 (GMDD) 1-12A2 (GMDD) 1-12A3 (GMDD) 1-12A3 (GMDD) 1-12A3 (GMDD) 1-12A4 (GMDD) 1-12A4 (GMDD) 1-12A5 (GMDD) 1-12A5 (GMDD) 1-12A5 (GMDD) 1-12A6 (GMD) 1-12A6 (GMD) 1-12A6 (GMD)	SUNDRY N	NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
Other Other Chevron Oil Company - Western Division ADDRESS OF GREATOR APPRILED TO PRIATOR APPRILED TO STRANGE OF STRANGE PLANGE (SWIP STRANGE OF STRANG	OTHER WHELL OTHER OTHER OF DESIGNATION OTHER ARE OF OPERATOR OTHER ARE OF DESIGNATION Chevron Oil Company - Western Division ADDRESS OF OTHER P. O. BOX 599 Denver, Colorado 80201 Lorano of While P. O. BOX 599 Denver, Colorado 80201 Lorano of While P. O. BOX 599 Denver, Colorado R. Kendall Unit Lorano of Colorado P. WHILE Lorano of Colorado R. Kendall Unit R. Kendall					
Chevron Oil Company - Western Division Chevron Oil Company - Western Division P. O. Box 599 Denver, Colorado 80201 1-1-22 (OMDD) LOGATION OF WELL PROPERTY INCIDENT OF WELL PROPERTY AND IN RECORDANCE WITH ANY STRIE requirements.* Bluebell-Wiles-1-26 Bluebell-Wiles-1-26 II. Second 5831 Check Appropriate Box To Indicate Notice of Notice, Report, or Other Date NOTICE OF INCINCTION OF COMPANY OF PARAMETER CARING PRACTURE TRACE WILES CHACK APPROPRIATE OF ANAMORY (Show whether BY, Mr. CA. etc.) Check Appropriate Box To Indicate Notice of Notice, Report, or Other Date NOTICE OF INCINCTION OF ANAMORY (Show whether BY, Mr. CA. etc.) CHEST WAIER SHOT-OFF PRACTURE TRACE SHOT-OFF PRACTURE TRACE SHOT-OFF PRACTURE TRACE WILE CHACK PLANS CHACK P	THE PRINTER OF CHARGE SAME Chevron Oil Company - Western Division Chevron Oil Company - Western Division R, Kendall Unit P, O, Box 599 Denver, Colorado 80201 1-12A2 (OWDD) LORGERON OF WELL (Report location clearly and in accordance with any State requirements.* At without the seed along same of Pack No. At with Seed along same of Pack No. LEGIST THEORY OF SEED SAME AND SAME AND SEED SAME AND SEE		PLICATION FOR PERMIT—" for such pr	roposals.)		
The or operators of Chevron Oil Company - Western Division ADDRESS OF OFRANCE T. O. BOX 599 Denver, Colorado 80201 1-12A2 (OMDD) P. O. BOX 599 Denver, Colorado 80201 1-12A2 (OMDD) P. O. BOX 599 Denver, Colorado 80201 1-12A2 (OMDD) P. O. BOX 599 Denver, Colorado 80201 1-12A2 (OMDD) P. O. BOX 599 Denver, Colorado 80201 1-12A2 (OMDD) P. O. BOX 599 Denver, Colorado 80201 1-12A2 (OMDD) P. O. BOX 599 Denver, Colorado 80201 1-12A2 (OMDD) P. O. BOX 599 Denver, Colorado 80201 1-12A2 (OMDD) P. O. BOX 60200 1-12A2 (OMDD) 1-12A2 (OM	TABLE OF OPERATOR Chevron of 11 Company - Western Division ADDRESS OF OPERATOR P. O. BOX 599 Denver, Colorado 80201 DOCATOR OF WILL (Report location clearly and in accordance with any State requirements.* See also appect 17 below) At surface Check Appropriate Box To Indicate Noture of Notice, Report, or Other Data Source Town on Account of Walking Assays Check Appropriate Box To Indicate Noture of Notice, Report, or Other Data Source Trade of Assays (Cherry Barrello of Assays Control of Control of Assays Control of Control of Control of	OTT. GAS [7. UNIT AGREEMENT	NAME
Chevron 0:11 Company - Western Bivision P. O. Box 599 Benver, Colorado 80201 1-1-22 (OWDD)	Chevron 0:11 Company - Western Bivision P. O. Box 599 Benver, Colorado 80201 1-1-22 (OWDD) 1-1-22 (OWDD) 1-1-122 (OWDD) 1-122 (OWDD)		IER	·		
P. O. BOX 599 Denver, Colorado 80201 Colorado 80201 1-12A2 (ONDD)	P. O. BOX 599 Benver, Colorado 80201 1-1222 (OMDD) 1-1222 (OMDD)	NAME OF OPERATOR			8. FARM OR LEASE 1	NAME
P. O. BOX 599 Denver, Colorado 80201 Colorado of Wall, (Report location clearly and in secondance with any State requirements.* At surface of Pholows. Bluebary and in secondance with any State requirements.* Bluebary On Anna	PROCESSION OF WHILE (Report location clearly and in accordance with any State requirements.* 10. PERMIT NO. 11. REPAIRONS (Show whether DF, MT, OR, etc.) 11. PERMIT NO. 15. REPAIRONS (Show whether DF, MT, OR, etc.) 12. TIS. REV. USM 13. COUNTY OF PARMED 15. REVAILED 15. REV		pany - Western Division			Unit
Executive or well. (Report location clearly and in accordance with any State requirements.* At sourface Bluebell-Miles-1-26 Ils. Bluebell-Miles-1	Repaired to be completed on the secondaries with any State requirements.* At entrace Bluebell-Miles-1-26 11. Sec. 12. 12. 15. R. 23. ISM Cround 5831 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INVESTION TO: TEST WATER SHUT-OFF PRACTURE TRANK WILL CHANGE PLANS COUNTY OR PARISHED REPAIRING WELL CHANGE PLANS COUNTY OR PARISHED REPAIRING WELL ALFERING CASHIN ALFORDER OF INVESTION TO: TEST WATER SHUT-OFF PRACTURE TRANK WILL CHANGE PLANS COUNTY FRANCISCO COUNTY REPAIRING WELL ALFERING CASHIN ALFORDER CASHING REPAIRING WELL CHANGE PLANS (Other) Recompletion or Recompletion and Well Completion or Recompletion Report and Log form.) FOR PRACTURE TRANKING REPAIRING WELL ALFERING CASHING REPAIRING WELL COUNTY REPORT TRANKING REPAIRING WELL ALFORDER CASHING REPAIRING WELL COUNTY OR PARISH REPAIRING WELL ALFORDER CASHING REPAIRING WELL COUNTY OR PARISH REPAIRING WELL ALFORDER CASHING REPAIRING WELL ALFORDER CASHING REPAIRING WELL COUNTY OR PARISH ALFORDER REPAIRING WELL ALFORDER	ADDRESS OF OPERATOR			9. WELL NO.	
Bluebell-Miles-1-26 11. SEC., LAN, OR BLUE. AND 12. COUNT OR PAINTS 13. SELECT 13. SEC., LAN, OR BLUE. AND 14. PRIMIT NO. 15. SLEVATIONS (Show whether DV, N, CR, etc.) CROUND 5831 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SCHERGUENT REPORT OF: TERT WATER SHUP-DYP FILL OR ALTER CASING MULTIPLE CONFLATE SHOOTING OR ACIDIEN ALTERISMO CASING ACIDIEN SHOOTING OR ACIDIEN SHOOTING OR ACIDIEN ALTERISMO CASING SHOOTING OR ACIDIEN SHOOTING OR ACIDIEN SHOOTING OR ACIDIEN SHOOTING OR ACIDIEN ALTERISMO CASING ALTERISMO CASING ALTERISMO CASING A	Bluebell-Miles-1-26 11. SEC. T. R. J. O. BLEAK AND 12. COUNTY ON ABBEL AND 12. COUNTY ON ABBEL AND 13. SELVING ON ABBEL AND 14. PERMIT NO. 15. BLEVATIONS (Show whether NY, NY, OR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data STRENG WATER SHUT-OFF FRACTURE THAT THAT THAT THAT THAT THAT THAT THA	P. O. Box 599_	Denver, Colorado			
At surface 1148' N of S & 11220' K of W Line (SWASWE) 1. BCC, T. R. M., OR MILL AND SULVEY OR ARIA SULVEY OF ARIA SULVEY	At surface Alleabell-Hiles-1-26	LOCATION OF WELL (Report loca See also space 17 below.)	tion clearly and in accordance with any	State requirements.*	10. FIELD AND POOL	, OR WILDCAT
Sec. 12. TIS. RZW. USN 15. REFVARIONS (Show whether Dr. Nr. ca. etc.) Cround 5831 Check Appropriate Box To Indicate Notice of Notice, Report, or Other Data NOTICE OF INVENTION TO: SUBBRIGHT REFORM OF: TERST WATER SHUP-OFF PULL OR ALZER CASING MOLITIES COMPLETE REPAIR WELL (Other) NOTICE OF INVENTION TO: (Other) NOTICE OF INVENTION	SURVEY OF A BEAL SULVATIONS (Show whether DF, RT, CR, etc.) L. FREMITE NO. 15. SLEVATIONS (Show whether DF, RT, CR, etc.) 12. COUNTY OR PRAISE 13. SEARS					
11. Recovered tubing gun fish from bottom hole. 2. Set coment retainer at 10,915'. 3. Ban tubing and sealed into cement retainer at 10,915'. 3. Ban tubing and sealed into cement retainer at 10,928-10,990' at maximum pressure of 5000 psi and final pressure of 4700 psi. Over displaced with 10 bbls. water at 4800 psi. Shut in overnight. Attempted to pump into perforations 10,928-10,990' with water at 5500 psi. Cement squeeze held. Attached are Tour Reports and Halliburton field tickets covering this work. This material is being submitted in lieu of a affadavit of cementing, as requested in your letter of February 18, 1972. This procedure was agreed to by Mr. Balkovats of this office and Mr. Burchell of your office. If you design full as a conservation DATE. 1. hereby certify that the foregating it to and correct Unifical Signed by Mr. Balkovats of this office and Mr. Burchell of your office. If you designed by Mr. Balkovats of this office and Mr. Burchell of your office. If you designed by Mr. Balkovats of this office and Mr. Burchell of your office. If you designed by Mr. Balkovats of this office and Mr. Burchell of your office. If you designed by Mr. Balkovats of this office and Mr. Burchell of your office. If you designed by Mr. Balkovats of this office and Mr. Burchell of your office. If you designed by Mr. Balkovats of this office and Mr. Burchell of your office. If you designed by Mr. Balkovats of this office and Mr. Burchell of your office. If you designed by Mr. Balkovats of this office and Mr. Burchell of your office. If you designed by Mr. Balkovats of this office and Mr. Burchell of your office. If you designed by Mr. Balkovats of this office and Mr. Burchell of your office. If you designed by Mr. Balkovats of this office and Mr. Burchell of your office. If you designed by Mr. Balkovats of this office and Mr. Burchell of your office. If you designed by Mr. Balkovats of this office and Mr. Burchell of your office. If you designed by Mr. Balkovats of this office and Mr. Burchell of your office. By M	Sec. 12. TIS, RZW. ISM Frailit No. 15. Refraitions (Show whether Dr. Nr. 68. etc.) 12. COUNTY OR RAINED 13. STATE Cround 5831 14. COUNTY OR RAINED 13. STATE Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Subsequent Report of: NOTICE OF INTERCENT TO TO:				11. SEC., T., R., M., O SURVEY OR AR	R BLK. AND
Sec. 12. TIS. RZW. USM. Ground 5831 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of internation to: Tert water shur-off Palating Adamsor's Shoot and Complete Complete Shoot and Complete Complete Shoot and Complete Complete Shoot and Complete	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Peterston 70: TEST WATER SHUP-OFF POLL OR ALTER CASING ABANDON* SHOOT OR ACIDISD REPARTING TESAN MOLTIFLE COMPLETED CHANGE PLANS (Other) Suclusion of Peterston Tesand Alterna Wall SHOOT OR ACIDISD REPARTING CASING ABANDON* (Other) Suclusion of Peterston Tesand Alterna Wall (Other) Suclusion of Peterston on Moltifle Completion on Wall (Other) Suclusion of Peterston on Moltifle Completion on Wall (Other) Suclusion of Peterston on Moltifle Completion on Wall (Other) Suclusion of Peterston on Moltifle Completion on Wall (Other) Suclusion of Peterston on Moltifle Completion on Wall (Other) Suclusion of Peterston on Moltifle Completion on Wall (Other) Suclusion of Peterston on Moltifle Completion on Wall (Other) Suclusion of Peterston on Moltifle Completion on Wall (Other) Suclusion of Peterston on Moltifle Completion on Wall (Other) Suclusion of Peterston on Moltifle Completion on Wall (Other) Suclusion of Peterston on Moltifle Completion on Wall (Other) Suclusion of Peterston on Moltifle Completion on Wall (Other) Suclusion of Peterston on Moltifle Completion on Wall (Other) Suclusion of Peterston on Moltifle Completion on Wall (Other) Suclusion of Peterston on Moltifle Completion on Wall (Other) Suclusion of Peterston on Moltifle Completion on Wall (Other) Suclusion of Peterston on Moltifle Completion on Wall (Other) Suclusion on Moltifle (Other) Suclusion on Moltifle (Other) Suclusion on Moltifle (Other) Suclusion on Moltifle (Oth	1148' N of S & 11220	' B of W Line (SW\SW\)	The state of the s		
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF POLL OR ALTER CASING NULLTIFIE COMPLETE SHOOT OR ACHDIEN SHOOT OR ACHDIEN ALTERING CASING NULLTIFIE COMPLETE SHOOT OR ACHDIEN SHOOT OR ACHDIEN ALTERING CASING NULLTIFIE COMPLETE SHOOT OR ACHDIEN SHOOT OR ACHDIEN ALTERING CASING NULL (Other) COMPLETE OF INTENTION CITY OF PARK SHOT OR ACHDIEN SHOOTING OR SHOOTING OR ACHDIEN SHOOTING OR SHOOT	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INVENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT NOTICE OF INVENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT NOTICE OF INVENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT NOTICE OF INVENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT NOTICE OF INVENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT NOTICE OF INVENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT NOTICE OF INVENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT NOTICE OF INVENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT NOTICE OF INVENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT NOTICE OF INVENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT NOTICE OF INVENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT NOTICE OF INVENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT NOTICE OF INVENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT NOTICE OF INVENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT NOTICE OF INVENTION WILL ALTERING WELL TEST WATER SHUT-OFF PRACTURE TREAT NOTICE OF INVENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT NOTICE OF INVENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT NOTICE OF INVENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT NOTICE OF INVENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT NOTICE OF INVENTION TO SHOULD SHOW WILL TEST WATER SHUT-OFF PRACTURE TREAT NOTICE OF INVENTION TO SHOULD SHAPE THE SHUT-OFF PRACTURE TREATER NATION WELL TEST WATER SHUT-OFF PRACTURE TREATER TEST WATER SHUT-OFF PRACTURE TREATER NATION WELL TEST WATER SHUT-OFF PRACTURE TREATER TEST WATER SHOULD SHOW ALL TEST WATER				Sec. 12. T19	R2W. USM
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: THEST WATER SHUT-OFF PULL OR ALTER CASING PRACTURE THRAY MULTIPLE CONFIDER ADARDON'S REPAIRING WELL CHANGE PLANS (Other) CONFIDER OF COMPLETER OPERATIONS (Clearly state all pertinent details), and give pertinent details, and give pertinent details for all markers and zones pertinent to this work, Nork performed: 1. Recovered tubing gun fish from bottom hole. 2. Set cement retainer at 10,915'. 3. Ran tubing and sealed into cement retainer at 10,928-10,990' at maximum pressure of 5000 psi and final pressure of 4700 psi. Over displaced with 10 bbls. water at 4800 psi. Shut in overnight. Attempted to pump into perforations 10,928-10,990' with water at 5500 psi. Cement squeeze held. Attached are Tour Reports and Halliburton field tickets covering this work. This material is being submitted in lieu of a affadavit of cementing, as requested in your letter of February 18, 1972. This procedure was agreed to by Mr. Balkovats of this office and Mr. Burchell of your office. If you deside further (Antiprocessing) of these advise. OIL & CAS CONSERVATION DATE OURS INSTANCE OF THE PART REPORT OF SUBMITTED TO S	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT MOLTIFIED COMPLETE PRACTURE TREAT MOLTIFIED COMPLETE REPAIRING WELL CHANGE PLANS (Other) PRACTURE TREAT REPAIRING OF INTENTION TO: SUBSEQUENT REPORT OF: WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACHDEEN AARBODO'N AATERING CARING REPAIR WELL (Other) PRACTURE TREAT REPAIRING WELL CHANGE PLANS (Other) PRACTURE TREAT REPAIRING WELL CHANGE PLANS (Other) REPAIR WELL CHANGE PLANS (Other) REPAIRING WELL AATERING CARING AATERING CARING REPAIRING WELL AATERING CARING AATERING CARING REPAIRING WELL AATERING CARING REPAIRING WELL AATERING REPAIRING WELL AATERING REPAIRING REPAIRING AATERING REPAIRING REPAIRING AATERING REPAIRING AATERING AATERING AATERING AATERING REPAIRING AATERING AATERING AATERING AATERING AATERING REPAIRING AATERING AATE	4. PERMIT NO.	15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARI	SH 13. STATE
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: THEST WATER SHUT-OFF PULL OR ALTER CASING PRACTURE THRAY MULTIPLE CONFIDER ADARDON'S REPAIRING WELL CHANGE PLANS (Other) CONFIDER OF COMPLETER OPERATIONS (Clearly state all pertinent details), and give pertinent details, and give pertinent details for all markers and zones pertinent to this work, Nork performed: 1. Recovered tubing gun fish from bottom hole. 2. Set cement retainer at 10,915'. 3. Ran tubing and sealed into cement retainer at 10,928-10,990' at maximum pressure of 5000 psi and final pressure of 4700 psi. Over displaced with 10 bbls. water at 4800 psi. Shut in overnight. Attempted to pump into perforations 10,928-10,990' with water at 5500 psi. Cement squeeze held. Attached are Tour Reports and Halliburton field tickets covering this work. This material is being submitted in lieu of a affadavit of cementing, as requested in your letter of February 18, 1972. This procedure was agreed to by Mr. Balkovats of this office and Mr. Burchell of your office. If you deside further (Antiprocessing) of these advise. OIL & CAS CONSERVATION DATE OURS INSTANCE OF THE PART REPORT OF SUBMITTED TO S	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT MOLTIFIED COMPLETE PRACTURE TREAT MOLTIFIED COMPLETE REPAIRING WELL CHANGE PLANS (Other) PRACTURE TREAT REPAIRING OF INTENTION TO: SUBSEQUENT REPORT OF: WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACHDEEN AARBODO'N AATERING CARING REPAIR WELL (Other) PRACTURE TREAT REPAIRING WELL CHANGE PLANS (Other) PRACTURE TREAT REPAIRING WELL CHANGE PLANS (Other) REPAIR WELL CHANGE PLANS (Other) REPAIRING WELL AATERING CARING AATERING CARING REPAIRING WELL AATERING CARING AATERING CARING REPAIRING WELL AATERING CARING REPAIRING WELL AATERING REPAIRING WELL AATERING REPAIRING REPAIRING AATERING REPAIRING REPAIRING AATERING REPAIRING AATERING AATERING AATERING AATERING REPAIRING AATERING AATERING AATERING AATERING AATERING REPAIRING AATERING AATE		Ground 58'	31	Duchesne	Iltah
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT TEST WATER SHUT-OFF PRACTURE TREAT MULCIPLE COMPLETE SHOOT OR ACIDED ABADDON* (Other) Change Plans (Other) Change Pl	NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIES AND MULTIPLE COMPLETE SHOOT OR ACIDIES AND OFF AND OR ACIDIES CHANGE PLANS (Other) COMPLETE COMPLETE OF STATE AND OR ACIDIES OR ADMONMENTS DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perthent details, and give perthent becompletion Report and Less form.) Describe Proposed work If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Ork performed: Recovered tubing gun fish from bottom hole. Set cament retainer at 10,915'. Pumped 60 bbls. cement, slurry into perforations 10,928-10,990' at maximum pressure of 5000 psi and final pressure of 4700 psi. Over displaced with 10 bbls. water at 4800 psi. Shut in overnight. Attempted to pump into perforations 10,928-10,990' with water at 5500 psi. Cement aqueeze held. Attached are Tour Reports and Halliburton field tickets covering this work. This material is being submitted in lieu of a affadavit of cementing, as requested in your letter of February 18, 1972. This procedure was agreed to by Mr. Balkovatz of this office and Mr. Burchell of your office. If you deside further Enformaction, OF DATE 3-10-72 I hereby certify that the foreshing is the and correct Unignal Signed by L. W. GREER TILLE Division Drlg. Supt. DATE 3-10-72					
TEST WATER SHUT-OFF PRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE SHO	TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE SHOO	· Chec	k Appropriate Box to Indicate N	lature of Notice, Keport, or	Other Data	
PRACTURE TREAT SHOOT OR ACIDIZE ABANDON* CHANGE PLANS (Other) CHANGE PLANS (Other) COMPLETE ABANDONNENT* CHANGE PLANS (Other) COMPLETE OF RECIPION OF PERFORMENT (Other) COMPLETE OF CHANGE PLANS (Other) COMPLETE PLANS (OTHER TREATMENT PLANS (OTHER (OTHER) COMPLETE OF CHANGE PLANS (OTHER) COMPLETE PLANS (OTHER (OTHER) COMPLETE OF CHANGE (OTHER (OT	PRACTURE TREAT SHOOT OR ACIDEZE SHOOT OR ACIDEZE REPAIR WELL CHANGE PLANS (Other) ALTERING CARRING (Other) CHANGE PLANS (Other) ALTERIOT AND ADDITION OF PARTICION OF PARTICION OF PARTICION OTHER CHANGE PLANS (Other) ALTERING CARING (Other) CHANGE PLANS (Othe	NOTICE OF	INTENTION TO:	SUBSE	QUENT REPORT OF:	
PRACTURE TREAT SHOOT OR ACIDIZE ABANDON* CHANGE PLANS (Other) CHANGE PLANS (Other) COMPLETE ABANDONNENT* CHANGE PLANS (Other) COMPLETE OF RECIPION OF PERFORMENT (Other) COMPLETE OF CHANGE PLANS (Other) COMPLETE PLANS (OTHER TREATMENT PLANS (OTHER (OTHER) COMPLETE OF CHANGE PLANS (OTHER) COMPLETE PLANS (OTHER (OTHER) COMPLETE OF CHANGE (OTHER (OT	PRACTURE TREAT SHOOT OR ACIDEZE SHOOT OR ACIDEZE REPAIR WELL CHANGE PLANS (Other) ALTERING CARRING (Other) CHANGE PLANS (Other) ALTERIOT AND ADDITION OF PARTICION OF PARTICION OF PARTICION OTHER CHANGE PLANS (Other) ALTERING CARING (Other) CHANGE PLANS (Othe	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRIN	e WELL
SHOOT OR ACIDIZE REPAIR WELL (Other)	SHOOTING OR ACIDIZED ABANDON* CHANGE PLANS CHANGE PLANCE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANCE CHANGE PLANS CHANGE PLANCE CHANGE PLANS CHANGE PLANCE CH					
(Other) (Roors: Report results of multiple completion on Well Completion Report results of multiple completion on Well Completion Reported the personnel Reported and Farting and proposed and seather of starting and proposed and fine proposed personnel green personnel and proposed and maximum pressure of 5000 psi and final pressure of 4700 psi. Over displaced with 10 bbls. water at 4800 psi. Shut in overnight. Attempted to pump into perforations 10,928-10,990' with water at 5500 psi. Cement squeeze held. (Attached are Tour Reports and Halliburton field tickets covering this work. (In is material is being submitted in lieu of a affadavit of cementing, as requested in your letter of February 18, 1972. This procedure was agreed to by Mr. Balkovats of this office and Mr. Burchell of your office. If you deside further Haffarmshimp, Ofpolease advise. (Ithereby certify that the foresting is true and correct Uriginal Signed by J. W. CREER	REPAIR WELL (Other)	I				
(Other) (Ot	Other) (Other) (Oth				,	.
Describe proposed one completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proceed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and somes pertinent to this work.)* Nork performed: 1. Recovered tubing gun fish from bottom hole. 2. Set cement retainer at 10,915'. 3. Ram tubing and sealed into cement retainer at 10,915'. 4. Pumped 60 bbls. cement, slurry into perforations 10,928-10,990' at maximum pressure of 5000 psi and final pressure of 4700 psi. Over displaced with 10 bbls. water at 4800 psi. Shut in overnight. Attempted to pump into perforations 10,928-10,990' with water at 5500 psi. Cement squeeze held. Attached are Tour Reports and Halliburton field tickets covering this work. This material is being submitted in lieu of a affadavit of cementing, as requested in your letter of February 18, 1972. This procedure was agreed to by Mr. Balkovats of this office and Mr. Burchell of your office. If you deside further Huffpressing of this office and Mr. Burchell of your office. If you deside further Huffpressing of this office and Mr. Burchell of your office. OIL & GAS CONSERVATION DATE 3-LL-7L BY LB 2-LL-7L BY	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Nork performed: 1. Recovered tubing gun fish from bottom hole. 2. Set cement retainer at 10,915'. 3. Ran tubing and sealed into cement retainer at 10,915'. 4. Pumped 60 bbls. cement, slurry into perforations 10,928-10,990' at maximum pressure of 5000 psi and final pressure of 4700 psi. Over displaced with 10 bbls. water at 4800 psi. Shut in overnight. Attempted to pump into perforations 10,928-10,990' with water at 5500 psi. Cement squeeze held. Attached are Tour Reports and Halliburton field tickets covering this work. This material is being submitted in lieu of a affadavit of cementing, as requested in your letter of February 18, 1972. This procedure was agreed to by Mr. Balkovats of this office and Mr. Burchell of your office. If you deside fourther Haften Haften Start of this office and Mr. Burchell of your office. If you deside fourther Haften Start of this office and Mr. Burchell of your office. If you deside fourther Haften Start of this office and Mr. Burchell of your office. If you deside fourther Haften Start of this office and Mr. Burchell of your office. OIL & CAS CONSERVATION DATE 3-11-72 I hereby certify that the foresting is true and correct Uriginal Signed by J. W. GREER TITLE Division Drlg. Supt. DATE 3-10-72		CHANGE IMME	(Note: Report resul	ts of multiple completion	n on Well
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Nork performed: 1. Recovered tubing gun fish from bottom hole. 2. Set cement retainer at 10,915'. 3. Ran tubing and sealed into cement retainer at 10,915'. 4. Pumped 60 bbls. cement, slurry into perforations 10,928-10,990' at maximum pressure of 5000 psi and final pressure of 4700 psi. Over displaced with 10 bbls. water at 4800 psi. Shut in overnight. Attempted to pump into perforations 10,928-10,990' with water at 5500 psi. Cement squeeze held. Attached are Tour Reports and Halliburton field tickets covering this work. This material is being submitted in lieu of a affadavit of cementing, as requested in your letter of February 18, 1972. This procedure was agreed to by Mr. Balkovats of this office and Mr. Burchell of your office. If you deside Finither Hufbranchum, OF please advise. OIL & CAS CONSERVATION DATE 3-LL-7L Li hereby certify that the foresales is true and correct Unginal Signed by J. W. GREER	proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Nork performed: 1. Recovered tubing gun fish from bottom hole. 2. Set cement retainer at 10,915'. 3. Ran tubing and sealed into cement retainer at 10,928-10,990' at maximum pressure of 5000 psi and final pressure of 4700 psi. Over displaced with 10 bbls. water at 4800 psi. Shut in overnight. Attempted to pump into perforations 10,928-10,990' with water at 5500 psi. Cement squeeze held. Attached are Tour Reports and Halliburton field tickets covering this work. This material is being submitted in lieu of a affadavit of cementing, as requested in your letter of February 18, 1972. This procedure was agreed to by Mr. Balkovats of this office and Mr. Burchell of your office. If you deside further Huferwelling. Of please advise. OIL & CAS CONSERVATION DATE 3-11-72 I hereby certify that the foresaine is true and correct Uniginal Nighed by TITLE Division Drig. Supt. DATE 3-10-72		an approximately (Clearly state all portion			
Attached are Tour Reports and Halliburton field tickets covering this work. This material is being submitted in lieu of a affadavit of cementing, as requested in your letter of February 18, 1972. This procedure was agreed to by Mr. Balkovats of this office and Mr. Burchell of your office. If you deside further Hydrand Jones advise. OIL & GAS CONSERVATION DATE 3-11-72 Original Signed by J. W. GREER	Attached are Tour Reports and Halliburton field tickets covering this work. This material is being submitted in lieu of a affadavit of cementing, as requested in your letter of Pebruary 18, 1972. This procedure was agreed to by Mr. Balkovats of this office and Mr. Burchell of your office. If you deside Figure Antion OIL & GAS CONSERVATION DATE 3-11-72 I hereby certify that the foresains is true and correct Original Signed by J. W. GREER TITLE Division Drlg, Supt. DATE 3-10-72	1. Recovered tubing 2. Set cement retai 3. Ran tubing and s 4. Pumped 60 bbls. of 5000 psi and 4800 psi. Shut	ner at 10,915'. sealed into cement retain cement, slurry into performal pressure of 4700 pin overnight. Attempted	ner at 10,915°. orations 10,928-10,9 psi. Over displaced d to pump into perfo	with 10 bbls.	water at
This material is being submitted in lieu of a affadavit of cementing, as requested in your letter of February 18, 1972. This procedure was agreed to by Mr. Balkovats of this office and Mr. Burchell of your office. If you deside further Hypermanian, OF please advise. OIL & GAS CONSERVATION DATE Office and the foresaing is true and correct Original Signed by J. W. GREER	This material is being submitted in lieu of a affadavit of cementing, as requested in your letter of February 18, 1972. This procedure was agreed to by Mr. Balkovats of this office and Mr. Burchell of your office. If you deside further Enformation, of oil & GAS CONSERVATION DATE 3-11-72 I hereby certify that the foregaing is true and correct Original Signed by J. W. GREER TITLE Division Drlg. Supt. DATE 3-10-72	# # # # # # # # # # # # # # # # # # #	or horn committee of course			
This material is being submitted in lieu of a affadavit of cementing, as requested in your letter of February 18, 1972. This procedure was agreed to by Mr. Balkovats of this office and Mr. Burchell of your office. If you deside further Hypermanion, OF please advise. OIL & CAS CONSERVATION DATE 3-11-72 Original Signed by J. W. GREER	This material is being submitted in lieu of a affadavit of cementing, as requested in your letter of February 18, 1972. This procedure was agreed to by Mr. Balkovats of this office and Mr. Burchell of your office. If you deside further Enformation, of oil & GAS CONSERVATION DATE 3-11-72 I hereby certify that the foregaing is true and correct Original Signed by J. W. GREER TITLE Division Drlg. Supt. DATE 3-10-72	Attached are Tour Re	ports and Halliburton fi	ield tickets coverin	g this work.	
in your letter of February 18, 1972. This procedure was agreed to by Mr. Balkovats of this office and Mr. Burchell of your office. If you deside further Hydrawskim, Of oll & GAS CONSERVATION DATE 3-22-12 I hereby certify that the foregoing is true and correct Original Signed by J. W. GREER	in your letter of February 18, 1972. This procedure was agreed to by Mr. Belkovats of this office and Mr. Burchell of your office. If you deside further Buforwation, OF OIL & GAS CONSERVATION DATE 3-12-72 I hereby certify that the foregoing is true and correct Original Signed by J. W. GREER TITLE Division Drlg. Supt. DATE 3-10-72		•	= - , 	_	
in your letter of February 18, 1972. This procedure was agreed to by Mr. Balkovats of this office and Mr. Burchell of your office. If you deside further Hydrachian, Of please advise. OIL & GAS CONSERVATION DATE 3-22-12 Original Signed by J. W. GREER	in your letter of February 18, 1972. This procedure was agreed to by Mr. Belkovats of this office and Mr. Burchell of your office. If you deside further Buforwation, OF OIL & GAS CONSERVATION DATE 3-12-72 I hereby certify that the foregoing is true and correct Original Signed by J. W. GREER TITLE Division Drlg. Supt. DATE 3-10-72					
DATE 3-11-72 BY CB. Full for Control of the foregoing is true and correct original Signed by J. W. GREER	DATE 3-11-72 I hereby certify that the foregoing is true and correct Original Signed by SIGNED J. W. GREER TITLE Division Drlg. Supt. DATE 3-10-72	in your letter of Pa of this office and N	bruary 18, 1972. This	procedure was agreed ice. If you desime?	to by Mr. Bal	kovats 1878/14.0F
Original Signed by J. W. GREER BY	I hereby certify that the foregoing is true and correct Original Signed by J. W. GREER SIGNED	heams antrus				
Original Signed by J. W. GREER	SIGNED					
Original Signed by J. W. GREER	SIGNED				OB. 7.	1. 1
				. W. GREER	(

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:







WELL NO. AND FARM			COUNTY		TATE	,		3 _ #	7-7.	2	
1 Kend	991		DUCHESM	Server 1	(Shu	la	·	DUNCAN	/ / / ·		
when	a 0/1	d) 5	6-11 d B 6	1210	11.	See un		USE ONLY			
HARGE TO		F 88		n=(1)/=r=n '	T0			LOCATIO		CODE	E
1.541901	2 Onta	A 600 M		L 19 C	3 PM	ION		LOCATIO	11/11 has	CODE	<u> ६० ५८ -</u> E
DORESS	1 000	· -	1	SHIPPED VIA	•			2			
The state of the state of		, 1	MUCH Cobo.	CUST. INV.	REQUISIT	ON		3	N	CODE	Ę
NE A				ORIG. &	ORDER NO			BULK MAT	ERIAL		
น เก] 2	ORDER NO	·•		DELIVERY TICKET NO		1933	خواج معاد لنظ کمیاه
2 2	to the second				TOTAL AC	D - 30 DAYS		WELL TYPE	:		CODE
O N D								Bil			
TYPE AND PURPOSE	OF JOB			NO. COPIES	TERMS	C C	HARGED	AFTER 60	DAYS FRO	NG MONTH, M DATE OF	INVOICE
TIPE AND FOR USE	-500	100	2- + testing to	Chille.	\$	 				old by due o	
					\$	JNITS 1		adjustment	may be dec	ducted if disc	
PRICE REFERENCE	SECONDARY REF.	LD	DESCRIPTION		QT		OTY		PRIÇE	АМО	TAUC
300-117		 -	milense		,2,	O hal	- 1		.90	3 80	100
		/	Panoing Segui	*	i		109	2 9 1 15%		\$ 3 × 10	00
009-157		+ + + + + +					1		1 1		
	····		2-18-73	<u>* </u>		1.1.1	1-19	11 /2	6000	1.6	10
80B-/17		1 1 1/4	MileAge.	· 🔊		100	77K	<u> </u>	La La Sunga	1 7	
(1)29-157	The second secon	11/	THABING DERM	Cita	1-1-	7/5	11/30	(3 1-37	 	1 4 6 6	C. C. C.
			2-17-72-			<u> </u>		1			
1011-056		1	CHARINA SCRUIS	20	- 1	1/2	55	13 15 1	ļ	278	120
	•		, 7				ļ	!			
105-040		7	Jens CLASS & Cen	210/	57	15 EK		1	1.91	1077	
27-145		1 1 1	SP-2 Mixed 1+7	2. 1	213	1 53			1.00	bi Ze	10
			18.4 Mixed . 12 1	7 :	,	15- 155			.35	12.	gar inga
07-392		111	TATAL PROPERTY	/							
					- -			<u>-</u>			
		+				1	1	<u> </u>			
			SERVICE CHARGE ON MATERIALS RE	TURNED		, cu.	 	-i-	1	-	1
		_ - -				FT.			13	0115	7 63 .74
500-207			SERVICE CHARGE		<u> (7</u>	<u>ک</u> FT.		· 1	100	47/	1 20
500-214			54526 WEIGHT 45	HILE:	5 (A)	MILE MILE	s	<u> </u>	-28	343	
	•		I	AX REFEREN	NCES			. <u>s</u> t	JB TOTAL	1271	146
WAS JOS SATIS	FACTORILY COMPLE	TED1							TAX	-	1
	OF EQUIPMENT 5	_	1						TAX	1	
WAS PERFORMEN	CE OF PERSONNE	SATISFA				<u> </u>					
K TYLL	Customer of His	<u>)</u>	D.L. GA	Halliburro	n Operator	KASMI	11.55	MY	TOTAL	•	
رس	Continue of the	rigeni	1 to 1								

Chevron Cil Company

Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: N. KENDALL UNIT #1-12A2 OWDD

FIELD:

BLUEBELL

LOCATION: $SW_{\overline{\mu}}^{1}SW_{\overline{\mu}}^{1}$, Sec. 12, T1S, R2W

Duchesne County, Utah

CONTRACTOR:

NOBLE

DAILY DRILLING REPORT

2-28-72 Commenced daywork operation 4 PM 2-26-72. Now prep to test BOP's.

2-29-72 PBTD 11,012'. PU 4" drill pipe. Tested BOP's to 5000 psi OK.

3-1-72 ll,027' drilling out shoe joint. Finished picking up 4" drill pipe & tagged cmt retainer @ 10,915'. Drld out retainer & cmt to 11,027'. Tested csg & squeezed perfs to 2900 psi w/water. Displaced hole w/11.6# mud and started drlg. out.

3-2-72 ll,057' tripping. Drld out to ll,047' & tested around 7" csg shoe to 2200 psi w/ll.6# mut wt. Tripped & rec. considerable junk in junk basket. Went back in hole w/new bit & drld to ll,057'. Tripped & again rec. considerable junk. RIH w/another mill tooth bit.

3-3-72 11,119' drilling.

3-6-72 11,429' drilling.

3-7-72 11,528' drilling.

<u>ī.</u>

2.

SUBMIT IN TRIE

Budget Bureau No. 42-R142

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TEIBE NAME

CA	93	-34

N. Kendall Unit

1-12A2 (OWDD) 10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26

9. WELL NO.

SUNDRY	NOTICES	AND	REPORTS	ON W	'ELLS
		3-133 4	4	2 2	1100

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

GEOLOGICAL SURVEY

			Ose	AFFILO.	AIIUN	FOR FERMIT	-	for such proposals.)	1				
									 7.	UNIT	AGREEMEN	T NAME	
OIL WELL	x	GAS WELL		OTHER								-	
NAME	OF OPE	RATOR							8.	FARM	OR LEASE	NAME	

Chevron Oil Company - Western Division 3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1148' N of S & 1220' E of W Line (SW\(\frac{1}{2}\)SW\(\frac{1}{2}\))

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S12, T1S, R2W, USM

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 5831 Ground Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:					SUBS	egunn	IT REPORT OF:	
SST WATER SHUT-OFF		PULL OR ALTER CASING			WATER SHUT-OFF		REPAIRING WELL	
RACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT		ALTERING CASING	
HOOT OR ACIDIZE		ABANDON*			SHOOTING OR ACIDIZING			
CPAIR WELL		CHANGE PLANS			(Other)			X
Other)					(Note: Report resu Completion or Recor	ltș of apleti	multiple completion on Well on Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached April, 1972 daily drilling reports.

18. I hereby certify that the foregoing is true and correct SIGNED AM STEEL	TITLE _	J. W. Greer Division Drlg. Supt.	_ DATE _	5-2-72	
(This space for Federal or State office use)					
APPROVED BY	TITLE _		DATE _		

Chevron Oil Company Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: N. KENDALL UNIT #1-12A2 OWDD

FIELD:

BLUEBELL

LOCATION: $SW_{\underline{n}}^{\underline{1}}SW_{\underline{n}}^{\underline{1}}$, Sec. 12, TlS, R2W Duchesne County, Utah

CONTRACTOR:

NOBLE

	DAIDI DAIDIMA INTONI
3-21-72	12,683' circ. prior to trip.
3-22-72	12,735 drilling.
3-23-72	12,836' drilling.
3-24-72	12,890' trip.
3-27-72	13,199 drilling. (Sundry Notice approved 3-22-72)
3-28-72	13,307' circ. to cond. mud.
3-29-72	13,307' trip.
3-30-72	13,356' drlg.
3-31-72	13,486' drilling.
4-3-72	13,836' drilling.
4-4-72	13,890' trip.
4-5-72	13,973' drilling.
4-6-72	14,080' drilling.
4-7-72	14,188' drilling.
4-10-72	14,443' drilling.
4-11-72	14,519' drlg.
4-12-72	14,565' drlg.
4-13-72	14,615' cond. mud.
4-14-72	TD 14,615' logging. Schl. TD 14,608'.
4-17-72	14,615' TD. Rigging up to pick up tbg string.
4-18-72	14,615' TD. Drlg out cmt @ 14,482'.

Chevron Oil Company

Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: N. KENDALL UNIT #1-12A2 OWDD

FIELD:

BLUEBELL

LOCATION: $SW_{1}^{1}SW_{1}^{1}$, Sec. 12, T1S, R2W

Duchesne County, Utah

CONTRACTOR:

NOBLE

- 4-19-72 14,615' TD. Running CBL. Drld cmt to landing collar @ 14,533'.

 Drld out collar & found no cmt to shoe @ 14,609'. Circ & cond.

 mud. POOH w/tbg string. Now running CBL.
- 4-20-72 14,615' TD. Running CBL. Ran McCullough CBL but were unable to get below 14,265'. Ran sinker bars & tagged bottom. Reran CBL 3 more times w/tool failure each time. Rigged down McCullough & rigged up Schl. Now running CBL.
- 4-21-72 14,595' PBTD. PU 2-7/8" tbg x 3-1/2" tbg frac string. Ran CBL. Set CIBP @ 14,595'. Perf 25 holes 14,109-507'.
- 4-24-72

 14,595' PBTD Killing well. PU 2-7/8" 3-1/2" thg frac string w/pkr. Set pkr @ 14,569 & test tbg to 9500 psi. Spotted 500 gal. acid across perfs 14,109-507 & reset pkr @ 14,057'. Spotted 4000 gal. acid & fraced interval 14,109-507 w/28,000 gal. of My-T-0il at 12 bbls/min avg rate w/10,200 spi avg press. ISI 1900 psi. Bled back 10 bbls mud w/press increasing to 2500 psi. After 6 hrs SI press @ 2700 psi. Started reversing out after 10½ hrs shut in w/16.1# mud wt. Maintaining 1500 psi back press on tbg. Unable to kill. Build mud wt to 17.1# & circ down tbg @ 2 bbls/min w/2500 psi maintaining 1500 psi back press on annulus. Mud wt cut from 17.1# to 16.4#. Shut down pumping w/350 psi tbg press & 550 psi csg press. Continuing to circ w/mud wt now cut from 17.1# to 16.8#.
- 4-25-72 PBTD 14,595'. Prep RIH to frac. Killed well w/17.6 ppg mud. POOH. Set wireline CIBP @ 14,065'. Perf 27 zones 13,586-993 w/one hole each.
- 4-26-72 PBTD 14,595'. Prep 2nd stage frac.
- 4-27-72 PBTD 14,595'. Frac treating perfs 13,586-993'.
- PBTD 14,595'. Running wireline CIBP. Finished frac of perfs 13,586-992. Balled out after first stage. Avg rate 10 BPM, avg press 11,000 psi. ISI 13,500 psi. 15 min 13,000 psi. 2 hr 9000 psi. After 2½ hrs reversed out & killed well, circ & cond mud. POOH w/pkr. PU CIBP.
- PBTD 14,595'. Cond. mud. Set CIBP @ 13,500'. Perf 24 holes 13,120-13,466'. Ran pkr. Sptd 500 gal. acid across perfs. Set pkr @ 13,050'. Spotted 4000 gal. acid. Broke down perfs w/acid. Frac w/4000 gal. acid, 6000 gal. My-T-0il w/1/2 ppg sd, 4000 gal. My-T-0il w/1/2 ppg glass beads. Balled out on next My-T-0il pad. Over rate 17 BPM, press 11,800 psi. Max press. 13,750 psi. ISIP 9200 psi. 5 min SIP 8600 psi. 15 min SIP 7900 psi. 2 hr. SIP 7200 psi. Rev. out.

/		en e	and the second of the second
Form 9-3-1 (May 1963)	RTMENT OF THE INTE	SUBMIT IN THE ATE	
is the first of th	GEOLOGICAL SURVEY	7,1	CA 93-34
paragraphy and the second seco	AND THE RESIDENCE OF THE PROPERTY OF THE PROPE	~ 1 3 L 1998 2 P	S. IF INDIAN, ALLOTTEE OR TEISE NAM
SUNDRY N (Do not use this form for pure "API	OTICES AND REPORTS proposals to drill or to deepen or plublication for PERMIT—" for suc) ON WELLD ig back to a different reservoir. h propossis.)	
I. OIL K GAS WELL OTH			7. UNIT AGRESMENT NAME
2. FAME OF OPERATOR			8. FARM OR LEASE NAME
Chevron Oil Compan	y - Western Division		N. Kendall Unit
3. ADDRESS OF OPERATOR			9. WELL SO.
P. O. Box 599	Denver, Colorado	80201	1-12A2 (OWDD)
 LOCATION OF WELL (Report local See also space 17 below.) 	tion clearly and in accordance with a	any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface		•	Bluebell-Miles & 1-26
1148' FSL & 1220'	FWL (SW\SW\S)		11. SEC., T., R., M., OE BLK. AND SURVEY OR AREA
			Sec. 12, T1S, R2W, US
14. PERMIT NO.	15. ELEVATIONS (Show whether		12. COUNTY OR PARISH 13. STATE
	Grou	nd 5831'	Duchesne Utah
	Appropriate Box to indicate intention to:	Nature of Notice, Report, or	Other Data
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	AEANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	Progress X State of multiple completion on Well
(Other)		Completion or Recom	ipletion Report and Log form.)
 DESCRIBE PROPOSED OR COMPLETE proposed work. If well is d nent to this work.) * 	D OPERATIONS (Clearly state all perti irectionally drilled, give subsurface l	nent details, and give pertinent date ocations and measured and true vert	es, including estimated date of starting artical depths for all markers and zones per
		i e	
See attached May,	1972 daily drilling p	rogress reports.	

•			

Chevron Oil Company

Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: N. KENDALL UNIT #1-12A2 OVDI

FIELD:

BLUEBELL

LOCATION: S

 $SW_{\mu}^{1}SW_{\mu}^{1}$, Sec. 12, TIS, R2W

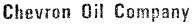
Duchesne County, Utah

CONTRACTOR:

NOBLE

- 5-2-72 14,595' PBTD. Prep to go in hole w/pkr. Circ & cond mud to 13#. POOH w/pkr. Set w/1 CIBP @ 13,075'. Perf 26 zones from 12,543-13,012 w/1 hole/zone. Rigging down w/1 unit.
- 5-3-72 PBTD 14,595'. Treating. RIH w/pkr. Tested the & BP. Sptd 500 gal. HCl across perfs 12,543-13,012. Set pkr 12,461. Sptd 4000 gal. HCL. Broke down perfs @ 13,500 psi. Pmpd HCl w/good ball action. ISIP 6400 psi. SD for nite. TP 3600 psi this AM. Started frac @ 15 BPM, 12,500 psi.
- 5-4-72 PETD 14,595'. Rng CIBP. Tested perfs 12,543-13,012 at avg rate 15 BPM, 11,500 psi. ISIP 3400 psi. Lost 150 BM while reversing out w/18 ppg mud. Reduced mud wt to 16.5 ppg. POOH.
- 5-5-72 PBTD 14,595'. Sptg HCl across perfs to frac. Set CIBP @ 12,485'. Perf 19 holes 12,114-12,432'. Ran pkr & tested BP & tbg.
- 5-7-72 PBTD 14,595'. Drlg out at 12,940'. Sptd HCl across perf 12,114-432'. Set pkr 12,065'. Sptd 4000 gal HCl w/RCNB. Broke down & frac at 15 BPM Aver 11,900 psi. Balled out at 13,500 psi after first stage. ISIP 7200 psi, 15 min 6150 psi, 2 hr. 6100 psi. Rev. out. POOH. Ran 4-1/8" junk mill.
- 5-9-72 PBTD 14,595'. Drlg. out.
- 5-10-72 PBTD 14,595'. Drlg out. Drld out 12,942' to 946'. 4' in 5 hrs. Tripped & found bit in fair shape w/considerable junk in sub. RIH w/mill & drld 12,946-12,953, 7' in 8 hrs. Continuing to drl out.
- 5-11-72 PBTD 14,595'. Drlg. out. Tripped @ 12,953'. Found mill in fair shape & considerable junk in sub. PU pkr milling tool & RIH. Drld out 15' to 12,968' in 4-1/2 hrs. before mill quit. Now tripping.
- PBTD 14,595'. Drlg. out. POOH w/pkr milling tool & found mill in good shape w/only minor amt of junk in sub. RIH w/magnet, washed & fished on bottom. POOH w/no rec on magnet or in junk sub. RIH w/mill & drilled 3' in one hour to 12,971' continuing to drill out.
- 5-15-72 PBTD 14,595'.Drlg out. Drld 2' in 13½ hrs to 12,973'. POOH w/mill & rec minor amt junk in sub. RIH w/4" junk mill & drld 4' to 12,977' in 27 hrs. POOH w/mill. RIH w/1/2" jet sub. Jetted on junk 4 hrs @ 3-1/2 BPM w/3500 psi & 2 hrs. @ 4-1/2 5-1/4 BPM w/5500-6000 psi. Unable to make hole. POOH w/jet sub & GIH w/Globe junk basket.

Humble Hiko Bell Ross Walker Rex Walker



Western Division

OPERATOR: -

CHEVRON OIL COMPANY

WELL NAME: N. KENDALL UNIT #1-12A2 CHDD

FIELD:

BLUEBELL

LOCATION: $SW_{\overline{\mu}}^{1}SW_{\overline{\mu}}^{1}$, Sec. 12, T1S, R2W

Duchesne County, Utah

CONTRACTOR:

NOBLE

- 5-16-72 14,595' PBTD. Drlg out. Ran globe junk basket & milled over 1-1/2' to 12,978½', 6½ hrs. Tripped & found shoe in good shape but fingers in basket milled off. RIH w/pkr milling tool. Started milling over junk.
- 5-17-72 14,595' PBTD. Drlg out. Drld over junk w/pkr milling tool 5' from 12,976-981' in 16 hrs. POOH & found shoe in good shape. Rec 5 pieces junk in sub. Now GIH w/Glove junk basket.
- 5-18-72 14,595' PBTD. Drlg out. RIH w/Globe junk basket & milled on junk for 1 hr. POOH w/no rec. RIH w/friction socket & fished for 1/2 hr. POOH w/no rec. RIH w/pkr milling tool. Now attempting to mill over junk @ 12.981'.
- 5-19-72 14,595' PBTD. Drlg out. Milled on junk w/pkr milling tool. Made 5' in 17-1/4 hrs. 12,986'. POOH w/milling tool. Prep to run w/1 magnet.
- 5-22-72 14,595' PBID. Ran Magnet without recovery. Milled 12,986-13,075 w/ friction socket. Ran Pkr. mill and drilled out CIPB @ 13,075-13,550 and 14,065. Cleaned out 14,595. POOH.
- 5-23-72 14,595 BPTD. Laid down tbg. string. Ran GR tracer log. Set Model D packer assembly @10,760' and RBP @ 930'. Remove BOP. Installing tbg. head.
- 5-24-72 14,595 PBTD. Running Production tubing.
- 5-25-72 14,595' PBTD. Ran 2 7/8" OD production tbg to 10,760'. Now displacing mud w/treated water.
- 5-26-72 14,595' PBTD. Landed 2 7/8" tbg in pkr @ 10,760'. Landed 1 1/2" tbg @ 4008'. Installed tree. Released rig @ 5:00 AM, May 26, 1972.
- 5-30-72 14,595' PBTD. Prep. surface facilities.
- 5-31-72 14,595' PBTD. Prep. surface facilities.

APPROVED BYTITLE		DATE
(This space for Federal or State office use)		
	rilling Engineer	DATE
hereby certify that the foregoing is true and correct	. V. Petersen	
	•	
•		
•		
	- -	
See attached June, 1972, daily drilling	g report.	
• •		
nent to this work.) *		
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinen proposed work. If well is directionally drilled, give subsurface loca	at details, and give pertinent date	s, including estimated date of starting any cal depths for all markers and zones perti-
(Other)	Completion or Recom	s of multiple completion on Well pletion Report and Log form.)
REPAIR WELL CHANGE PLANS	(Other)	Progress Report x
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
NOTICE OF INTENTION TO:	SUBSE	QUENT REPORT OF:
Check Appropriate Box To Indicate N	Nature of Notice, Report, or	Other Data
	5831'	Duchesne Utah
PERMIT NO. 15. ELEVATIONS (Show whether DR	r, RT, GR, etc.)	12. COUNTY OR FARISH 13. STATE
1148' FSL & 1220' FWL (SW\2SW\2)		s. 12, T1s, R2W, USM
11/01 per c 10001 per /criteril	•	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At surface	•	Blubell-Miles & 1-26
OCATION OF WELL (Report location clearly and in accordance with any see also space 17 below.)	State requirements.*	10. FIELD AND POOL, OR WILDCAT
P. O. Box 599 Denver, Colora		1-12A2 (OWDD)
DDRESS OF OPERATOR		9. WELL NO.
Chevron Oil Company - Western Division		N. Kendall Unit
VELL WELL OTHER (AME OF OPERATOR	:	8. FARM OR LEASE NAME
IL K CAS OTHER		V. Serva any area of a standard
Use "APPLICATION FOR PERMIT—" for such p	roposals,)	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ((Do not use this form for proposals to drill or to deepen or plug by the "APPLICATION FOR PERMIT—" for such p	JN VVELLS back to a different reservoir.	
CHANDRY MOTICES AND DEDONTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
/ Y		
DEPARTME OF THE INTER		CA 93-34

Humble Hiko Bell Ross Walker Rex Walker

Chevron Oil Company

Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: N. KENDALL UNIT #1-12A2 OWDD

FIELD:

BLUEBELL

LOCATION: $SW_{h}^{1}SW_{h}^{1}$, Sec. 12, T1S, R2W

Duchesne County, Utah

CONTRACTOR:

NOBLE

- 5-16-72 14,595' PBTD. Drlg out. Ran globe junk basket & milled over 1-1/2' to 12,978½', 6½ hrs. Tripped & found shoe in good shape but fingers in basket milled off. RIH w/pkr milling tool. Started milling over junk.
- 5-17-72 14,595' PBTD. Drlg out. Drld over junk w/pkr milling tool 5' from 12,976-981' in 16 hrs. POOH & found shoe in good shape. Rec 5 pieces junk in sub. Now GIH w/Glove junk basket.
- 5-18-72 14,595' PBTD. Drlg out. RIH w/Globe junk basket & milled on junk for 1 hr. POOH w/no rec. RIH w/friction socket & fished for 1/2 hr. POOH w/no rec. RIH w/pkr milling tool. Now attempting to mill over junk @ 12,981'.
- 5-19-72 14,595' PBTD. Drlg out. Milled on junk w/pkr milling tool. Made 5' in 17-1/4 hrs. 12,986'. POOH w/milling tool. Prep to run w/l magnet.
- 5-22-72 14,595' PBTD. Ran Magnet without recovery. Milled 12,986-13,075 w/ friction socket. Ran Pkr. mill and drilled out CIPB @ 13,075-13,550 and 14,065. Cleaned out 14,595. POOH.
- 5-23-72 14,595 BPTD. Laid down tbg. string. Ran GR tracer log. Set Model D packer assembly @10,760' and RBP @ 930'. Remove BOP. Installing tbg. head.
- 5-24-72 14,595' PBTD. Running Production tubing.
- 5-25-72 14,595' PBTD. Ran 2 7/8" OD production tbg to 10,760'. Now displacing mud w/treated water.
- 5-26-72 14,595' PBTD. Landed 2 7/8" tbg in pkr @ 10,760'. Landed 1 1/2" tbg @ 4008'. Installed tree. Released rig @ 5:00 AM, May 26, 1972.
- 5-30-72 14,595' PBTD. Prep. surface facilities.
- 5-31-72 14,595' PBTD. Prep. surface facilities.
- 6-1-72 14,595' PBTD. Hooking up surface facilities.
- 6-2-72 14.595' PBTD. Preparing surface facilities.
- 6-5-72 14,595' PBTD. Still preparing surface facilities.
- 6-6-72 14,595' PBTD. Prep. to knock out expendable plug in thg. and place on production.
- 6-7-72 14,595' PBTD. Knocked out plug. Cleaned to pit. Flowed 264 BO, in 6½ hours, 48/64" choke, TO 120.

Humble Hiko Bell Ross Walker Rex Walker

Chevron Oil Company

Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: N. KENDALL UNIT #1-12A2 OWDD

FIELD:

BLUEBELL

LOCATION: $SW_{\overline{u}}^{1}SW_{\overline{u}}^{1}$, Sec. 12, T1S, R2W

Duchesne County, Utah

CONTRACTOR:

NOBLE

- 6-8-72 14,595' PBTD. Flowing 571 BO, 0 BW in 19 hours, 20/64" choke, TP varies 1000-500.
- 6-9-72 PBTD 14,595'. Flowing 535 BO and 9 BW in 24 hou4s, 20/64" choke, TP 500. Ran sinker bars. Tagged fill @ 14,450' (145' fillup covering 6 perforations).
- 6-12-72 6-9 Flowed 569 BO, 2 BW, 22/64" ch, TP 450. 6-10 Treated w/2000 gal mud acid & 10,000 gal. mud flush & ball sealers @ 5 BPM @ 7800 psi. 1 hr SITP 5050. Cleaned to pits & flowed 374 BO & 2 BW in 13 hrs, 20/64" ch, TP 900. 6-11 Flowed 1903 BO, 58 BLW, 24 hrs, 20/64" ch, TP 900.
- 6-13-72 PBTD 14,595. Flowed 1638 BO, 2 BW, 20/64" ch, TP 800, 24 hrs.
- 6-14-72 PBTD 14,595. Flowed 1457 BO, 0 BW, 20/64" Choke, TP 600.
- 6-15-72 PBTD 14,595. Flowed 1329 BO, 0 BW, 30/64", TP 400.
- 6-16-72 PBTD 14,595'. Flowed 1321 BO & O BW, 30/64", TP 400.
- 6-19-72 PBTD 14,595'. 6-16 Flowed 1191 BO, 0 BW, 30/64" ch, TP 400 6-17 Flowed 1225 BO, 1 BW, 30/64" ch, TP 400 6-18 Flowed 1098 BO, 0 BW, 30/64" ch, TP 400
- 6-20-72 PBTD 14,595'. Flowed 1150 BO, 0 BW, 30/64" ch, TP 400. Final Report.

s, M

Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

August 18, 1972

Memorandum

To:

Petroleum Accountant, Northern Rocky Mountain Area

From:

District Engineer, Salt Lake City

Subjects

Communitization Agreement 96-34, Uintah and Ouray Indian leases AL 14-20-462-888, 889 & 890 and TL 14-20-462-805, Duchesna County,

Utah

The State of Utah Board of Oil and Gas Conservation entered an order dated February 17, 1971, in Cause No. 131-11 which changed the 320 acre spacing then in effect to 640 acre spacing. Only one well completed in the Green River-Wasatch may be produced in each section. As a result of the order C.A. 96-11 and C.A. 96-19, each for 320 acres, were replaced by C.A. 96-34 for 640 acres.

There are two wells completed in the 640 acre C.A. 96-34 which are completed in different intervals:

Well 1 Chevron-Hiko Bell-Olsen unit, SWkNEk sec. 12, T. 1 S., R. 2 W., is completed from 10,194'-11,670' in the Green River.

Well 1 Chevron-Hiko Bell-Norman Kendall unit, SWASW's sec. 12, T. 1 S., R. 2 W., is completed from 12,114'-14,507' in the Transition-Wasatch.

Therefore, even though there are two holes in the ground and the Lessee's Monthly Report of Operations shows production from both, this office considers that only one "well" is producing for the benefit of Communitization Agraement 96-34 and that all production should be accounted for as outlined therein.

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels

cc: State Div. O&G Cons. BIA, Ft. Duchesne ia, TYPE OF WELL:

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

At total depth

same

28.

29.

2-26-72

CASING SIZE

SIZE

5

20. TOTAL DEPTH, MD & TVD

b. TYPE OF COMPLETION:

WORK OVER

At surface 1148 FSL & 1220' FWL (SWSW)

At top prod. interval reported below

12,114 - 14,507 Wasatch 26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL BHC-GR CNL-GR FDC-GR

No change from original

TOP (MD)

10,807

31. PERFORATION RECORD (Interval, size and number)

SUBMIT IN DUP TED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Other

Other

22. IF MULTIPLE COMPL.. HOW MANY*

CASING RECORD (Report all strings set in well)

HOLE SIZE

14. PERMIT NO.

17. DATE COMPL. (Ready to prod.)

SACKS CEMENT*

500

5-25-72

DEPTH SET (MD)

shallow compl

WELL COMPLETION OR RECOMPLETION REPORT AND LO

P. O. Box 599, Denver, Colorado 80201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

21. PLUG, BACK T.D., MD & TVD

LINER RECORD

BOTTOM (MD)

14,615

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

WELL X

DEEPx

Chevron Oil Company - Western Division

16. DATE T.D. REACHED

14,595

4-13-72

WEIGHT, LB./FT.

DATE ISSUED

18. ELEVATIONS (D

heat string 1.99

r in dupi	Form	approved. Bureau No. 42–R355.5.
(S her in- structions on		
reverse side)	5. LEASE DESIGNA	TION AND SERIAL NO.
	CA 93-34	
AND LOG*	6. IF INDIAN, ALL	OTTEE OR TRIBE NAME
TIND LOG		
	7. UNIT AGREEMEN	T NAME
•		
i y i	S. FARM OR LEASE	NAME
· · · · · · · · · · · · · · · · · · ·	N. Kendall	IInit.
	9. WELL NO.	OHIL
	1 1242 (017	לתו
	1-12A2 (OWI	OL, OR WILDCAT
ments)*	-	
7 - 3 - 1	BB-Miles &	OR BLOCK AND SURVEY
		OR BLOCK AND SURVEY
1	Sec. 12, T1	S, R2W USM
	f-	
ATE ISSUED	12. COUNTY OR PARISH	13. STATE
	Duchesne	Utah
ELEVATIONS (DF, REB,	RT, GR, ETC.) * 19.	ELEV. CASINGHEAD
Ground 5831		
23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
DATELED B1	Yes	No
	120	5. WAS DIRECTIONAL
·		SURVEY MADE
		N-
<u> </u>		NO YAS WELL CORED
		·
		No
set in well)		
CEMENTING	RECORD	AMOUNT PULLED
tha i		
1		
30.	TUBING RECORD	L
	DEPTH SET (MD)	PACKER SET (MD)
	10,767	10,779
ing 1.99	4008	
ACID, SHOT, FRACT	UKE, CEMENT SQU	EEZE, ETC.

	_	DEPTH	INTERVAL (MD)	AMOUNT AN	D KIND OF	MATERIAL US	SED .
See attached r	ecord		See attached				
			· :				7
,	:	.5 -4 -					
						11 1 1	
33.*]	PRODUCTION					
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas li	ft, pumping—	size and type of pump)	·	WELL STAT	US (Producin	g or

				20022021		** ,	
DATE FIRST PRODUCT	ION PRODUCT	ION METHOD (Flo	wing, gas lift,	oumping—size a	nd type of pun	np) WELL S:	TATUS (Producing or in)
6-7-72	Flov	zing				Produ	icing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MC		GAS-OIL RATIO
6-13-72	24	20/64	>	1451	39:	2 0	270
PLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-M	Cr.	WATER-BBL.	IL GRAVITY-API (CORR.)
600		>	_	_			40.0
34. DISPOSITION OF G	AS (Sold, used for fu	el, vented, etc.)		3 60		TEST WITNESS	D BY
Vented			ayan an ayaya •		j. * i. ⁱ	F. Usery	7
35. LIST OF ATTACH!							3
Perforatin	g Record				•		

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records R. B. Wacker TITLE Division Engineer SIGNED __

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Ifom 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Consult local State or recent once for specific data as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals. Lon(s). bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, or Federal office for specific instructions.

"Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the leem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) the additional data pertinent to such interval. for each additional interval to be separately produced, showing

· · ·	l	1	H	13376	A STATE OF THE STA
			TRUE VERT. DEPTH	1.	State of the State
			VEBT	**	
			RUE	(99	
	1	TOP	H	7.	
	RS		TH	43 (-7466	
	RE	-	DEE	5843	Note: No
	MAI		MEAS, DEPTH	KB 584	
	213		×	M H	
	GEOLOGIC MARKERS	-	:		
	GEO			9	
				21(g diskriji kira - subi ba w olas žemas makomensus sa st
			NAME	CP	
			z, 		en e
- 2					Commence of the Commence of th
	38.				<u> </u>
	ING		;	T _N	NAME OF THE PARTY
7:	TOD		17.	110 Flowed	
	INC			in 110 e. Flow 5-3485	en de la composition de la composition La composition de la
	STS,			# 31	with \$56 for the last of the first of the state of the st
	ES			WCTS i rate.	Hadraski (1991, Ali e 1911
	STES VERI		-	·	804 24 1 3039 482 105 105
	ILL	DESCRIPTION, CONTENTS, ETC.		flow) bb1/hr 2nd F	
,	RO L	ENT		flow) bb1/h 2nd	1
	ALI 8, A	ENO			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	AND	N, C		(2nd 84 8347	
	CS;	PTIC	-	~ 뭐.	and the second s
	RVA)	SCRI			and the second of the second o
	INTE	DE		MG.7	77 - F. C. (12.4.2.)
318	ED SH				
ΝÏ	COR			GTS ed 15 384-2 8694	
	OF;		•	t GIS ged 1 1884-	A Company of the Comp
	FLOV				···
	S TE				
	rent			min. gas 7777,	
	CON	×		5 min 7) ga 8777	
	AND	BOTTOM		flow) flow) IHH 8 FSI	and a plant of management and the control of the control statement advants. The first first in the control of t
	ITX ID, T	ă			
	USE	_		satcl (3rd ress	
	E PC			33 Wasatc] min. (3rd ud. Press 3720-3676	
	KES CUSI	ď.		433 Wa min. mud. P	
	ZON ZON ED,	TOP		,433 l 7 min mud.	
	LEST			2,4 37 C III	
	ORO PORT	1		2-12 n 13 s oc	
	IMARY OF POROUS ZONES: BHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			∞ $+$	
	AT AT	NOI		12,2 OTS 3 bb 8084	Property of the second of the
	MAR	FORMATION			8
	SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES O DEPTH INTERVAL TESTED, CUSH	FOR		#1 1. & BO. SI	cores
 زو	37. 8	-	•	DST imin. 93 Bo	on Section of the Se
-7	භ	-1		口田 9 2 2	

N. KENDALL UNIT #1-12A2 (OWDD)

FRAC & ACIDIZE

12114-432	16,050 gal Dowell YFGO frac 250 gal 15% HCL 4000 gal 15% HCL
12543 13012	28,800 gal Dowell YFGO (My T Oil) frac 500 15% HCL 4000 15% HCL
13120 13466	4000 gal 15% HCL 18,500 frac 500 gal HCL
13586 13993	28,000 gal My T Oil 500 HCL 4000 HCL
14109 14507	500 gal 15% HCL (14569-13900) 4000 gal 30,000 gal My T Oil

Perforations: * One 1/2" dia. McCullough Omega Jet/fr, using a 3-1/8" O.D. csg gun, thru. 15.8 ppg mud.

12114, 12120, 12126, 12186, 12244, 12257, 12280, 12298, 12303, 12326, 12331, 12347, 12355, 12366, 12372, 12385, 12410, 12424, 12432, 12543, 12553, 12607, 12612, 12686, 12692, 12712, 12728, 12732, 12742, 12798, 12804, 12810, 12884, 12944, 12950, 12957, 12962, 12968, 12982, 12986, 12990, 12996, 12998, 13006, 13012, 13120, 13125, 13162, 13169, 13182, 13208, 13229, 13238, 13256, 13263, 13284, 13300, 13304, 13310, 13320, 13326, 13352, 13376, 13382, 13388, 13420, 13446, 13458, 13466, 13586, 13592, 13596, 13604, 13609, 13620, 13624, 13672, 13682, 13687, 13701, 13712, 13721, 13734, 13774, 13814, 13822, 13863, 13872, 13902, 13908, 13923, 13955, 13960, 13965, 13982, 13993, 14109, 14114, 14167, 14172, 14238, 14250, 14255, 14270, 14302, 14309, 14320, 14328, 14344, 14366, 14372, 14402, 14408, 14414, 14422, 14456, 14462, 14470, 14480, 14501, 14507

*All depths corrected to Schl. G. R. - Sonic Log.

N. KENDALL UNIT #1-12A2 (OWDD)

Kerdand

(May 1963)	DEPARTM		INTERIO	Other Instructiverse side)		5. LEASE DESIGNATI	. ニ のチ	
/ SI		eological su CES AND RE		N WELLS		6. IF INDIAN, ALLOT	TEE OR TRIBE NAM	Œ
(Do not use t	his form for proposa Use "APPLICA"	ds to drill or to deer FION FOR PERMIT-	pen or plug ba " for such pro	ck to a different reso posals.)	ervoir.	Ute 7. UNIT AGREEMENT	NAME :	
OIL X GAS WEL				·	·	8. FARM OR LEASE		
	11 Company -	Western Div	ision	e skeppy gyller væge passer væge væge fra de forste forste forste forste forste forste forste forste forste for		Norman Ken		
P. O. Box	599 De	enver, Colora	ado 8020)1.		1-12A2		
4. LOCATION OF WELL See also space 17 At surface	(Report location cle below.)	early and in accordan	ace with any S	state requirements.*		11. SEC., T., R., M., C	iles & 1-2	<u>6</u>
1148' N of	f S & 1220 1	E of W (SW ¹ z)	SW½)			S 12, TIS,	R2W, USM	
14. PERMIT NO.		15. ELEVATIONS (She		RT, CR, etc.)		12. COUNTY OF PAR	Utah	
		Ground					Jucan	
16.	Check Ap	propriate Box To	Indicate N	ature of Notice, F	Report, or C	Piher Data 등등학		
	NOTICE OF INTENT	non to:			DORRAUB	ENT REPORT OF	Tops	
TEST WATER SHO	T-OFF P	ULL OR ALTER CASING	}	WATER SHUT-O	FF	SREPAIRIN	3 2 J	
FRACTURE TREAT		ULTIPLE COMPLETE		FRACTURE TEE.	1	그를 할 때 그리고 살	CASING	
SHOOT OR ACIDIZI		BANDON*		SHOOTING OR	ACIDIZING	Jagandon		
REPAIR WELL	c	HANGE PLANS		(Other) (Note: I	Report results	of multiple completi etion Report and Log	on on Well	
(Other) 17. DESCRIBE PROPOSE	D OR COMPLETED OPE	RATIONS (Clearly stat	e all pertinent	details and give no	rtinent dates	including estimated	date of starting	any
proposed work. nent to this wor	If well is direction.	nauy drilled, give su	psuriace locati	ons and measured at	in tine vertica	All Controls (1997)	Heren Heren Heren	e di conta
We plan	n to perfora	te additiona	l interv	als (see atta	ached lis	t) and possi	bly tra	;; ;>
acidize	e this well '	witn 31,500	gal 12% 1	ic1 - 3% HF i	if the we	II does not	flow	
immedia	ately.					eone Clux Com Unit	के हिंदी हैं। इस्टेंड	
						book and boo		
			•			edi edi edi edi edi	PR C	
					•	stre a got to re	en od trong	
			. ,				- B 2.7 7 8	
	•				0.01.05	n deolf caren e caren d caides de all e	neutello discontinui der are sl montello	
				OVED BY DIVI		. daonpe 2001 ob 13490 i 201220 18 oa 18	nen 184 184 194 194 194	
•			OIL &	GAS CONSE	RVA LON		te for apecific instructions. It is proposed in the color of the color	
•			DATE	//-/7-/	3	chire ban 1990 in colorate band 1990 in colorate blands of matthing of any method looking to approval of the colorate of approval of the colorate of the color	d rek	
3 6565	• •			08-7	11/2	Dark 119w blinds 22 of the control o	Totald State Draid State	
2 5120	ŧ		BY	Com Administration	and thousand of med	The contract of the contract o	ndir instructions stable kinke re stable kinke re stable kinke re stable kinke re	
1 PARI				,	/	w s note a control of the control of	to the second	
•						andandou And Tepp Tion look Tion look	or abecilic for abhite for abhite for a fill for a fill	
1 2HD						birk all birk all yd Yo Yori 1990 1901	or specification of the control of t	
						sals to abandon a volument of the concept of the concept is size, method of print it is size, methon looking	of 101 or of 101	
					<u></u>	느껴 두 뜻		
18. I hereby certify	that the foregoing is	true and correct		. W. GREER	45	DATE	5 美 青 元 元 元 元 元 元 元 元 元 元 元 元 元 元 元 元 元 元	
SIGNED	W. Breez		TITLED	iv. Drlg. Su	pt.	DATE	.0-30-/3	
	Federal or State offic	ce use)			-	DAME.	rut. Fr men men men men men men men men men men	_
APPROVED BY CONDITIONS OF	F APPROVAL, IF A	NY:	TITLE			DATB		
	•					ult dia	$\alpha \in \Sigma_{\alpha} \mathbb{C}$	

	,				
12,282	12,286'	12,297'	12,300'	12,304	12,323
12,326'	12,329	12,335'	12,341'	12,344	12,349
12,359	12,366'	12,370'	12,372	12,381'	12,3851
12,387	12,410'	12,413	12,417'	12,427'	12,430
12,797'	12,799'	12,802'	12,808'	12,810'	12,812'
12,818'	12,835'	12,875	12,884	12,957'	12,962
12,965	12,968'	13,052'	13,055'	13,058'	13,062'
13,115	13,120	13,123'	13,158'	13,161'	13,165
13,300	13,303'	13,310'	13,320'	13,323'	13,326'
13,338'	13,352'	13,371	13,378'	13,385'	13,501'
13,505	13,524'	13,527'	13,569'	13,575'	13,578'
13,583	13,586'	13,589	13,592'	13,667'	13,672'
13,675	13,682'	13,685	13,688'	13,694'	13,703
13,712'	13,904'	13,923'	13,956'	13,981'	13,994
14,167	14,171'	14,238'	14,250'	14,2581	14,262
14,304	14,312	14,344	14,402'	14,405'	14,4081
				-	-

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE......

BY ...

Port 9-331		AD PE
(May 1963) SUBMIT IN TRI ATES	Form approve Budget Bureau	d. u No. 42-R1424.
DEFAR HIVEN FOR THE HIVE RICE (1996)	5. LEASE DESIGNATION	
GEOLOGICAL SURVEY	=CA≛96-34	
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, WLLOTTER	OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)		5 - 2 - 4
1.	7. UNIT AGREEMENT NA	5 % ± %.
OIL X GAS OTHER		
2. NAME OF OPERATOR	8. FARM OR LEASE NAM	
Chevron Oil Company - Western Division	Norman Řendal	0. ⊈ ₹
3. ADDRESS OF OPERATOR	9. WELL NOZ N Z	ZZ NE Z
P. O. Box 599 Denver, Colorado 80201	1-1242 3	i i i i i i i i i i i i i i i i i i i
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR	
At surface	Bluebeil 3	* 5 3 5 4 * 5 3 7 4
	11. SEC., T., R., M., OR BE	K. AND
1148' N of S & 1220' E of W (SW\2SW\2)	SURVEY OF AREA	
	S 12, TIS, R2	, Jusm 🖟
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	
Ground 5831	Duchesie	्रेग्रहे बाहे
Check Appropriate Box To Indicate Nature of Notice, Report, or O	her Data = = = = =	
	NT REPORT OF	
	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	E REELIZING WH	\$ 3 - E
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE X ARANDON*	SALTERING CAS	ે લે ઉ ભ્લ ો
- Sautino os Acidino	T B SABANDONMEN	* <u>F</u> 7 3 1
CHANGE PLANS (Other) (Other) (Other) (Other)	f multiple completion or	ı Well 5
Completion or Recomplet	ion Report and Log form	i.),a → 🙃
14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS 44 Jenriy State all pertinent datails and olive pertinent dates it	noluding anti-mated date	and the state of t
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, i proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*	ncluding estimated date depths for all markers	of starting any and zonescperti-
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.) *	ncluding estimated dates depths for all markers of the state of the st	of starting any and some superstance of starting and some superstance of supersta
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*	ncluding estimated data depths for all markers depths depths de	be leading to the subject to the sub
Reference your approval of Sundry Notice dated 10-30-73, we advi	nibal tiroda tibb (ida tibb) tibb (ida tibb) tibb	In be leading to the
	nibal tiroda tibb (ida tibb) tibb (ida tibb) tibb	nstructi in well it appr it appr be lead
Reference your approval of Sundry Notice dated 10-30-73, we advi	nibal tiroda tibb (ida tibb) tibb (ida tibb) tibb	nstructi in well it appr it appr be lead
Reference your approval of Sundry Notice dated 10-30-73, we advi	Ilbal roberdbest	towiteni town or mell be lead to see the town the town or mell be lead town or mell be lead
Reference your approval of Sundry Notice dated 10-30-73, we advi	no Fedderschor India on Fedderschor of the control	polow or will be lead to the property of the p
Reference your approval of Sundry Notice dated 10-30-73, we advi	no Fedderschor India on Fedderschor of the control	polow or will be lead to the property of the p
Reference your approval of Sundry Notice dated 10-30-73, we advi	no Fedderschor India on Fedderschor of the control	towiteni town or mell be lead to see the town the town or mell be lead town or mell be lead
Reference your approval of Sundry Notice dated 10-30-73, we advi	no Fedderschor India on Fedderschor of the control	polow or will be lead to the property of the p
Reference your approval of Sundry Notice dated 10-30-73, we adviflared for 48 hours after acidizing.	no Fedderschor India on Fedderschor of the control	polow or will be lead to the property of the p
Reference your approval of Sundry Notice dated 10-30-73, we adviflared for 48 hours after acidizing. APPROVED BY DIV	no Fedderschor India on Fedderschor of the control	polow or will be lead to the property of the p
Reference your approval of Sundry Notice dated 10-30-73, we adviflared for 48 hours after acidizing. APPROVED BY DIV	no Fedderschor India on Fedderschor of the control	tring proposals to perform constitute of the lease of the proposal transmittens on the proposal transmittens of the proposal transmi
Reference your approval of Sundry Notice dated 10-30-73, we adviflared for 48 hours after acidizing. APPROVED BY DIV	no Fedderschor India on Fedderschor of the control	tirge office are aboun below or will be fast to find the first and the f
Reference your approval of Sundry Notice dated 10-30-73, we adviflared for 48 hours after acidizing. APPROVED BY DIV	no Fedderschor India on Fedderschor of the control	tirge office are aboun below or will be fast to find the first and the f
Reference your approval of Sundry Notice dated 10-30-73, we adviflared for 48 hours after acidizing. APPROVED BY DIV	Blute requirement, localism on Tedicial or lading by the requirement reports of abnouncement and including free reasons for the abnormal including reasons for the abnormal form to the first or the first of the fir	practices other are spown below or with be lead to be properly the field in a concerning the field for property of the field of the field for
Reference your approval of Sundry Notice dated 10-30-73, we adviflared for 48 hours after acidizing. APPROVED BY DIV	Blute requirement, localism on Tedicial or lading by the requirement reports of abnouncement and including free reasons for the abnormal including reasons for the abnormal form to the first or the first of the fir	practices other are spown below or with be lead to be properly the field in a concerning the field for property of the field of the field for
Reference your approval of Sundry Notice dated 10-30-73, we adviflared for 48 hours after acidizing. APPROVED BY DIV	Blute requirement, localism on Tedicial or lading by the requirement reports of abnouncement and including free reasons for the abnormal including reasons for the abnormal form to the first or the first of the fir	on practice, ottler are aboun below or mall be last
Reference your approval of Sundry Notice dated 10-30-73, we adviflared for 48 hours after acidizing. APPROVED BY DIV	Bilate requirements, locations on Pedicina. bructions. with and subsequent reports of abandonness and short the standard part standard property of the standard part of the sta	practices other are spown below or with be lead to be properly in the particular concerning the rest appropriate for the property of the prope
Reference your approval of Sundry Notice dated 10-30-73, we advised flared for 48 hours after acidizing. APPROVED BY DIV OIL & GAS CONSE	Blute requirement, localism on Tedicial or lading by the requirement reports of anomalus of an ambient structure. Well and the supposed to the substantial of the substantial includes the substantial of	practices other are spown below or with be lead to be properly the field in a concerning the field for property of the field of the field for
Reference your approval of Sundry Notice dated 10-30-73, we adviflared for 48 hours after acidizing. APPROVED BY DIV	Blute requirement, localism on Tedicial or lading by the requirement reports of anomalus of an ambient structure. Well and the supposed to the substantial of the substantial includes the substantial of	practices other are spown below or with be lead to be properly the field in a concerning the field for property of the field of the field for
Reference your approval of Sundry Notice dated 10-30-73, we advised a flared for 48 hours after acidizing. APPROVED BY DIV OIL & GAS CONSE JUN 2 DATE JUN 2 DATE JUN 2 PARTNERS 3 PEL D I FILE I	India distribution in applicable requirementa, locations on Teddials of India on Pedials. Loc for specific instructions. Locate in the subsequent reports of the abandon necking a specific of the subsequent include reasons for the abandon of method of met	countent statement for administration are aboun below or made to the proceeding the melting procedure of many the need on a ministration of ministrations concerning the use of the brightness or many the use of the procedure of many the need of the procedure of many the need of the procedure of many the need to the procedure of many the need to the procedure of
Reference your approval of Sundry Notice dated 10-30-73, we advised for 48 hours after acidizing. APPROVED BY DIV OIL & GAS CONSE JUN 2 DATE J	o see an applicable State requirements, locations on Fedbrator India of the requirements of specific instructions. The reals in the reports should include reasons for the abandonness that the same necessary of the first specific of the short include reasons for the abandon of the short include reasons for the notion) and nech the same necessary of the first specific of the short and the same of the	practices other are spown below or with be lead to be properly the field in a concerning the field for property of the field of the field for
Reference your approval of Sundry Notice dated 10-30-73, we advised a flared for 48 hours after acidizing. APPROVED BY DIV OIL & GAS CONSE JUN 2 DATE JUN 2 DATE JUN 2 PARTNERS 3 PEL D I FILE I	Blute requirement, localism on Tedicial or lading by the requirement reports of anomalus of an ambient structure. Well and the supposed to the substantial of the substantial includes the substantial of	countent statement for administration are aboun below or made to the proceeding the melting procedure of many the need on a ministration of ministrations concerning the use of the brightness or many the use of the procedure of many the need of the procedure of many the need of the procedure of many the need to the procedure of many the need to the procedure of
Reference your approval of Sundry Notice dated 10-30-73, we advised for 48 hours after acidizing. APPROVED BY DIV OIL & GAS CONSE JUN 2 DATE J	Halla to see no nappleable state requirements, locations on Tedeples of think in the control of	The Country of the state of the
Reference your approval of Sundry Notice dated 10-30-73, we advised for 48 hours after acidizing. APPROVED BY DIV OIL & GAS CONSE OIL & GAS C	o see an applicable State requirements, locations on Fedbrator India of the requirements of specific instructions. The reals in the reports should include reasons for the abandonness that the same necessary of the first specific of the short include reasons for the abandon of the short include reasons for the notion) and nech the same necessary of the first specific of the short and the same of the	countent statement for administration are aboun below or made to the proceeding the melting procedure of many the need on a ministration of ministrations concerning the use of the brightness or many the use of the procedure of many the need of the procedure of many the need of the procedure of many the need to the procedure of many the need to the procedure of

	•		A CONTRACT OF THE		orionia 1944 - Paris Maria III (Maria de 1961)
The Control of the Co	1900 S. 1900 S				
The control of the co	Grand, 1988 S. F. J.		A SECTION OF THE PROPERTY OF T	en e	
The United States of the Control of					
The state of the s		 			(No.
The state of the s	Control Contro		a in the service independent blad. Bibliography	m bijak to a sumapoma i spekwole. Topograpika	V
The control of the co	e de la companya de l				
TABLE TO CONTROL OF THE CONTROL OF T	 	2		-	
Terror Services Control of the Contr		The Contract of the Contract o	 The state of the s		
TAGE TOTAL STATE AND ADDRESS OF THE RESIDENCE OF THE PROPERTY	est comment to the top		anous livietss_		
TAGE TOTAL STATE AND ADDRESS OF THE RESIDENCE OF THE PROPERTY			and the second s		
TABLE TO B 1221 UNI GLOSSING CONTROL NOT THE STATE OF THE	5. 6. 5am 120		<u>euros, Gelonals</u>	0.2.12.	20. 22550 1255 2001, CC 1/255 615
TABLE TO B 1221 UNI GLOSSING CONTROL NOT THE STATE OF THE	e. necession of white (200	sin lessiller elecality	4 filt7 semadysseca di bua y	<u> </u>	o trwanatiwijazado h
TABLE TO B 1221 UNI GLOSSING CONTROL NOT THE STATE OF THE	110 00000000000000000000000000000000000	•			
The plane to continue this relative to the latitude to the plane to th					*
Constitution of the control of the c	1146 751 011	230 - 1491, ce	1.866.86)		S 12, 218, 128, UTV
Control of the Control of the Control of Con	The second secon		S, Darrichard (Glass selection	(35, 55, 65, 65,)	
The plan to confide the real to the part of the part o	ولحات التناسيين ويجي				Teacheanna I dillia
The plan is the state of the st	on the second se	المعاقب المراجع المسا	market de la company de la La company de la company d	man and a super-su	e Cales Deto e 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
The plant interest of the state				Angress of Section 1994 and the second section of the s	
The state of the s	Cov.		1001	E. W	
The state of the s	2017 - 2018 - 2018 - 2018 - 2017 - 2018 - 2017 - 2018 - 2017 - 2018 - 2017 - 2018 - 2017 - 2018 - 2017 - 2018	1011	, us insis sissis t	•	
The plant of the property of t		1	2002 0000 0000	1	5
Court with a constraint of constraint filters and all matters leads and constraint filters and all matters are constraint for the constraint filters and all matters are constraint for the constraint filters and all matters are constraint for the constraint filters and all matters are constraint for the constraint filters and all matters are constraint for the constraint filters and all matters are constraint for the constraint filters are constrain					the same is the same of the sa
The plant to confide the trail of 100 only the 10 only the 10 only the 100 only the		0711		A section of the sect	
To proceed the continue wall wile, the continue of the continu	(0:1201)				
2 - State 1 - JED 1 - Tile To the property and property to sale source To the property of the property and source The inequality of the property and source The inequality of the property			and the property of the second	and 180 mai	
2 - State 1 - JED 1 - Jelle To the property of the last and the last		•			
2 - State 1 - JED 1 - File 1 - Jene 2 - State 2 - File 3 - File 3 - File 5 - File 6 - File 6 - File 6 - File 6 - File 7 - File 8			\$		
2 - State 1 - JED 1 - Tile Total programme and program and source the following Accident to the following Accident to the following Accident to the following Accident to the following Accidents	c ::05 0		•	•	
I - Jille Continue on a large ferror of the second of the					
Editions of the second of the					
To the party of the gyphonology was and source Secretified A. Whether the secretified Accients to the Secretified					
create (lange) fr The la constitue Accietant mes 120/15				7.24	
create (lange) fr The la crea Theinsting Assistant and Delivis					
encester (language) for The last series Theinsering Assistant series 325/15	σ,				
exercise (lange) for The las exerca Professiona Accienant men 200/18			•		
exercise (lange) for The las exerca Professiona Accienant men 200/18					
were therefore by Therefore was not not never societies and news 20018				4.3	민준이는 그리를 받아 이 병원 때
contraction of The Last constituents societant com 300015		,		· · · · · · · · · · · · · · · · · · ·	
constitution of The last constitutions societant constitutions			·		
constitution of The last constitutions societant constitutions					
create (large) fr The la crea Proinceting Accienant new 20018	en de la companya de la proposició de la companya d	Terra filos carofor esta in	Fra cac gospes	Penrifer A. Hickle	
CHENNELS SET DESCRIPTION OF STATE OF ST	110000	19 - 1 - 17 - 10 - 1 - 1 11 - 2	The Mas were	Thedmosting Assist	<u>ant </u>
(TEXTEX DECORATE DECORATE OF CONTROL CASES TOO)					
	Contract personal Desc	ral or Strate office	1120)		
	e second process are a second		Garden (B.		

filos informir o en Compositiós

Form 9-331	
(May 1963) UNITED STATES SUBMIT IN TRIPLICATE OF THE INTERIOR Verse sid	Form approved. M.C. Budget Bureau No. 42-R1-
GEOLOGICAL SURVEY	5. LEASE DESIGNATION AND SERIAL N
	CA-96-34
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAT
Use "APPLICATION FOR DEPARTMENT OF BURNEY TO A STATE OF THE BURNEY TO A	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. 1. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.	
OIL GAS	7 1111
WELL X WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	▲ 그 그 그 기술 등 지수는 말 음식감 기
Chevron Oil Company - Western Division	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	Norman Kendall Unit
P. O. Box 599 Denver Colored Colored	9. WELL NO.
P. U. Box 599 Denver, Colorado 80201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface	1-12A2
At surface	10. FIELD AND POOL, OR WILDCAT
	Bluebell
1148' N of S & 1220' E of W (SW4SW4)	11. SEC., T., B., M., OR BLK. AND
12 01 W (SW4SW4)	SURVEY OR AREA
14. PERMIT NO.	1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	S 12, T1S, R2W, USM
	12. COUNTY OR PARISH 13. STATE
Ground 5831	Duchagna
Check Appropriate Box To Indicate No. (A)	Can
Check Appropriate Box To Indicate Nature of Notice, Report, or C	ther Data 🖓 🚆 🖫 🛒 🛒
	ENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	The state of the s
FRACTURE TREAM	REPAIRING WELL
SHOOT OR ACIDIZE FRACTURE TREATMENT	
REPAIR WELL SHOOTING OR ACIDIZING X	ALTEBING CASING
CHANGE PLANS	ABANDONMENT*
(0:401)	· · · · · · · · · · · · · · · · · · ·
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all completion or Recompletion or	f multiple completion on Well
nent to this work.) It well is directionally drilled, give subsurface locations and measured restricted to the subsurface locations are subsurfaced to the subsurface locations are subsurfaced to the subsurfaced to	ncluding estimated date of starting and
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, i nent to this work.)* The below listed intervals were perforated w/2 jets/ft and acidiz 12% HC1 - 3% HF. Flared well for 48 hours.	depths for all markers and zones perti-
12% HCl - 3% HF. Flared well for 48 hours.	ed with 31 500 cala as
in . Flated well for 48 hours.	"aen 31,300 gars or
12 282 13 206 30 207	
12,282, 12,286, 12,297, 12,300, 12,304, 12,323, 12,326, 12,329, 1 12,349, 12,359, 12,366, 12,370, 12,372, 12,381, 12,385, 12,387, 1	
12,349, 12,359, 12,366, 12,370, 12,372, 12,381, 12,385, 12,387, 1 12,427, 12,430, 12,797, 12,799, 12,802, 12,808, 12,810, 12,812, 1	2,335, 12,341, 12,344,
- MANTANA 1/2-430 17 /07 10 700 400 40 500 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2.41H 12 112 39 119
12,884, 12,957, 12,962, 12,005, 12,808, 12,810, 12,812, 1	2.818. 12.835 12.075
12,884, 12,957, 12,962, 12,965, 12,968, 13,052, 13,055, 13,058, 1 13,123, 13,158, 13,161, 13,165, 13,300, 13,303, 13,310, 13,320, 13	3 062 12 115 12 12
13,123, 13,158, 13,161, 13,165, 13,300, 13,303, 13,310, 13,320, 13,352, 13,371, 13,378, 13,385, 13,501, 13,505, 13,524, 13,527, 13,583	2,002, 13,113, 13,120,
-2990000 ± 0.071 , 13.378 13.300 ± 0.00	3.323. 13.376 13. 220
-4232024 12.200. 13 580 12 500 40 664	3.309. 11 5/5 12 570
$\pm 34/034$ 13./1/ 13 00% 10 000 ± 6	3,685, 13,688, 13,604
14,258, 14,262, 14,304, 14,312, 14,344, 14,402, 14,405, 14,408	4.171 14 238 14 252
14,312, 14,344, 14,402, 14,405, 14,408	1,-1,-, 4,00, 14,450,
	್ವತವರ ಆ ಮು.ಸೂ

1 1 Work Started: 7-17-74 Work Completed: 7-19-74 Production Prior to WO: 495 BOPD Production After WO: 77 BWPD 532 BOPD 58 BWPD ∃ - uscs 2 - State 1 - Field 3 - Partners 1 - File Jennifer A. Mishler Engineering Assistant 9-19-74 DATE (This space for Federal or State office use)

STATES SUBMIT IN TRIP. (Other instructions on verse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GE	OLOGICAL SURVEY	6. IF INDIAN CALOTTEE OR TRIDE NAME
SUNDRY NOTIC (Do not use this form for proposal Use "APPLICAT	ES AND REPORTS ON WELLS s to drill or to deepen or plug back to a different reservoir. ION FOR PERMIT—" for such proposals.)	7. UNIT AGREEMENT NAME
OIL GAS OTHER		8. FARM OR LEASE NAME
Chevron Oil Company -	Western Division	N. Kendall Unit 9. WELL NO.
P. O. Box 599	Denver, Colorado 80201 arly and in accordance with any State requirements.*	1-12A2 OWDD 10. FIELD AND FOOL, OR WILDCAT Bluebell-Wasatch
See also space 17 below.) At surface 1148' FSL & 1220' FWL	(SW4SW4)	11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA S 12, T1S, R2W, USM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) GL 5831	Duchesne Utah
16. Check Ap	propriate Box To Indicate Nature of Notice, Report, c	or Other Data

Check Appropriate pox to materia		-		70 <u>2.</u> 6,	
CE OF INTENTION TO:		SUBSEQUENT REI			ـَـَــَ
PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING		-

NOTIC TEST WATER SHUT-OFF FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE CHANGE PLANS REPAIR WELL

BANDONMENT (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

We plan to acidize this well w/25,000 gals 15% HCl

Present Production:

214 BOPD, 0 BWPD

- USGS

- State

- JHD

1 - File

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

18. I hereby certify that the foregoing is true and correct SIGNED MALLY A THE SIGNED	TITLE	Jennifer A. Mishler Engineering Assistant	DATE _	6-10-75
(This space for Rederal or State office use)			рате	
APPROVED BY	TITLE _		1	

			SUBMIT IN TR	III MAE	Form the conf.	
Form 5-001 (May 1966)	alle 30 Thems	NTERK	dittibus Instructi	ous on re-	6. LEASE DUCKONATION A	
	no prima de la constanta de la Constanta de la constanta de la				CL 93.5%	200 Programme 200 200 200 200 200 200 200 200 200 20
Account of the second of the s	or the second		N WELLS		6. IF MELLY, CELETICA	11 00
SUNDRY		as or plus be	ck to a different recei	rvoir.		(<i>V</i>)
(Do not use this form for Use "A	PPLICATION I ON FLIGHT-	, ter each be	; ress.is.)		7. UNIT AGEDDMENT NAM	
1.						
WELL CO. WELL	THER				8. FARM OR LEADE NAM	
2. NAME 6 OPERATOR	eny - Western Divi	sion			N. Kendall L	<u>Init</u>
Cherron Cil Comba	IIIV - Rescert Aar				9. WELL NO.	
	Denver, Col	orado	E0201		1-12A2 GVDD	WILDCAT
The west to the Report ic	cation clearly and in accordan	de with any	State requirements.		Bluebell-Vas	
See als space 17 below.) At surface					11. SEC., T., R., M., OR B SURVEY OR AREA	LY. AND
	· Cord Criss					
1148' FSL & 1220	· FWL (SW4SW4)		(현존 명하는 사회 이 기류 (1) 2. 15 - 16 2 22.		S 12, T1S, R2	W, USM
	15. ELEVATIONE (Sho	w whether Di	, RT, CR, etc.)		12. COUNTY OF YERISE	Utch
14. PERMIT AO.	GL 5	831			Duchesne	972 - 14
	eck Appropriate Box To	Indicate I	lature of Notice, I	Report, or C	Other Data	
				eveseq.	UBNT REPORT OF:	
NOTICE	OF INTENTION TO:		WATER SHUT-C	(m-104	EEPAIRING T	WELE
TEST WATER SECT-OFF	PULL OR ALTER CASING		FRACTURE TRE		ALTERING C	ASING
FRACTUED TREAT	MULTIPLE COMPLETE		SHOOTING OR		LEANDONME	NT.
SHOOT OR ACIDIZE	ABANDON* CHANGE PLANS			A 10 10 10 10 10 10 10 10 10 10 10 10 10	s of multiple completion	on Vieil
DEPAIR WELL			l Complet	ion of Recomp	Metion Report de	
(Other) 17. DESCRIBE PROPOSED OR COMP	LETED OPERATIONS (Clearly states directionally drilled, give su	e all pertine	ut details, and give pations and measured a	ertinent dates nd true vertic	e, including estimated da cal depths for all marker	s and zones perti
proposed work. If well near to this work.) *	is directionally drined, give so	DSQLIZEC NO.				
and the second of the second o		000	1 - 15% UCI			
We plan to acid	ize this well w/25	,000 ga	TR TAW HOT			
and the second s	생님이라 화사는 그가 없으면 하였다.					
Present Product	100: 214 2022,0					
3 - USGS						
2 - State						
1 - JHD				40 35 14 00 1		
1 - File				Magas	ED BY DIVISION	i Ōi.
	[설문] : 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			MELVAA	GAS CONSERVA	
				rut & /	JAS CONSERVA	
				DATE		
				2 X		1-11
			가는 수 없다는 그는 장취 무료는 사람은 그는 말을 했다.			
18. I haven certify that the	Soregoin the time got project		Jennifer A.	Mishler		10-75
John Monda	<u> </u>	TITLE _	Engineering	ASSISTAT	IL SE DATE	
	e State (fire 1199)					
(This space for Vegeral	CALL STATE CONTRACT C	enymy Ti			OATB	
		TITLE				

ATTROVED BY CONTITIONS OF APPROVAL, IF ATTE

DEPARTMENT OF THE INTERIOR

SUBMIT IN TR (Other instruction on hea-

Form approved.

Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

DEL ACTION OF THE THE LITTLE VEISE SILE!	or being page and and bands no.
GEOLOGICAL SURVEY	CA 93-34
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposa's to drill or to deepen or plug back to a different reservoir. Use "APPLICAT ON FOR PERMIT—" for such proposals.)	
Use "APPLICAT ON FOR PERMIT—" for such proposals.)	
1.	7. UNIT AGREEMENT NAME
OIL X GAS OTHER	大型 · 电电流 · 电电流
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Observation Odd Community Western Distriction	N Vondall Unit
Chevron Oil Company - Western Division 3. ADDRESS OF OPERATOR	N. Kendall Unit
P. O. Box 599 Denver, Colorado 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	1-12A2 OWDD 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.)	
At surface	Bluebell-Wasatch
11/01 per a 10001 per /ord ord	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1148' FSL & 1220' FWL (SW4SW4)	
	S 12, T1S, R2W, USM
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
GL 5831	Duchesne Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report, o	or Other Data
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
THE CHARLES OF THE CASE OF THE	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	X ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	sults of multiple completion on Well
(Other) Completion or Reco	ompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent de proposed work. If well is directionally drilled, give subsurface locations and measured and true ve	ates, including estimated date of starting an
nent to this work.) *	itical deptus for all markers and zones per
Acidized well $w/21,150$ gals 15% HCl (12,114' to 14,507'). F	lared for 48 hrs after
acidizing.	1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 -
Prior Production: 214 BOPD, 0 BWPD	
Production After WO: 368 BO, 0 BW	
	医二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基
Date of Work: 6-25-75	
Date of work: 0-23 73	
3 - USGS	
2 - State	KOVED BY DIVISION OF
1 = 101	
1 - File	& GAS CONSERVATION
DAſ	E
BY	
entage with	mer inneratebram andermit de griffe et et fette
18. I hereby certify that the foregoing is true and correct Jennifer A. Mishler	•

			\bigcap
Form 9-331			\mathcal{A}
(May 1963)	UNITED STATES	SUBMIT IN THE LICATE (Other instructions on re	Form approved. Budget Bureau No. 42-R14
(DEPAR	IMENI OF THE IN	TERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO
	GEOLOGICAL SURVI	EY	CA 93-34
STINIDDY NO	OTICES AND REPOR	OTC ONL WELLC	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
Use "APPI	ICATION FOR PERMIT-" for	plug back to acdifferent reservoir.	
1.		A THE STATE OF THE	7. UNIT AGREEMENT NAME
OIL X GAS OTHER		SEP 16 1976	+
2. NAME OF OPERATOR		- nc(C)(S) - A	8. FARM OR LEASE NAME
Chevron Oil Comp	any - Western Divis	aion C GAS, & MINING	N. Kendall
3. ADDRESS OF OPERATOR	The state of the s	A STATE OF THE STA	9. WELL NO.
P. O. Box 599	Denver, Colorado	o 80201	
4. LOCATION OF WELL (Report location		th any State requirements	1-12A2 (OWDD)
See also space 17 below.) At surface		and bound requirements.	10. FIELD AND POOL, OR WILDCAT
			Bluebell-Wasatch
11/01 TROT 6 1600	i Ture (ord ord)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1148' FSL & 1 2 20	FWL (SW4SW4)		
			Sec 12, T1S, R2W, USM
14. PERMIT NO.	15. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		5831	Duchesne Utah
		ate Nature of Notice, Report, or (Other Data
NOTICE OF INT	ENTION TO:	Pasans	UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING X	~ . ~~-
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(Nore: Report results	of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED O	PERATIONS (Clearly state all pe	rtinent details, and give pertinent dates, e locations and measured and true vertice	letion Report and Log form.)
proposed work. If well is direct nent to this work.) *	tionally drilled, give subsurface	e locations and measured and true vertice	al depths for all markers and zones per
			•
•			
We plan to reperf	orate and acidize	per attached details.	
pada to appear	orace and acture	per accached details.	
			3-USGS
,			2-37476
			200-11-0
			4- PARTNERS
			1- 3AH
		·	1- FICE
	•		

WELL	NAME:	N.	Kendall	I-12A2	OWDD	
				· · · · · · · · · · · · · · · · · · ·	÷	
RIELI	D:	B1:	uebell			

PROPOSED TREATMENT PROCEDURE

- 1. Objective: Increase production & inhibit scale buildup.
- 2. Size and type of treatment: 18,000 gals 15% HCl w/352 gals scale inhibitor and 2500# benzoic acid flakes.
- 3. Intervals to be treated: 12,114-14,578
- 4. Treatment down casing or tubing: casing
- Method of localizing its effects: Using benzoic acid flakes as temporary diverting agent.
- 6. Disposal of treating fluid: Fluid to be flowed to pit. If well will not flow, it will be swabbed back.
- 7. Name of company to do work: Dowell or Halliburton
- 8. Anticipated additional surface disturbances: None
- 9. Estimated work date: 9/27/76
- 10. Present status, current production and producing interval:

<u>Date</u>	BOPD	MCFD	BWPD
9-5-76	80		4
9-6-76	91	•	5
9-7-76	97	<u> </u>	1

WELL NAM	Œ: N.	Kenda11	1-12A2	OWDD	
FIELD:	B1	uebell			

PROPOSED PERFORATING PROCEDURE

- 1. Changes intended: Additional perforations
- 2. Results anticipated: Increased production.
- Conditions of well which warrant such work: Several potentially productive sections were originally left unperforated.
- 4. To be ripped or shot: Shot
- 5. Depth, number and size of shots (or depth of rips): 2 shots/ft

```
14,578, 14,571, 14,558, 14,532, 14,504, 14,498, 14,422, 14,385, 14,380, 14,368, 14,341, 14,329, 14,286, 14,272, 14,268, 14,254, 14,218, 14,202, 14,113, 14,091, 14,009, 13,963, 13,934, 13,929, 13,900, 13,867, 13,818, 13,723, 13,720, 13,628, 13,623, 13,608, 13,480, 13,476, 13,464, 13,461, 13,288, 13,280, 13,264, 13,258, 13,226, 13,197, 13,180, 13,142, 13,136, 13,098, 13,081, 13,008, 12,931, 12,925, 12,914, 12,905, 12,898, 12,858, 12,850, 12,821, 12,775, 12,756, 12,743, 12,716, 12,690, 12,684, 12,654, 12,623, 12,564, 12,533, 12,475, 12,443, 12,171, 12,133, 12,117.
```

- 6. Date last Log of well filed: 8-10-72
- 7. Anticipated additional surface disturbances: none
- 8. Estimated work date: 9/27/76
- 9. Present production and status:

Date	BOPD	MCFD	BWPD
9-5-76	80	-	4
9-6-76	91	. •••	5
9-7-76	97	<u>. </u>	1

Form approved.

verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	01 02 24

GEOLOGICAL SURVEY	C1 00 3/
	CA 93-34 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	Λ
(Do not use this form for proposals to drill or to deepen or plug back to a differend reservoir. Use "APPLICATION FOR PERMIT" for such proposals, 1	
$A \rightarrow A \rightarrow$	7. UNIT AGREEMENT NAME
OIL X GAS OTHER	원 중의 회의 활용별
/ UFP - 'VI //	8. FARM OR LEASE NAME
Channel Of 1 Company Heatern Division Of Division 7 1976	N. Kendall
Chevron Oil Company - Western Division - GAS & AUD COMPANDERS OF OPERATOR	9. WELL NO.
3. ADDRESS OF OPERATOR	1-12A2 (OWDD)
P. O. Box 599 Denver, Colorado 80291 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Bluebell-Wasatch
	11. SEC., T., E., My OR BLK. AND SURVEY OR AREA
11/01 POT C 10001 PUT (CULCUL)	SURVEY OR AREA
1148' FSL & 12 20' FWL (SW\2SW\2)	S 12, TIS, R2W, USM
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH 13. STATE
5831	Duchesne Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data and a second
NOTICE OF INTENTION TO:	ENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING X	ABANDONMENT
REPAIR WELL CHANGE PLANS (Other)	
(Other) (Note: Report results Completion or Recomple	of multiple completion on Well, tion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*	depths for all markers and zones perti-
Reperf'd and acidized per the attached details.	
•	
3 - USGS	
2 - State No additional surface	
disturbances required	
1 - JAH for this activity.	
1 - File	
	그는 한 생각의 환경 사람이 함께 수름이다.
	on fooglist to and read of the spinitified by the spinitified of the spinitified by the s
	교육학교 등속 출경통원
	myshing to his
18. I hereby certify that the foregoing is true and correct J. A. Mishler	mpd into a modern to the man of t
18. I hereby certify that the foregoing is true and correct SIGNED LANGUE LOS Engineering Assistant Engineering Assistant	DATE 12-15-76
SIGNED ASSISTANT Engineering Assistant	_ DATE
(This space for Federal or State office use)	DATE
SIGNED ASSISTANT Engineering Assistant	_ DATE

WELL	NAME	N.	Kendall	1-12	A2	OWDD

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

- 1. Size and type of treatment: 18,000 gals 15% HC1 w/2250# benzoic acid flakes.
- 2. Intervals treated: 12,114-14,474
- 3. Treatment down casing or tubing tubing
- 4. Methods used to localize effects: benzoic acid flakes used as diverting agent.
- 5. Disposal of treating fluid: spent acid flowed back to pit.
- 6. Depth to which well was cleaned out: not done
- 7. Time spent bailing and cleaning out: not done
- 8. Date of work: 11/10-11/76
- 9. Company who performed work: Halliburton
- 10. Production interval: 12,114-14,414 fillup @ 14,420
- 11. Status and production before treatment:

Date	BOPD	MCFD	BWPD
9/5/76	80	· _	4
9/6/76	91	-	5
9/7/76	97	-	1

12. Status and production after treatment:

Date	BOPD	MCFD	BWPD
12/3	59		2

WELL NAME:	N. Kendall 1-12A2	OWDD
FIELD:	Bluebell	

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

perforations 14,578-14,422 not shot due to fillup at 14,420 $^{\circ}$. The following zones shot w/2 shots/ft.

```
14,385, 14,380, 14,368, 14,341, 14,329, 14,286, 14,272, 14,268, 14,254, 14,218, 14,202, 14,113, 14,091, 14,009, 13,963, 13,934, 13,929, 13,900, 13,867, 13,818, 13,723, 13,720, 13,628, 13,623, 13,608, 13,480, 13,476, 13,464, 13,461, 13,288, 13,280, 13,264, 13,258, 13,226, 13,197, 13,180, 13,142, 13,136, 13,098, 13,081, 13,008, 12,931, 12,925, 12,914, 12,905, 12,898, 12,858, 12,850, 12,821, 12,775, 12,756, 12,743, 12,716, 12,690, 12,684, 12,654, 12,623, 12,564, 12,533, 12,475, 12,443, 12,171, 12,133, 12,117.
```

- 2. Company doing work: Oil Well Perforators
- 3. Date of work: 11/10-11/76
- 4. Additional surface distrubances: none
- 5. Production after work:

<u>Date</u>	BOPD	MCFD	BWPD
12/3	59	-	2

DEPARTMENT OF THE INTERIOR (Other instructions on verse side)

GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

CA 93-34

SUNDRY I	NOTICES	AND REPOR	TS ON W	/FLLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir,

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Use "APPLICATION FOR PERMIT-" for such proposals.	.)
OIL GAS WE'LL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Chevron U.S.A. Inc.	8. FARM OR LEASE NAME N. Kendall
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201	9. WELL NO. 1-12A2 (OWDD)
 LOCATION OF WELL (Report location clearly and in accordance with any State re See also space 17 below.) At surface 	
1148' FSL & 1220' FWL (SW4SW4)	S 12, T1S, R2W, USB+M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5831

12. COUNTY OR PARISH | 13. STATE

Duchesne Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	UENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	
(Other) Install hydraulic pump x (Note: Report results Completion or Recompletion or Recomp	s of multiple completion on Well pletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well requires artificial lift in order to produce. We have elected to use hydraulic pump lift method.

No additional surface area will be required for this installation. Operations will be similar to those approved for the Ute Tribal well 11-6A2 in the Bluebell Field, Duchesne County, Utah.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE _	H. F. COPELAND Area Supervisor	DATE _	4-5-77
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE _	Chief Engenou	DATE _	4(14/17)

CHEVRON S.A. INC.

WESTERN DIVISION

KENDALL 1-12A2

SW'14 SW'14 S12, T 15, R2W

DUCHESNE COUNTY, UTAH

FLOW LINE TO BATTERY-TRIPLEX POWER FLUID LINE - 200'-

SCALE : 1.5" = 100"

DRILLSITE LOCATION PLAT HYDRAULIC PUMP INSTALLATION

<u> </u>	EPARTMENT OF THE INTEGEOLOGICAL SURVEY Y NOTICES AND REPORTS	S ON WELLS	Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO. CA 96-34 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form	on for proposals to drill or to deepen or ple "APPLICATION FOR PERMIT—" for su	ch proposals.)	7 UNIO AGREEMENT NAME
1.			7. UNIT AGREEMENT NAME
OIL X GAS WELL	отнег		8. FARM OR LEASE NAME
2 NAME OF OPERATOR	- · ·		N. Kendall
Chevron U.S	3.A. Inc.		9. WELL NO. (2-12C)
3. ADDRESS OF OPERATOR	599, Denver, CO 80201		1-12A2-(OWDD)
P. O. Box 3	rt location clearly and in accordance with	any State requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 11 below.)	Pt location clearly and in the		Bluebell-Wasatch
At surface			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1148' FSL 8	& 1220' FWL (SW4 SW4)		S12, T1S, R2W, USB&M
	15. ELEVATIONS (Show wheth	ner DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.		nd 5831	Duchesne Utah
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR CC proposed work. If w nent to this work.)	Check Appropriate Box To Indication to: PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS OMPLETED OPERATIONS (Clearly state all pewell is directionally drilled, give subsurface) was placed on Production	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Installat (Note: Report resul Completion or Recom retinent details, and give pertinent date e locations and measured and true vert	REPAIRING WELL ALTERING CASING ABANDONMENT* ion of Hydraulic Pump X ts of multiple completion on Well pletion Report and Log form.) es, including estimated date of starting any leal depths for all markers and zones perti-
			Con the state of t

18. I hereby certify that the foregoing is true and correct	H.	F. Copeland Area Supervisor	DATE _	10/7/77
(This space for Federal or State office use)			DATE _	
APPROVED BY	TITLE _		<i></i>	

,	DEDARTME T OF THE	SUBMIT IN TR. ATE. On re-	Budget Bureau No. 42-R1424
	DEPARTMENT OF THE		5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL S	URVEY	CA 93-34
SUN (Do not use this	DRY NOTICES AND RE	PORTS ON WELLS pen or plug back to a different reservoir. " for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL TO GAS		RECEIVED	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	LJ OTHER	AUG 6 1020	<u> </u>
	U.S.A. Inc.	DINE NOFC	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR		MINING S	N. Kendall
			9. WELL NO.
 LOCATION OF WELL (R 	x 599, Denver, Colorac	lo 80201	1-12A2 (OWDD)
See also space 17 belo At surface	w.)	77172	10. FIELD AND POOL, OR WILDCAT
1148' FS	L and 1220' FWL (SW ^L S	W ¹ 4)	Bluebell-Wasatch 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. PERMIT NO.	15 ELEVATIONS (Che	w whether DF, RT, GR, etc.)	Sec 12, T1S, R2W, USB&
· -•	1	waterer pr, RI, GR, etc.)	12. COUNTY OR PARISH 13. STATE
6.	Charle Appropriate Paul Ta	L. J	Duchesne Utah
. N	OTICE OF INTENTION TO:	Indicate Nature of Notice, Report, or Ot	her Data nt report of:
MEST WARRA STATE OF	. []	SUBSEQUE	MY ABPORT OF:
TEST WATER SHUT-OF		WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
REPAIR WELL	ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	CHANGE PLANS	(Other)(Note: Report results of	f multiple completion on Well
	COMPLETED OPERATIONS (Clearly state	Completion or Recomplet	on Donost and Ton Come \
proposed work. If nent to this work.) *	well is directionally drilled, give sub	all pertinent details, and give pertinent dates, in surface locations and measured and true vertical	cluding estimated date of starting any depths for all markers and zones perti-
It is propose	ed to acidize and perf	overto	
propose	sa to actuize and peri-	orate well as follows:	
1. MI and RI	J. NU BOPE and test.	Unlatch from BHA and POOH tub	
2. Unlatch f	rom Retr. "D" and dis	olace hole with HoO	
3. POOH with	2-7/8" prod. tubing	and hydr. BHA. RIH and retrie	ove neeleen
4. RIH with	4-1/8 mill and CO. C:	irc hole clean.	eve packer.
5. POOH, wit	ch 4-1/8" mill.	· · · · · · · · · · · · · · · · · · ·	
6. Perforate	See attached.		
7. PU and RI	H with packer on 2-7/8	B" prod. tubing and set.	
8. Acidize.	See attached.		
Unload we			
10. POOH with	2-7/8" prod. tubing a	and packer. Prep to RIH with	numning
edarbment	•		3- USGS
11. RD and MO) .	•	2- State
			2- State 4- Partner
12. APPERRIENTE	Yand place Sign of pro	oduction.	4- Partner 1- J A H
	ILLE DIAISION OF		1- Sec 723
OÎL, GAS, AI		No additional surface disturbances required	
DATE: Au	9.10,1676	for this activity.	r rate
ny -1-1	A Marine make a	YOU MILD GOVERNOR!	
. I hereby certify that the	be foregoing is true and correct		
SIGNED JOYANI	la lamar	TLE Engineering Assistant	DAMM August 2, 1979

(This space for Federal or State office use)

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

WELL NAME:	N. Kendall 1-12A2
FIELD:	Bluebell

PROPOSED TREATMENT PROCEDURE

- 1. Objective: Inc. production by testing new zones
- 2. Size and type of treatment: 26,000 gals. 15% HCL
- 3. Intervals to be treated: 12,116-14,578'
- 4. Treatment down casing or tubing: tubing
- 5. Method of localizing its effects: Ball sealers and Napthalene
- 6. Disposal of treating fluid: Spent acid will be swabbed back
- 7. Name of company to do work: Halliburton, Western or Dowell
- 8. Anticipated additional surface disturbances: None
- 9. Estimated work date: August 31, 1979
- 10. Present status, current production and producing interval:

Date	•	BOPD	MCFD	BWPD
7/79		64		70

WELL NAME:	N. Kendall 1-12A2
FIELD:	Bluebell

PROPOSED PERFORATING PROCEDURE

- 1. Changes intended:
- 2. Results anticipated: Increased production
- 3. Conditions of well which warrant such work: Untested Wasatch zones
- 4. To be ripped or shot: shot
- 5. Depth, number and size of shots (or depth of rips): 2 SPL

This well has been perforated three times previously 1) 4/72,-12114-14507', 121 levels, 1 shot/level; 2) 10/73 - 12282-14408', 96 levels, 2 shot /level 3). 12/76 - 12117'-14385', 64 levels 2 shot/level. I have recommended 99 levels, depths based on GR-Sonic. Although only 13 are reperforations, (Marked *), some are perforating sands which have previously been perforated, as a stimulation.

12,116	12,336	12,475	12,663
12,119	12,368		12,686*
12,122	12,371	12,545	12,690
12,184 12,188	12,408	12,548 12,573	12,726
12,235	12,412	12,587	12,730
	12,416	12,590	12,773
12,238	12,422	12,592	12,777
12,241	12,426		12,798* (cont'd)

- 6. Date last Log of well filed:
- 7. Anticipated additional surface disturbances: None
- 8. Estimated work date: August 31, 1979
- 9. Present production and status:

Date	BOPD	MCFD	<u>BWPD</u>
7/79	64		70

12,282*	12,428	12,609		
12,299	12,440	12,615		
•	12,444	12,620		
12,301	12,447	12,624		
12,324	12,461	12,627		
12,328	12,466	12,630		
12,332	12,468	12,659		
12,956	13,606	12,009		
12,964	13,619			
12,966	13,623*	•		
12,987	13,627			
12,997	13,672*			
	13,686*			
13,008	13,000			
13,011	13,703*			
•	13,719*			
13,123	13,723*			
13,142	13,746			
13,146	13,770			
13,154	13,786			
13,164	•			
13,166	13,865			
	13,870			
13,302*	13,898			
13,321	•			
13,328	13,905			
13,343	13,960*			
13,355	13,966*			
13,422	14,558*			
13,588*	14,566*			
13,596*	- -	*Note:	Unless	milled

*Note: Unless milled beyond last record of fill at 14,464' (fish), last 4 levels will not be open to accept the perforating gun.

12,809 12,811 12,851

12,943 12,950

14,570* 14,578* SCOTT M. MATHESON Governor

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT

Director



STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

August 10, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Chevron U.S.A. Inc. PO Box 599 Denver, CO 80201 Attn: Valanda Damar

Re: #1-12 A2

SW-SW Dec. 12-15-2W 4S BM Duchesne County, Utah

Dear Valanda Damar:

Attached please find approval for the workover of referenced well.

Yours truly,

DIVISION OF OIL, GAS AND MINING

Tank m. Atam

FRANK M. HAMNER

CHIEF PETROLEUM ENGINEER

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GECLOGICAL SURVEY	5. LEASE CA 93-34 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	N. Kendall
well well other	9. WELL NO.
2. NAME OF OPERATOR	1-12A2 (OWDD)
Chevron U.S.A. Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Bluebell-Altamont
P. O. Box 599 Denver, CO 80201	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 12, T1S, R2W, USB&M
AT SURFACE: 1148' FSL & 1220' FWL (SW4SW4)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Duchesne UT
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-013-30013
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) KB 5831
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	KB JOJI
TEST WATER SHUT-OFF	the second
FRACTURE TREAT	
SHOOT OR ACIDIZE	and the second s
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	· ·
ABANDON*	
· (other)	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different well was perforated and acidized as follows: MI & RU. NU BOPE & tested, unlatch from Description of the starting and displaced hole of the starting of the starting and displaced hole of the starting of the starting and displaced hole of the starting of the starting and displaced hole of the starting of the starting and displaced hole of the starting of the starting and displaced hole of the starting of the starting and displaced hole of the starting of the sta	BHA & POOH w/tbg. w/hot KC1 wtr. kr.
8. Placed well on production.	2 - State
<u>=</u>	nal surface 4 - Partners

18. I hereby certify that the foregoing is true and correct

Subsurface Safety Valve: Manu. and Type _

TITLE Engr. Assistant _ DATE SIGNED (This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

disturbances required

for this activity.

Set @

- Sec. 723

1 - File

DIVISION OF OIL, GAS & MINING

WELL NAME:	N. Kendall 1-12A2
FIELD:	Bluebell

COMPLETED PERFORATING PROCEDURE

1.	Depth,	number	and	size	of	shots	(or	depths	οf	rips):	2	shots	/ft.
12,	L16	12,368	:	12,54	5	12,	690	12,	997	13	,58	38	13,870
12,1	L19	12,371		12,54	8	12,	726	13,	008	13	,59	96	13,898
12,	L22	12,408		12,57	3	12,	730	13,	011	13	,60)6	13,905
12,1	L84	12,412	:	12,58	7	12,	773	13,	123	13	,63	L9	13,960
12,1	L88	12,416		12,59	0	12,	777	13,	142	13	,62	23	13,966
12,2		12,422		12,59	2	12,	798	13,	146	13	,62	27	
12,2	238	12,426		12,60	9	12,	809	13,	154	13	,67	72	
12,2	241	12,428	:	12,61	5	12,	811	13,	164	13	,68	36	
12,2	282	12,440	:	12,62	0	12,	851	13,	166	13	,70)3	
12,2	299	12,444		12,62	4	12,	943	13,	302	13	,71	L9	
12,3	301	12,447		12,62	7	12,	950	13,	321	13	,72	23	
12,3	324	12,461		12,63	0	12,	956	13,	328	13	,74	4 6	
12,3	328	12,466		12,65	9	12,	964	13,	343	13	,77	70	
12,3		12,468		12,66	3	12,	966	13,	355	13	,78	36	
12,3	336	12,475		12,68	6	12,	987	13,	422	13	, 86	55	

- 2. Company doing work: Oil Well Perforators
- 3. Date of work: Oct. 23, 1979
- 4. Additional surface distrubances: None
- 5. Production after work:

<u>Date</u>	BOPD	MCFD	BWPD
	ŋ		
11/2-9/79	137		0

WE	LL NAME N.	Kendall 1-12A2	(OWDD)		
	ELD NAME	Bluebell			
	i	COMPLETE	D TREATMENT PI	ROCEDURE	
1.	Size and t	ype of treatmen	nt: 26,000 gal	ls 15% HC1	
2.	Intervals	treated: 12,11	14-13,966		
3.	Treatment o	lown casing or	tubing. tubin	ng	
4.	Methods use used as div	ed to localize erting agents.	effects: Ball	. sealers & Benzoic	acid flakes were
5.	Disposal of	treating flui	d: Well flo	wed back to flat ta	ank.
		•			
6.	Depth to wh	ich well was c	leaned out: 1	0,700	
7.	Time spent	bailing and cl	eaning out:	4 days	
8.	Date of wor	k: Oct. 30, 19	79		
9.	Company who	performed work	k: Dowell		
10.	Production	interval: 12	,114-13,966		•
11.	Status and	production befo	ore treatment:	, * -	
	Date	BOPD	MCFD	BWPD	
-	10/18-25/79	11		25	
		ñ		•	
`					
12.	Status and p	production afte	r treatment:		

Date	BOPD	MCFD	BWPD
11/2-9/79	137		0

" DIEWEL

- 41120 1995

KENNETH R. HUDDLESTON President

January 13, 1986

DIVISION OF U.

Division of Oil, Gas and Mining State of Utah 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

Pe: Change of Operator Bluebell-Altamont Fields,

Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly;

THE ROND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

PROVEN PROPERTIES, INC.

John - 25-86

Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc., P.O. Box 2049, Houston, Texas 77252-2049, Effective December 1, 1985

Entity No.	Well Name
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

Entity No.	Well Name
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480 -	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

Entity No.	Well Name
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

,	Entity No.	Well Name	,
	05666	Dillman 2-28A2	
	05675	C R Ames 1-23A4	
	05695	St U 1-7B1E	
·	05700	Ute Tribal U 6-7B3	
	05705	Ute Tribal 1-6B3	÷.
	05710	Lyn Timothy U 1-10B1	
	05715	Ute Tribal 9-4B1	
	05720	E Bennion U 1-25A4	•
	05725	B Hartman U 1-31A3	
	05730	Ute Tribal 7-24A3	
	05735	Ute Tribal U 2-12A3	
	05740	L Boren U 1-24A2	
	05745	Lamicq-Urty U 3-17A2	
	05750	L Boren U-6-16A2	
	05755	L Boren U 3-15A2	•
	05760	Virgil B Mecham U 1	
	05765	St Unit 2-35A2	
·	05770	Harmston U 1-32A1	
	05775	WH Blanchard 2-3A2	
	05780	Walker V. Brown #1	
	05785	Ute Allotted U 1-36Z2	
	05790	T Horrocks 1-6A1	
	05795	Joseph Yack U 1-7A1	
	05800	Curtis Bastian 1-7A1	
	05805	Chsl-Fly-Dia 1-18A1	

•

Entity No.	Well Name
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trb1 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875 /s 2w /2	Norman Knd/ U 1-12A2 (43) いるのまま へいるでき
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

L	Entity No.	Well Name
	05920	P. Bekstd U 1-30A3
	05925	Ute Tribal 10-13A4
	05930	Karl Shisler U 1-3B1
	05935	C. B. Hatch 1-5B1
	05940	Norling St. U 1-9B1
	05945	H.G. Coltharp 1-15B1
	05950	George Murray 1-16B1
	05960	E.H. Buzz U 1-11B2
	05965	D.L. Galloway 1-14B2
	05970	State Pickup 1-6B1E
	05975	Mobil-Lami. Ur 1-8A2
	09895	Rachel Jensen 2-16C5

•

.



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

RECEIVEBS

AUG 4 1987

DIVISION OF OIL GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson

Onshore Accounting

mh/dcw



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. • (801-538-5340)

Page 10 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

P	Operator name and address:		,	1/2 22	Utah Account No	N2885
Well Name Entity Location Zone Oper Oil IBBL	PENNZOLL EXPLOR 6 PREM	, Guil Mosselli 11				
Well Name Entity Location Zone Oper Oil IBBL	HOUSTON TX	77252	2967	á /	Report Period (Mon	•
Well Name API Number Entity Location JUE TRIBAL #2-7A2 JUE TRIBAL	ATTN: WILBURN LUNA	MART	;'~ C	Ji/50N	Amended Report	
API Number Entity Location 200e	Well Mane		1 1		Gas (MSCF)	Water (BBL)
#301331009 05836 01S 02W 7 WSTC ## WSTC ## WSTC ## WSTC ## P\$		Zone	Oper			3
DOUG BROWN 1-142 4301330017 05840 015 02W 4 WSTC 28 1287 964 271 4301330017 05840 015 02W 5 WSTC 30 5147 2501 4673 4301330347 05845 015 02W 5 WSTC 30 5147 2501 4673 4301330347 05845 015 02W 7 WSTC 28 536 79 4301330025 05850 015 02W 7 WSTC 30 1825 2529 1450 4301330016 05855 015 02W 9 WSTC 30 1825 2529 1495 4301330016 05855 015 02W 9 WSTC 30 1825 2529 1495 4301330016 05860 015 02W 10 WSTC 30 1439 493 372 4301330012 05865 015 02W 10 WSTC 30 1439 493 372 4301330012 05865 015 02W 11 WSTC 30 179793 3960 4301330013 05875 015 02W 11 WSTC 29 156 179793 3960 4301330013 05875 015 02W 12 WSTC 30 739 2785 1163 CLYDE MURRAY 1-242 4301330013 05875 015 02W 2 WSTC	4301331009 05836 01S 02W 7	WSTC		75	/	
LAMICQ-URTY U 4-5A2 4301330347 05845 018 02W 5 WSTC 30 5147 2501 4673 MOBIL-UTE TRBL 1-7A2 4301330025 05850 018 02W 7 WSTC 28 536 799 5 LAMICQ-URTY U 2-9A2 4301330046 05855 018 02W 9 WSTC 30 1825 2A29 1459 STATE 1-10A2 (3-10C) 4301330006 05860 015 02W 10 GRRV 6 6 6 4301330012 05865 018 02W 10 WSTC 30 1439 493 37.7 L BOREN U 2-11A2 4301330012 05865 018 02W 11 WSTC 29 156 179 793 3960 N KENDALL 1-12A2 4301330013 05875 018 02W 12 WSTC 30 739 2785 1/63 CLYDE MURRAY 1-2A2 4301330015 05876 018 02W 2 WSTC 6 6 739 4301330031 05880 018 02W 12 GRRV 6 6 739 4301330031 05880 018 02W 12 GRRV 6 6 739 4301330031 05880 018 02W 12 GRRV 779 4301330031 05880 018 02W 12 GRRV 779 4301330035 05885 018 02W 12 GRRV 779 Comments (attach separate sheet if necessary)	DOUG BROWN 1-4A2	WSTC	28	1287	864	271
#30133034 0 9845 018 02W 7	IAMICO-URTY U 4-5A2	WSTC	20	5147	2501	4673
4301330025 05850 018 02W 7 WSTC 18 18 18 18 18 18 18 1	MOBIL-UTE TRBL 1-7A2					-5
	4301330025 05850 018 02W 7	WSTC	78	536		,,,,
STATE 1-10A2 (3-10C) 4301330006 05860 01S 02W 10	4301330046 05855 01S 02W 9	WSTC	30	1825	2229	1458
SPRGFLD M/B/U1-10A2 4301330012 05865 01S 02W 10 WSTC 30 1439 493 377 L BOREN U 2-11A2 14301330277 05870 01S 02W 11 WSTC 29 156 179 793 3960 N KENDALL 1-12A2 4301330013 05875 01S 02W 12 WSTC 30 739 2785 1/63 CLYDE MURRAY 1-2A2 4301330005 05876 01S 02W 2 WSTC 40 40301330005 05876 01S 02W 2 WSTC 404013301330005 05876 01S 02W 2 WSTC 404013301320316 05877 01S 02W 3 WSTC 409 384 1779 DLSEN U 1-12A2 4301330031 05880 01S 02W 12 GRRV 40 4301330031 05880 01S 02W 12 GRRV 40 4301330035 05885 01S 02W 14 WSTC 30 8623 /2675 1/216 4301330035 05885 01S 02W 14 WSTC 30 8623 /2675 1/216 Comments (attach separate sheet if necessary)	STATE 1-10A2 (3-10C)	GRRV	Ð	•	→	
#301330013 05875 01S 02W 11 WSTC 29 156 179 793 3960 N KENDALL 1-12A2 WSTC 30 739 2785 1/63 CLYDE MURRAY 1-2A2 WSTC 30 8575 01S 02W 2 WSTC 30 8576 01S 02W 3 WSTC 30 8577 01S 02W 12 GRRV 4301330031 05880 01S 02W 12 GRRV 4301330031 05880 01S 02W 12 GRRV 4301330035 05885 01S 02W 14 WSTC 30 8623 /2675 1/266 Comments (attach separate sheet if necessary)	SPRGELD M/B/U1-10A2	WSTC	30	1439	493	37.7
N KENDALL 1-12A2 4301330013 05875 01S 02W 12 WSTC 30 739 2785 //63 CLYDE MURRAY 1-2A2 4301330005 05876 01S 02W 2 WSTC	1 BOREN U.2-11A2				179 793	3960
4301330013 05875 01S 02W 12 WSTC 30	N KENDALL 1-12A2		'		2785	1163
#301330005 05876 018 02W 2 WSTC BLANCHARD FEE 1-3A2	4301330013 05875 01S 02W 12	WSIC	10	/3	2703	
BLANCHARD FEE 1-3A2 4301320316 05877 018 02W 3 WSTC 30 609 384 /779 DLSEN U 1-12A2 4301330031 05880 018 02W 12 GRRV 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	44301330005 05876 01S 02W 2	WSTC	0	-6	0	
OLSEN U 1-12A2 4301330031 05880 01S 02W 12 GRRV	BLANCHARD FEE 1-3A2	WSTC	70	409	384	1779
ELY/DIA L. BOREN 1-14A2 4301330035 05885 01S 02W 14 WSTC 30 8623 /2675 /12/6 TOTAL 20436 2018/0 24900 Comments (attach separate sheet if necessary)	01 SEN (1 1-12A2				-8	•
4301330035 05885 018 02W 14 WSTC SO 8823 72400 2018/0 2490	4301330031 05880 01S 02W 12	GRRV			15 170	1121/
Comments (attach separate sheet if necessary)	4301330035 05885 01S 02W 14	WSTC	30	8623		
			TOTAL	20436	201810	24900
	Comments (attach senarate sheet if nec	essary)				
Date Aug 1 1987	Commence rection soperate					· · · · · · · · · · · · · · · · · · ·
I have reviewed this report and certify the information to be accurate and complete. Date Aug 1 1987 113.546-8104	· .				• •	
I have reviewed this report and certify the information to be accurate and complete. 713.546-8104				constants and complete	Date Aug 1	987
11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	I have reviewed this report and certify th	e informati	ion to be	accurate and complete.		CHI GIALL
Ma. Telephone Telephone	M. + 1) 0				Telephone 7/3	546-8104

iL	BMIT	15	LRIPLE	\mathbf{MI}
	Othe		kin hous	1941
	. •	₹	e sulcit	

DIVISION OF	OIL, GAS, AND MININ	IG	CA-96-34 Fee 6. IF INDIAN, ALLOTTES OF TRIBE NAME		
SUNDRY NOTICES A 100 not use this form for proposels to de 100 not use this form for proposels to de		to a different reserveir.	1. UNIT ARREST OF THE SAME		
OIL X MAS D OTHER					
Pennzoil Company		SEP 1 6 1987	N. Kendall		
rior bon 2507, nearten, 211	77252	6 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	1-12A2		
LOCATION OF WELL (Report location clearly and See also space 17 below.) At surface 1148' FSL & 1220' FWL (SW/4		to requirements.*	Bluebell-Wasatch 11. asc., T., R., M., OR BLE. AND STRYET OR ABBA Sec. 12, TIS,R2W		
14. PREMIT PO. 18. BU 43-013-30013	various (Show whether st. st. 5831 GR	. 00. 04.)	Duchesne UT		
	te Box To Indicate Nati	ure of Notice, Report, or O	ther Data		
NOTICE OF INTENTION SO:		\$0263 Q U1	FF ABPOAT OF:		
TEST WATER SEUT-OFF PULL OR	ALTER CASING	WATER SHUT-OFF	ALTERING CASING		
	COMPLETS	PRACTURE TREATMENT SHOUTING OR ACIDIEING	ABANUON M BHT*		
REPAIR WELL X CHAPSE 7		(Other)	e multiple completion on Well		
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS PROPOSED WORK. If well is directionally dri		Completion or Recomple	conding setting and date of starting and		
tubing. 2. Mill out 7" 3. Clean out 5" 4. Isolate and	lling unit, instal model 'D' packer a liner down to 14, repair any casing	at 10,700'. ,466' (top of junk). leaks with cmt.	9.9" tubing and 2-7/8" 30,000 gallons 15% HCL		
acid.					
6. Swab back th	e load and test.				
7. Return well	to artificial lift	. ·			
Estimated starti	ng date - Fall 19	987.			
18. I bereby cortife that the foregoing of true as	M correct	ervising Engineer	DATE 6-31-87		
(This space for Federal or State office use)			ED BY THE STATE		
CHANAL IS OF APPROVAL IF ANT	TITLE	_	AH DIVISION OF AS, AND MINING		
CAMPITY S OF TREE POLITICAL TREE.		 	ייט, הואר ואוואוואם		

OIL, GAS, AND MINING DATE: 19-24-87

STATE OF UTAH DEPARTMENT UP NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

Ł	BMII	12/1	KI	t'l l	ŧ	۱1	١
	Other		Pi i	10000	•	19 1	
	. 1		11	! •			

Ð	IVISION OF OIL, GA		·19	1 0 .	20
				CA 96-34 POW	- W.
SUNDRY I	NOTICES AND REPRESENTATION FOR PERMIT	EPORTS O	WELLS	020329	
		Nie		7. UNIT AGREMBIT NAME	
	T 11		AN 28 1988	A. FARM OR LEASE HAME	
Pennzoil Company		_		Kendall, N	
DOLLES OF OFSELTOS	····	@::	DIVISION OF	9. VELL M.	
P.O. Box 2967, Hou			_, gas & mining	1-12A2	
OCATION OF WELL (Report loc les also space 17 below.)		ance with any St	Ate requirements.	10. PISLO AND POOL, OR WILD	KAT
1148' FSL & 1220'	FWL (SW/4, SW/4)	•		Bluebell-Wasatch	
				Sec 12, T1S, R2W	
					77.473
PERMIT PO.	IS. SLEVATIONS (S.		T. (S. etc.)		ah
43-013-30013	5831				an
Che	ck Appropriate Box To	o Indicate Na	ture of Notice, Report,	or Other Data	
NO ESITOR	P LUTSHTHON TO:		80	BARQUENT ABPORT OF:	
TROT WATER SEUT-OFF	PULL OR ALTSE CASI	# 0	WATER ENUT-OFF	REPAIRING WELL	H
PRACTURE TREAT	MCLTIPLE COMPLETS		PRACTURE TREATMENT	X ABANDOMENT	H
SHOOT OR ACIDISE	VBVADON.	├ ─┤		out to btm & tst csg	X
REPAIR WELL	CHAPES PLANS	 	(Other) (Note: Report to	roults of multiple completion on Wei	ш
	TRD OPERATIONS (Clearly stated directionally drilled, give a		(Nors: Report re Completion or Re- details, and give pertinent on as and measured and true v	reults of multiple completion on Welcompletion Report and Log form.) dates, including estimated date of at vertical depths for all markers and x	arting
Other) DESCRIBE PROPOSED OR COMPLE Proposed work If well is ment to this work.) SUMMARY OF WORK PE. 1. MI & RU pulling 2. Milled out 7" of 3. Cleaned out 5" 4. Tested all case Held OK. 5. Acidized Wasate 7-1/2% HCL.	RFORMED FROM 11/4 g unit. POOH wit model 'D' packer liner down to 14 ing (including 1 ch perfs 12,114-1	h all tbg at 10,700' 4,424'. iner top)	(Nors: Report Properties of Re	dates, including estimated date of at extrical depths for all markers and x 2,009' to 1500 psi. HCL plus 12,500 gals	arting
COther) DESCRIBE TRUPOSED OR COMPLE Proposed work If well is ment to this work.) SUMMARY OF WORK PE. 1. MI & RU pulling 2. Milled out 7" of 3. Cleaned out 5" 4. Tested all case Held OK. 5. Acidized Wasate 7-1/2% HCL.	RFORMED FROM 11/4 g unit. POOH wit model 'D' packer liner down to 14 ing (including 1 ch perfs 12,114-1	h all tbg at 10,700' 4,424'. iner top)	(Nors: Report Properties of Rederalis, and give pertinent of Rederalis, and give pertinent of Rederalis, and measured and trive of Rederalis, and pump cavity. from surface to 12 to 12,500 gals 15%	dates, including estimated date of at extrical depths for all markers and x 2,009' to 1500 psi. HCL plus 12,500 gals	arting
SUMMARY OF WORK PE. 1. MI & RU pulling 2. Milled out 7" r 3. Cleaned out 5" 4. Tested all case Held OK. 5. Acidized Wasate 7-1/2% HCL. 6. Ran 2-7/8" tbg	RFORMED FROM 11/4 g unit. POOH wit model 'D' packer liner down to 14 ing (including 1 ch perfs 12,114-1	h all tbg at 10,700' 4,424'. iner top)	(Nors: Report Properties of Rederalis, and give pertinent of Rederalis, and give pertinent of Rederalis, and measured and trive of Rederalis, and pump cavity. from surface to 12 to 12,500 gals 15%	dates, including estimated date of at extrical depths for all markers and x 2,009' to 1500 psi. HCL plus 12,500 gals	arting
COTHER) DESCRIBE TRUPPOSED OF COMPLE Proposed work If well is ment to this work.) SUMMARY OF WORK PE. 1. MI & RU pulling. 2. Milled out 7" of the complete of the control of the complete o	RFORMED FROM 11/4 g unit. POOH wit model 'D' packer liner down to 14 ing (including 1 ch perfs 12,114-1	h all tbg at 10,700' 4,424'. iner top)	(Nors: Report Properties of Rederalis, and give pertinent of Rederalis, and give pertinent of Rederalis, and measured and trive of Rederalis, and pump cavity. from surface to 12 to 12,500 gals 15%	dates, including estimated date of at extrical depths for all markers and x 2,009' to 1500 psi. HCL plus 12,500 gals	arting
Other) DESCRIBE TRUPOSED OF COMPLE Proposed work If well is ment to this work.) SUMMARY OF WORK PE. 1. MI & RU pulling 2. Milled out 7" of the complete of	RFORMED FROM 11/4 g unit. POOH wit model 'D' packer liner down to 14 ing (including 1 ch perfs 12,114-1	h all tbg at 10,700' 4,424'. iner top)	(Nors: Report Properties of Rederalis, and give pertinent of Rederalis, and give pertinent of Rederalis, and measured and trive of Rederalis, and pump cavity. from surface to 12 to 12,500 gals 15%	dates, including estimated date of at extrical depths for all markers and x 2,009' to 1500 psi. HCL plus 12,500 gals	arting
Other) DESCRIBE TRUPOSED OF COMPLE Proposed work If well is near to this work.) SUMMARY OF WORK PE. 1. MI & RU pulling. 2. Milled out 7" of the complete of	RFORMED FROM 11/4 g unit. POOH wit model 'D' packer liner down to 14 ing (including 1 ch perfs 12,114-1	h all tbg at 10,700' 4,424'. iner top)	(Nors: Report Properties of Rederalis, and give pertinent of Rederalis, and give pertinent of Rederalis, and measured and trive of Rederalis, and pump cavity. from surface to 12 to 12,500 gals 15%	dates, including estimated date of at extrical depths for all markers and x 2,009' to 1500 psi. HCL plus 12,500 gals	arting
Other) DESCRIBE TRUMPSED OF COMPLE Proposed work If well is meat to this work.) SUMMARY OF WORK PE. 1. MI & RU pulling 2. Milled out 7" of the complete of	RFORMED FROM 11/4 g unit. POOH wit model 'D' packer liner down to 14 ing (including 1 ch perfs 12,114-1	h all tbg at 10,700' 4,424'. iner top)	(Nors: Report Properties of Rederalis, and give pertinent of Rederalis, and give pertinent of Rederalis, and measured and trive of Rederalis, and pump cavity. from surface to 12 to 12,500 gals 15%	dates, including estimated date of at extrical depths for all markers and x 2,009' to 1500 psi. HCL plus 12,500 gals	arting
Other) DESCRIBE TRUPOSED OF COMPLE Proposed work If well is ment to this work.) SUMMARY OF WORK PE. 1. MI & RU pulling 2. Milled out 7" of the complete of	RFORMED FROM 11/4 g unit. POOH wit model 'D' packer liner down to 14 ing (including 1 ch perfs 12,114-1 with anchor and	/87 TO 12/ th all tbg at 10,700' ,424'. iner top) 4,507' with	(Nors: Report Properties of Rederalis, and give pertinent of the second and true of the sec	dates, including estimated date of at extrical depths for all markers and x 2,009' to 1500 psi. HCL plus 12,500 gals	arting
COTHER) DESCRIBE TRUMPSEN OF COMPLE PROPOSED WORK PERFORMANCE OF WORK PERFORMANCE OF WORK PERFORMANCE OF WORK PERFORMANCE OF MILLS OF MIL	RFORMED FROM 11/4 g unit. POOH wit model 'D' packer liner down to 14 ing (including 1 ch perfs 12,114-1 with anchor and	/87 TO 12/ th all tbg at 10,700' ,424'. iner top) 4,507' with	(Nors: Report Properties of Rederalis, and give pertinent of Rederalis, and give pertinent of Rederalis, and measured and trive of Rederalis, and pump cavity. from surface to 12 to 12,500 gals 15%	2,009' to 1500 psi. HCL plus 12,500 gals pulling unit.	arting

STATE OF UTAH

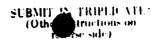
DEPARTMENT OF NATURAL RESOURCES JUIN 13

,,,			100
JUN	13	1988	

DIVISION OF OIL, G	AS, AND MINING	บเขาธาปีฟ 0F	J. LEASE DESIGNATION A	TO BERIAD NO.
SUNDRY NOTICES AND (Do not use this form for proposals to drill or to Use "APPLICATION FOR PERM		ELLS GAS & WINNING	6. IF INDIAN, ALLOTTER	DR TRIBE NAME
I. OIL CAS	II— Idi saca proposasa,		7. UNIT AGREEMENT NAM	•
WHIL WHIL OTHER 2. NAME OF OPERATOR			S. PARM OR LEASE NAME	
Pennzoil Company U	tah Acct. # NO7		See Attached	List
P.O. Box 2967 Hous	ton, TX 77252-		9. WELL NO.	
 LOCATION OF WELL (Report location clearly and in accorded also space 17 below.) 	dance with any State requ	uirements.*	10. FIELD AND POOL, OR	WILDCAT
See Attached List of	Wells		Rluehell/Al	
14. API NUMBER 15. BLEVATIONS (Show whether DF, NT, OR, et		Duchesne &	Utah
6. Check Appropriate Box	To Indicate Nature of		Uintah her Data	
NOTICE OF INTENTION TO:			T REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CAS FRACTURE TREAT MULTIPLE COMPLET SHOOT OR ACIDIZE ABANDON®	r r	ACTURE TREATMENT	REPAIRING WE ALTERING CLS: ABANDONMENT	NG
CHANGE PLANS (Other) Operator Name Change	X	(Note: Report results of Completion or Recompleti	! multiple completion on ion Report and Log form	Well
Change of operator name from Production Company, effect See Attached List of wells		OIL DRN JRB DTS 1-7A-5	AND GAS RJF GLH SLS MICROFILM FILE	
18. I hereby certify that the foregoing is true and correct SIGNED / Mays . San filippo		iv. Production M	gr. DATE _ G - 9	9-88
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS	
\					
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011		÷
`5785 `5790	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307		53
5795	HORROCKS 1-6A1	1S 1W 6	4301330390		
5795 5800	J YACK 1-7A1	1S 1W 7	4301330018		
5805	BASTAIN FEE #1 CHASEL FLY DIAMOND 1-18A1	1S 1W 7	4301330026 4301330030		
5810	STATE 3-18A1	15 1W 18	4301330369		
5815	RG DYE 1-29A1	15 1W 29	4301330271	WSTC	
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	Morto	
5825	LL PACK 1-33A1	1S 1W 33	4301330261		
5835	UTE 11-6A2	1S 2W 6	4301330381		
5836	UTE 2-7A2	1S 2W 7	4301331009		
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017		
\$5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347		
`5850	UTE 1-7A2	1S 2W 7	4301330025	/	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9		GRN	
\5860	STATE 1-10A2	1S 2W 10	4301330006		
>5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012		
`5870	L. BOREN 2-11A2	1S 2W 11	4301330277		
5875	KENDALL 1-12A2	1S 2W 12	4301330013		
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005		
\$5877	BLANCHARD 1-3A2	1S 2W 3	4301320316 (SRRV V	
`5880	OLSEN 1-12A2	1S 2W 12	4301330031	/	
\$ 5885	L.BOREN 1-14A2	1S 2W 14		Gerv	
\$ 5890	UTE 3-18A2	1S 2W 18	4301330125		
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147		
5900	L. BOREN 5-22A2	1S 2W 22	4301330107		
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	NG-C	
\5910 \5900	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC	
5920 5925	BECKSTEAD 1-30A3	1S 3W 30	4301330070 4301330301	WSI C V	
5930	UTE TRIBAL 10-13A4 KARL SHISLER 1-3B1	1S 4W 13 2S 1W 3	4301330301		
\5935	C B HATCH 1-5B1	2S 1W 5	4301330226		
` 5940	NORLING 1-9B1	2S 1W 9	4301330220		
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359		
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297		
\5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC V	
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564		
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTCV	
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036		
9770	SMITH 1-14C5	3S 5W 14	4301330980		
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912		
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134		
10615	HATCH 2-3B1	2S 1W 3	4301331147		
\10616	NORLING 2-9B1	2S 1W 9	4301331151		
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150		
\10753	SHAW 2-27A2	1S 2W 27	4301331184	Ola late Cal	
\10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulg. WSTC Conf.	
10785	BOREN 3-11A2 "	1S 2W 11	4301331192		
\10794	LAMICQ 2-20A2	1S 2W 20	4301331191	CURRENTLY BEING DRILLED	43-013-31203
	FRESTON 2-8B1	2S 1W 8	43013 4 1203		· ·
	~SALERATUS-WASH-1=17C5-SWD		4301399998 430439999 2	SALT WATER DISPOSAL WELL SALT WATER DISPOSAL WELL	43-013-30388-CPRU
	ANDERSON 2-28A2 SWD	1S 2W 28	400 1377 776	OALI MILK DISPOSAL MELL	43-013-30346 UNTA

STOPE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS. AND MINING



		DIVISION OF OIL, GAS, AND	MINING	CA 96-34
One of the Company is a proposed to define the proposed of the proposed of the proposed of the proposed of the company is a second of the proposed of the prop	CINDPY	NOTICES AND DEPORT	S ON WELLS	6. IP INDIAN, ALLOTTER OR TRIBE NAME
Once Tepairs tank battery Coher repair tank battery Coher repairs with this foregoing is true and correct soon batter for all masters and insulation. 1. Falls of preserve soon temperature of state office use) 1. Falls of preserve soon temperature of the soon of the				
Pennzoil Exploration and Production Company James of organizes Pennzoil Place P.O. Box 2967, Houston, TX 779 C. T. V.				7. UNIT AGREEMENT NAME
Pennzoil Exploration and Production Company Additional Place P.O. Box 2967, Houston, TX 777 CENVIP 1-12A2 1-1-2A2 1	WELL WAR WELL L	OTESS		A. PARM OR LEASE NAME
Part 2 Place P.O. Box 2967, Houston, TX 77 Place P.O. Box 2967, Houston, TX 78 Place P.O. Brita Aspect, And Advanced P.O. Brita Aspect, And Advanced P.O. Box 2967, Houston, TX 78 Place P.O. Brita Aspect, And P.O. Brita Aspect, And P.O. Box 2967, Houston, TX 78 Place P.O. Brita P.O. Brita Aspect, And P.O. Box 2967, Houston, TX 78 Place P.O. Box 2967, Ho		in and Draduation Compon	A	• • • •
Division of will insert include clearly and in accordance with any particles of the control of a		ion and Production Compan		
It I berety certify that the foregoing is true and correct story of the part of Foderal or State office use) It I berety certify that the foregoing is true and correct story part of the part of Foderal or State office use) It I berety certify that the foregoing is true and correct story part of Foderal or State office use) It I berety certify that the foregoing is true and correct story part of Foderal or State office use) It I berety certify that the foregoing is true and correct story part of Foderal or State office use) It I berety certify that the foregoing is true and correct story part of Foderal or State office use) It I berety certify that the foregoing is true and correct story part of Foderal or State office use) It I berety certify that the foregoing is true and correct story part of Foderal or State office use) It I berety certify that the foregoing is true and correct story part of Foderal or State office use) It I berety certify that the foregoing is true and correct story part of Foderal or State office use) It I berety certify that the foregoing is true and correct story part of Foderal or State office use) It I berety certify that the foregoing is true and correct story part of Foderal or State office use) It I berety certify that the foregoing is true and correct story part of Foderal or State office use) It I berety certify that the foregoing is true and correct story part of Foderal or State office use) It I berety certify that the foregoing is true and correct story part of Foderal or State office use)	Pennzoil Place P.(O. Box 2967, Houston, TX	77 19)]5(C)E)(\V)5\	1-12A2
11. FERRIT FO. API 43 013 30013 00 5831' (GR) THE THEORY WATER BRUDGER POLY LOS ALTER CASING WATER SHUTCH THAT AND ALTERING CASES OF INTERPRET WATER BRUDGER OF INTERPRET WATER BRUDGER OF INTERPRET WATER BRUDGER OF INTERPRET WATER BRUDGER OF INTERPRET CONFIGURATION TO CHARGE PARKS (COLOR) AND ALTERING CASES (COLOR) AND ALTERING CASES (COLOR) AND ALTERING CASES (COLOR) AND ALTERING CASES (COLOR) AND ALTER CASES	See also space 17 below.)	location clearly and in accordance with	18 18 " " " " " " " " " " " " " " " " "	Bluebell-Wasatch
It. FRAME FO. API 43 013 30013 00 Check Approprise Box To Indicate Nature of Notice, Report, or Other Data Subsequent about to a liter Casino Politics of Interest Casino Notice of Notice of Notice, Report, or Other Data Subsequent about to a liter Casino Notice of Notice, Report, or Other Data Subsequent about to a liter Casino Notice of Notice, Report, or Other Data Subsequent about to a liter Casino Notice of Notice, Report, or Other Data Subsequent about to a liter Casino Notice of Notice, Report, or Other Data Subsequent about to a liter Casino Notice of Notice, Report, or Other Data Subsequent about to a liter Casino Notice of Notice, Report, or Other Data Subsequent about to a literature of Notice, Report, or Other Data Subsequent about to a literature of Notice, Report, or Other Data Subsequent about to a literature of Notice, Report, or Other Data Subsequent about to a literature of Notice, Report, results of Notice	11/01 ECT and 1990	O' FUT (CU 1// CU 1//)		SURVEY OR ARRA
API 43 013 30013 00 5831* (GR) Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **SCHERGERT REPORT OF INTERPRET OF INTERP	1140 FSL and 1220	5 FWE (SW 174 SW 174)	DIVISION OF	Sec 12, T1S R2W
API 43 013 30013 00 5831' (GR) Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERPRETOR TO: TEST WATER SEUT-OFF POLL OR ALTER CASING PRACTURE TRANT SHOOT OR ACIDITE REPAIR WELL ARRONN (Other) repair tank battery (Other) repair tank	14. 221417 76.	15. BLEVATIONS (Show wheth	OIL GAS & MINING	12. COUNTY OR PARISM 18. STATE
THE Check Appropries Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO: **STREET WATER SENDIOFF** PULL OR ALTER CASING ** **PACTURE TREAT** **ALTERING CASING ** **ALTERING CASING OR ACCIDITING OR ACCIDITACIONAL ACCIDITING OR ACCIDITING OR ACCIDITACIONAL ACCIDITING OR ACCIDITACIONAL ACCIDITACIONAL ACCIDITACIONAL ACCIDITACIONAL A				Duchesne UT
NOTICE OF INTENTION TO: THEN WATER SEUT-OFF POLL OR ALTER CASING PARCTURE TREAT MATTER THAT SHOOT ARE REPORTED ARRIVED THAT SHOOT ARE REPORT OF THAT SHOOT ARE REPORT OF THAT SHOOT ARE REPORT OR ACTORISM ARANDOM SHOOT ARE REPORT OF THAT SHOOT ARE REPORT OF THE SHOOT OR ACTORISM ARANDOMENT SHOOT ARE REPORT OF THE SHOOT OR ACTORISM ARANDOMENT SHOOT ARE REPORT OF THE SHOOT OR ACTORISM OR ARE REPORT OF THE SHOOT OR ACTORISM OR ACTORISM OR ARE REPORT OF THE SHOOT OF THE SHO			Notice Paget of C	Other Data
TISET WATER SECT-OFF POLL OR ALTER CASING PRACTURE TRACT SHOOT OR ACTORES ARABON* ARA			e ladinte of ladice, vebout, or	THE REPORT OF:
PRACTURE TREAT PRACTURE TREATMENT	NOTICE	OF INTENTION TO:		_
SHOOT OR ACTORIES ARABON* SHOOT OR ACTORIES ARABON* APARAM WELL CHANGE PLANS (Other) Tepair tank battery 17. Describe Emphasize on Conflicted operations (Clearly state all pertinent derials, and give pertinent dates, including serimined date of starting an preposed work. If well is directionally drilled, give subsurface locations and measured and true varietal depths for all marriers and sonce partinent to this work.) Plan to shut well inestimated 6 weeks to replace heating system at tank battery. Also plan to improve piping system and insulation. 18. I hereby certify that the foregoing is true and correct SIONED TITLE Supervising Engineer DATE DATE DATE	TEST WATER SEUT-OFF	PULL OR ALTER CASING	,	-
REPAIR WELL (Other) Tepair tank battery (Ot	PRACTURE TREAT)	
(Other) repair tank battery (Other) repair t	SHOOT OR ACIDIZE		(0)500	
17. Descript Proposed work if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent of this work.) Plan to shut well inestimated 6 weeks to replace heating system at tank battery. Also plan to improve piping system and insulation. Plan to shut the foregoing is true and correct Number Supervising Engineer Date	-		December 1	of multiple completion on Well letion Report and Log form.)
Plan to shut well inestimated 6 weeks to replace heating system at tank battery. Also plan to improve piping system and insulation. 2.12 18. I hereby certify that the foregoing is true and correct SIGNED TITLE DATE DATE				includes assignated date of starring any
18. I hereby certify that the foregoing is true and correct SIGNED			sulation.	tank battery.
TITLE DATE	SIGNED	TITLE .		DATE
TITUE	(This space for Federal o	r State office use)		
	. BBBAUFD #F			DATE

DEPARTŅ	MENT OF NATURAL RE	SOURCES	reverse sig	, , , , , , , , , , , , , , , , , , ,	
DIVISI	OF OIL, GAS, AND	MINING		5. LEASE DESIGNATION	AND BERIAL NO.
· · · · · · · · · · · · · · · · · · ·			'	CA 96-34	100.
SUNDRY NOTI	CES AND REPORTS	S ON WELLS ug back to a different reserves th propossis.)	roir.	6. IF INDIAN, ALLOTTE	OR TRIBE NAM
OIL WELL OTHER		THE CALCULATION		7. UNIT AGREEMBNT NA	MB
2. NAME OF OFFEATOR Pennzoil Company		OCT 26 19	90	8. FARM OR LEASE NAM Kendall	13
P.O. Box 2967, Houston	*	All Dia		9. WELL NO. 1-12A2	
4. LOCATION OF WELL (Report location closes also space 17 below.)	early and in accordance with	any State requirements.	ing	10. FIELD AND POOL, OF	WILDCAT
At surface				Bluebell - W	
1148' FSL & 1220' FWL	(SW/4, SW/4)			11. SEC., T., R., M., OR B SURVEY OR AREA	
				Sec. 12, T1S	
API 43-013-30013-00	18. BLEVATIONS (Show whether 5831 GR	r DF, RT, GR, etc.)		Duchesne	18. stats Utah
	propriate Box To Indicate	Nature of Notice, Rep		_	
NOTICE OF INTENT	ION TO:	`	RUBERGE	NT REPORT OF:	
TEST WATER SHUT-OFF PO	ULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING W	ELL
PRACTURE TREAT	CLTIPLE COMPLETE	FRACTURE TREATM	THE	ALTERING CAS	BINO
	BANDON*	SHOUTING OR ACIE	OIZING	ABANDONMEN'	1.
(Other)	TANGE PLANS	(Other)	ort results of	multiple completion o	- Wal
Plan to recomplete additi	onal Wasatch pay z	ones above the ex	isting p	erforated inte	rval.
		ten in	•		
		APF	PROVED	BY THE STATE	'पंड
		. 0	r UTAH	DIVISION OF	٠
		DATE	IL, GAS,	4-19/30/9	lo
	10	BY:	12		ROT BY
8. I hereby certify that the toregoing to	trus and correct			1	
SIGNED KULLINGS	True	Supervising Engin	eer	DATE /0-/7-	<u>ි</u>
(This space for Federal or State office	use)				
APPROVED BY	TITLE			DATE	

E OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ber

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form, by proposals to diffuse world, deepen outling wells, after seemer proposals of the deepen proposals. Type of Well Wall	DIVIDION OF CIE, CAS AND MINIM	iG	7 1-11 11
Do not use this form, for proposale to define we wist, deepen existing wisis, or to resente publication. The APPLICATION POR PERMIT—for cept Proposals 1. Type of Worl	SUNDRY NOTICES AND REPORTS O	N WELLS	7. Indian Allottee or Tribe Name
2 Name of Operator Pennzol1 Exploration and Production Company 10. AP Well Number Pennzol1 Exploration and Production Company 10. April 1 - 1.2 Ag 10. April 1 - 1.2 Ag 10. April 1 - 1.2 Ag 10. AP Well Number Pennzol1 Exploration and Production Company 10. Box 2967, Houston, Texas 77252-2967 173-546-4000 18	Do not use this form for proposals to drill new walls, deepen existing wells, or to res	nter plugged and abandoned wells.	8. Unit or Communitization Agreement
2 Name of Operator Pennzoil Exploration and Production Company 3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967 713-546-4000 3. Houston, Texas 77252-2967 713-546-4000 4. Telephone Number 11-field Pool of Wild Call Shadow Wild Start 1-field Pool of Addition of Multiple Completion 12-field Pool of Addition Pool of Multiple Completion 12-field Pool of Wild Shadow Will Start 10-field Pool of Wild Call Shadow Will Shadow Will Start 10-field Pool of Wild Call Shadow Will Shadow Will Shadow Will Start 10-field Pool of Williams Willi	i 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		9. Well Name and Number
Pennsoil Exploration and Production Company 3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967 713-546-4000 11. Field and Pool, or Wildcat P.O. Box 2967, Houston, Texas 77252-2967 713-546-4000 11. Field and Pool, or Wildcat P.O. Box 2967, Houston, Texas 77252-2967 713-546-4000 11. Field and Pool, or Wildcat P.O. Box 2967, Houston, Texas 77252-2967 713-546-4000 11. Field and Pool, or Wildcat P.O. Box 2967, Houston, Texas 77252-2967 713-546-4000 11. Field and Pool, or Wildcat P.O. Box 2967, Houston, Texas 77252-2967 713-546-4000 11. Field and Pool, or Wildcat P.O. Box 2967, Houston, Texas 77252-2967 713-546-4000 11. Field and Pool, or Wildcat P.O. Box 2967, Houston, Texas 77252-2967 713-546-4000 11. Field and Pool, or Wildcat Protection of Well Protection of Well P.O. Box 2967, Houston, Texas 77252-2967 713-546-4000 11. Field and Pool, or Wildcat Protection of Well Protection of Well Protection of Well P.O. Box 2967, Houston, Texas 77252-2967 713-546-4000 11. Field and Pool, or Wildcat Protection of Well Protection of Well P.O. Box 2967, Houston, Texas 77252-2967 713-546-4000 11. Field and Pool, or Wildcat Protection of Well P.O. Box 2967, Houston, Texas 77252-2967 713-546-4000 11. Field and Pool, or Wildcat Protection of Well P.O. Box 2967, Wild And Pool All Protection Pool Pool Pool Pool Pool Pool Pool Po	······································		
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967 P.O. Box 2967, Houston, Texas P.O. Bluebell P.O. Box 2967, Houston, Texas 77252-2967 P.O. Box 2967, Houston, Texas P.O. Bluebell P.O. Box 2967, Houston, Texas 77252-2967 P.O. Box 2967, Houston, Texas P.O. Bluebell P.O. Box 2967, Houston, Texas 77252-2967 P.O. Box 2967, Houston, Texas P.O. Bluebell P.O. Box 296	·		
Footage : 1148' FSL and 1220' FWL (SW/4, SW/4) County : Duchesne CA. Sec. T., R. M. : Section 12, T1S-RIW Rate : UTAH 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INITERIA NOT	3. Address of Operator	4. Telephone Number	
Footage : 1148' FSL and 1220' FWL (SW/4, 5W/4) GO. Se., T.R.M. Section 12, TIS-RIW State : UTAH 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA NOTICE OF INTERN' (Submit in Duplicate) Abandonment New Construction Abandonment ' New Construction Abandonment New Construction New Construction Abandonment New Construction New Construction Abandonment New Construction New		713-546-4000	Bluebell
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT SUBSECUENT REPORT (Submit to Duplicate)	Footage : 1148' FSL and 1220' FWL (SW/4,	County	•
Abandonment New Construction New Construction Casing Repair Pull or Alter Casing Cange of Plans Recompletion Casing Repair Pull or Alter Casing Change of Plans Shoot or Acidize Conversion to Injection Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off Other Water Shut-Off Other Date of Work Completion 12/30/90 Pull or Alter Casing Change of Plans Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off Other Perf'd additional Wasarch pay Date of Work Completion 12/30/90 Pull of Alter Casing Pull or Alter Casing Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off Other Perf'd additional Wasarch pay Date of Work Completion 12/30/90 Pull of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. 3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.] 1. MIRU pulling unit. Installed BOP and POOH with rods and tubing. 2. Tested all casing above 12,050' to 1000 psi, held OK. 3. Ran GST/CBL/CNL logs. 4. Set CIBP at 12,050' and perforated 11,030-12,027' (280', 840 holes); 5. Acidized 11,030-12,027' with 20,000 gallons 15% HCl. 6. Drilled out CIBP at 12,050' and pushed junk down to 14,412'. 7. Installed rod pumping equipment and RD pulling unit. Job complete. Division OF Oil GAS & Minning Casardar Pool of the property of the part of the property of the part of the pool of the part of the pa	CHECK APPROPRIATE BOXES TO INDICATE NA	TURE OF NOTICE, REPO	RT, OR OTHER DATA
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Shoot or Acidize Change of Plans Shoot or Acidize Change of Plans Shoot or Acidize Conversion to Injection Shoot or Acidize Conversion to Injection Shoot or Acidize Conversion to Injection Vent or Flare Water Shut-Off Water Shut-Off Water Shut-Off Water Shut-Off Water Shut-Off Date of Work Completion U2/30/90 Perport results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. 3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.] 1. MIRRU pulling unit. Installed BOP and POOH with rods and tubing. 2. Tested all casing above 12,050' to 1000 psi, held OK. 3. Ran GST/CBL/CNL logs. 4. Set CIBP at 12,050' and perforated 11,030-12,027' (280', 840 holes); 5. Acidized 11,030-12,027' with 20,000 gallons 15% HCl.	NOTICE OF INTENT	SUBSEC	QUENT REPORT
Approximate Date Work Will Start 10/23/90 Approximate Date Work Will Start 10/23/90 Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION AND LOG form. * Must be accompanied by a comment verification report. 3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perlinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 1. MIRU pulling unit. Installed BOP and POOH with rods and tubing. 2. Tested all casing above 12,050' to 1000 psi, held OK. 3. Ran GST/CBL/CNL logs. 4. Set CIBP at 12,050' and perforated 11,030-12,027' (280', 840 holes). 5. Acidized 11,030-12,027' with 20,000 gallons 15% HCl. 6. Drilled out CIBP at 12,050' and pushed junk down to 14,412'. 7. Installed rod pumping equipment and RD pulling unit. Job complete. OIL GAS & MINING All CAS & MINING All CAS & MINING CIL GAS & MINING CIL GAS & MINING CIL GAS & MINING	Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
Approximate Date Work Will Start 10/23/90 Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report. 3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 1. MIRU pulling unit. Installed BOP and POOH with rods and tubing. 2. Tested all casing above 12,050' to 1000 psi, held OK. 3. Ran GST/CBL/CNL logs. 4. Set CIBP at 12,050' and perforated 11,030-12,027' (280', 840 holes) 5. Acidized 11,030-12,027' with 20,000 gallons 15% HCl. 6. Drilled out CIBP at 12,050' and pushed junk down to 14,412'. 7. Installed rod pumping equipment and RD pulling unit. Job complete. Division OF Oil GAS & MINING Ame & Signature R. A. Williams Title Supervising Engineer Date \$-8-9/	Other	Data of Mark Completion	12/30/00
on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report. 3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 1. MIRU pulling unit. Installed BOP and POOH with rods and tubing. 2. Tested all casing above 12,050' to 1000 psi, held OK. 3. Ran GST/CBL/CNL logs. 4. Set CIBP at 12,050' and perforated 11,030-12,027' (280', 840 holes), 5. Acidized 11,030-12,027' with 20,000 gallons 15% HCl. AUG 1 2 1991 6. Drilled out CIBP at 12,050' and pushed junk down to 14,412'. 7. Installed rod pumping equipment and RD pulling unit. Job complete. Division Of Oil GAS & MINING All hereby certify that the prophing Frue and contact. R. A. Williams Title Supervising Engineer Date 5-8-91 V	Approximate Date Work Will Start10/23/90	Date of Work Completion	12/30/90
1. MIRU pulling unit. Installed BOP and POOH with rods and tubing. 2. Tested all casing above 12,050' to 1000 psi, held OK. 3. Ran GST/CBL/CNL logs. 4. Set CIBP at 12,050' and perforated 11,030-12,027' (280', 840 holes). 5. Acidized 11,030-12,027' with 20,000 gallons 15% HCl. 6. Drilled out CIBP at 12,050' and pushed junk down to 14,412'. 7. Installed rod pumping equipment and RD pulling unit. Job complete. Oil GAS & MINING All GAS & MINING R. A. Williams Title Supervising Engineer Date \$-\$-9/		on WELL COMPLETION OR RECO	MPLETION AND LOG form.
2. Tested all casing above 12,050' to 1000 psi, held OK. 3. Ran GST/CBL/CNL logs. 4. Set CIBP at 12,050' and perforated 11,030-12,027' (280', 840 holes). 5. Acidized 11,030-12,027' with 20,000 gallons 15% HCl. 6. Drilled out CIBP at 12,050' and pushed junk down to 14,412'. 7. Installed rod pumping equipment and RD pulling unit. Job complete. Oil GAS & MINING CIL GAS & MINING R. A. Williams TitleSupervising Engineer Date \$-8-9/	3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertine locations and measured and true vertical depths for all markers and zones pertine	ent details, and give pertinent dates. ent to this work.)	If well is directionally drilled, give subsurface
3. Ran GST/CBL/CNL logs. 4. Set CIBP at 12,050' and perforated 11,030-12,027' (280', 840 holes). 5. Acidized 11,030-12,027' with 20,000 gallons 15% HCl. 6. Drilled out CIBP at 12,050' and pushed junk down to 14,412'. 7. Installed rod pumping equipment and RD pulling unit. Job complete. Oil GAS & MINING All hereby certify that the pregping forms and correct and a Signature for the S	1. MIRU pulling unit. Installed BOP and PO	OH with rods and tub:	ing.
4. Set CIBP at 12,050' and perforated 11,030-12,027' (280', 840 holes). 5. Acidized 11,030-12,027' with 20,000 gallons 15% HCl. 6. Drilled out CIBP at 12,050' and pushed junk down to 14,412'. 7. Installed rod pumping equipment and RD pulling unit. Job complete. Oil GAS & MINING Title Supervising Engineer Date 5-8-9/	2. Tested all casing above 12,050' to 1000	psi, held OK.	
5. Acidized 11,030-12,027' with 20,000 gallons 15% HCl. 6. Drilled out CIBP at 12,050' and pushed junk down to 14,412'. 7. Installed rod pumping equipment and RD pulling unit. Job complete. Oil GAS & MINING Chereby certify that the freqbing is True and corporation of the complete o		0_12_0271_(2801840	halon DIEGISIWE
6. Drilled out CIBP at 12,050' and pushed junk down to 14,412'. 7. Installed rod pumping equipment and RD pulling unit. Job complete. Oil GAS & MINING Thereby certify that the progbing of true and correct R. A. Williams Title Supervising Engineer Date 8-8-9/			
7. Installed rod pumping equipment and RD pulling unit. Job complete. OIL GAS & MINING Thereby certify that the foregoing is rug and correct R. A. Williams Title Supervising Engineer Date 8-8-9/	· · · · · · · · · · · · · · · · · · ·		VOR 1 5 1881
Thereby certify that the pregping is rue and correct R. A. Williams Title Supervising Engineer Date 8-8-9/	6. Drilled out CIBP at 12,050' and pushed j	unk down to 14,412'.	DIVISION OF
R. A. Williams Title Supervising Engineer Date 8-8-9/	7. Installed rod pumping equipment and RD p	ulling unit. Job cor	mbiere.
R. A. Williams Title Supervising Engineer Date 8-8-9/			
R. A. Williams Title Supervising Engineer Date 8-8-9/			
R. A. Williams Title Supervising Engineer Date 8-8-9/			
Date 0 4	. I hereby certify that the pregping is rue and correct		
	ime & Signature Kulffull Will R. A.	Williams TitleSupervis	sing Engineer Date 8-8-9/
	Rate Use Only)		

(8/90)



STATE OF UTAH DIVISION OF OIL, GAS AND MINING WORKOVER AND COMPLETION FORM

DIVISION OF OIL GAS & MINIMG

COMPANY: Pennzoil Co.	COMPANY REP:	Craig Goodrich
WELL NAME: Kendall 1-12A2	API NO:	43-0/3-300/3
SECTION: 12 TWP:		
CONTRACTOR: Temple Well Service		RIG NUMBER: 1
INSPECTOR: David W. Hackford T	IME: 4:00 PM	AM/PM DATE: 2/3/94
OPERATIONS AT THE TIME OF INSPECT	ION: Fishing	g for tubing
WELL SIGN: Yes TYPE OF WELL: H2S: N/A ENVIRONMENTAL: OK DISPOSITION OF FLUIDS USED: Frac PERFORATED: STIMULAT WATER SHUT OFF: WELLBORE CASING OR LINER REPAIR: ENCHANGE OF LIFT SYSTEM: TUBING	POW STATUS In PIT: tank and rig ED: Yellow CLEANOUT: Yel	PRIOR TO WORKOVER: POW no BOPE: Yes tank SAND CONTROL: ES WELL DEEPENED: RY: THIEF ZONE:
REMARKS: Tubing stuck in hole.		
well bore cleaned out, po	ssibly new pe	erfs will be shot.
Casing is possibly collap	sed. If so,	decisions will be
made as information becom	es available.	



STATE OF UTAH DIVISION OF OIL, GAS AND MINING WORKOVER AND COMPLETION FORM

COMPANY: PENNZOIL EXPLOR & PROD COMPANY REP: GREG GOODRIDGE
WELL NAME: KENDALL #1-12A2 API NO: 43-013-30013
SECTION: 12 TWP: 01S RANGE: 02W
CONTRACTOR: TEMPO RIG NUMBER: #2
INSPECTOR: DENNIS L. INGRAM TIME: 12:25 PM AM/PM DATE: 3/1/94
OPERATIONS AT THE TIME OF INSPECTION: TIH W/TUBING & 7" CIBP
WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW
H2S: N/A ENVIRONMENTAL: OK PIT: N BOPE: Y
DISPOSITION OF FLUIDS USED: FRAC, FLAT TANK, TRUCK.
PERFORATED: SAND CONTROL:
WATER SHUT OFF: WELLBORE CLEANOUT: WELL DEEPENED:
CASING OR LINER REPAIR: ENHANCED RECOVERY: THIEF ZONE:
CHANGE OF LIFT SYSTEM: TUBING CHANGE: OTHER CEMENT SQUEEZE:
REMARKS:
COLLAPSED 7" CASING AT 5500 FEET. HAVE REQUESTED A TEMPORARY T&A FROM
DIVISION. WILL SET CIBP AT 10,300 WITH CEMENT PLUG ON TOP AND PUMP
200 FEET CEMENT PLUG ACROSS 7" PIPE AT 5500 FEET.

Ferm 3160--5 (November 1983) (Formerly 9=331)

STATES SUBMIT IN TRIPLI (Other Instructions (Other Instructions (Prince Instructions)) DEPARTMEN?

•		· · · · · · · · · · · · · · · · · · ·			
В	udget I	Burcau	Nο.	1004	(:
E	xpires	August	31,	1985	
5 I FA			7	==::::	

BUREAU OF LAND MANAGEMENT

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

G. IF INDIAN, ALLOTTEE OR TRIBE !	KAN

(Do	not	цяе	this			proposals											reservoir	
				Use	"AI	PPLÍCATIC	N	FOR	PΕ	RM	ПТ''	for	such	propo	3 8. 15.	.)		

Ute Tribal

	WELL	L	WELL	\Box
-				
	NAME	OF OP	CRATOR	

7. UNIT AGREEMENT NAME

Pennzoil Expl. and Production

8. FARM OR LEASE NAME Kendall

CA-96-34

3. ADDRESS OF OPERATOR

 \mathbf{x}

B. WELL NO.

PO BOX #290 Neola, Utah 84078

1-12A2

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT Bluebell

1148' FSL and 1220' FWL (SW/4, SW/4)

OTHER

11. SEC., T., B., M., OR BLK. AND SURVEY OR ARMA

15 ELEVATIONS (Show whether DF, RT, GR, etc.)

Sec. 12, T1S, R2W

12. COUNTY OR PARISH | 13. STATE Duchesne Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE (OF INTENTION TO:
TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MILMIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	1

SUBSEQUENT REPORT OF : WATER SHUT-OFF REPAIRING WELL PRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING (Other) Temporarily Abandon (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).

Summary of workover from 1/27/94 to 3/3/94.

1/27/94 1/28/94 RU pulling unit.

Fish 2 7/8", 6.5#, N-80, tbg. and 1.9", 2.76#, N-80 tbg.

3/01/94

Set Mt. States 7" CIBP at 10,300', spot 15 Sx. cement on top of Bridge Plug to exclude Wasatch perforations 11,030' to 14,507'. Lay down 179 Jts. 2 7/8"

3/02/94

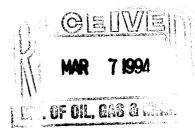
Balance cement plug inside 7" casing from 5689' to 5454', cement across bad

casing at 5550'.

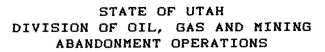
3/03/94

Tag top of cement at 5454', lay down remaining 184 Jts. 2 7/8", N-80 tbg. NU wellhead, RD pulling unit.

Well is temporarily abandoned.



		OF OIL, GAS & Manage
SIGNED May (May be something is true and correct	TITLE Production Supt.	DATE 3/4/94 ·
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE



YOU KARTOL W

COMPANY NAME: PENNZOIL EXPLORATION & PRODUCTION COMPANY
WELL NAME: KENDALL #1-12A2
QTR/QTR: SW/SW SECTION: 12 TOWNSHIP: 015 RANGE: 02W
COUNTY: DUCHESNE API NO: 43-013-30013
CEMENTING COMPANY: DOWELL/SCHLUMBERGER WELL SIGN: YES
INSPECTOR: DENNIS INGRAM TIME: 1:00 P.M. DATE: 3/1/94
CEMENTING OPERATIONS: PLUGBACK: T&A SQUEEZE: P&A WELL:
SURFACE PLUG: INTERMEDIATE PLUG:
BOTTOM PLUG SET 0: 10,300 WIRELINE: MECHANICAL: YES
PERFORATIONS: SQUEEZE PRESSURE:
CASING SIZE: SURFACE: PRODUCTION: PRODUCTION:
PRODUCTION CASING TESTED TO: NO PSI TIME: MIN:
SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)
1. SURFACE PLUG:
2. INTERMEDIATE PLUGS: 60 SACK PLUG NEAT CEMENT ACROSS HOLE
3. BOTTOM PLUG: 7" CIBP SET AT 10,300 FEET.
4. CEMENT ON TOP OF PLUG: 2 1/2 BBLS NEAT ON TOP 7" CIBP.
5. ANNULUS CEMENTED: (CEMENT ON TOP OF CIBP WAS 15.5PPG)
6.FLUID IN WELL BORE:
ABANDONMENT MARKER SET:
PLATE: PIPE: CORRECT INFORMATION:
COMMENTS: SET 7"CIBP WITH 13 SACKS CEMENT ON TOP SAME (WITNESS).
ALSO PUMPED 60 SACKS CEMENT ACROSS HOLE IN 7" AT 5654'(DID NOT
WITNESS). TAGGED CEMENT PLUG WITH 12,000 POUNDS ON 3/3/94 AT
5454 FFFT WAS SOLID (WITNESS). CASING HOLE AT 5550 FEET.

Eôèw a	STATE OF UTAH				
	DIVIS OF OIL, GAS AND	MINING	5. Lesse Designation and Serial Number:		
SUNDRY	- Y NOTICES AND REPOR	TS ON WELLS	6. If Indian, Allottee or Tribe Name:		
Do not use this form for pro- Use APP	posals to drill new wells, deepen existing wells, or to PUCATION FOR PERMIT TO DRILL OR DESPEN for	to reenter plugged and abandoned wells, in for such proposals.	7. Unit Agreement Name:		
1. Type of Well: OIL GAS	OTHER:		8. Well Name and Number:		
2 Name of Operator: Barrett Resources	Corporation	}	9. API Well Number: 43:013:30012		
3. Address and Telephone Number:		(303) 572-3900	10. Field and Pool, or Wildcat:		
1515 Arapahoe St. 4. Location of Well	, Tower 3, #1000, D	Jenver, CO 80202			
Footages:			County: State:		
OQ, Sec.,T.,R.,M.:					
11. CHECK APPRO	OPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, RE	EPORT, OR OTHER DATA		
	CE OF INTENT		BSEQUENT REPORT ubmit Original Form Only)		
☐ Abandon	☐ New Construction	☐ Abandon *	☐ New Construction		
Repair Casing	☐ Pull or Alter Casing	Repair Casing	Pull or Alter Casing		
Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperiorate		
☐ Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare		
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off		
☐ Multiple Completion		Other <u>Annual St</u>	utus Report		
Otner		of shut-in	n Wells		
		Date of work completion			
Approximate date work will start		Report resurts of Multiple Compreti	one and Recompletions to different reservoirs on WELL		
		COMPLETION OR RECOMPLETION REPORT AND LOG form.			
		* Must be accompanied by a cement	verification report.		
12. DESCRIBE PROPOSED OR COMPLETED	OPERATIONS (Cleany state all pertinent details, a	and give pertinent dates. If well is directionally	drilled, give subsurface locations and measured and true		
vertical depths for all mankers and zones (pertinent to this work.)				
	•				
	See Attac	hed List			
			JAN 2 1 19998 ///		
		LOXUIT			
		DIV/OF	FOIL, GAS & MINING		
· December 1	$(x_1, \dots, x_n) \in \mathcal{C}_{n-1}$	The company of the contract of the second	Commence of the second of the		
			•		

13.		U	0.	Production	
Name & Signature: _	Greg Davis	/ freg	Wanes	Title: Services Supervisor Date:	<u>1/17/98</u>

This space for State use only)

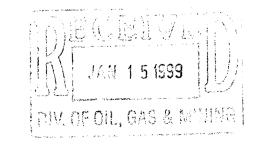
			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2A3	NWSE 2-1S-3VV	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95		POTENTIAL U GREEN RIVER RECOMPLETION
		1.3 010 00010	1404-90	UNECONOMIC PRODUCTION	ON 98 P&A LIST

4		
1	V.	J

	5. Lease Designation and Serial Number:
SUNDRY NOTICES AND REPORT	S ON WELLS 6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to re-ente Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for suc	
1. Type of Well: OIL GAS OTHER:	8. Well Name and Number:
2. Name of Operator:	9. API Well Number:
BARRETT RESOURCES CORPORATION	43:013:30013
3. Address and Telephone Number:	10. Field and Pool, or Wildcat:
	03) 572-3900
4. Location of Well: Footages:	County
QQ, Sec., T., R., M.: 15 2W 12	County: State: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NA	TURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
Abandon New Construction	Abandon New Construction
Repair Casing Pull or Alter Casing	Repair Casing Pull or Alter Casing
Change of Plans Recomplete	Change of Plans Reperforate
Convert to Injection Reperforate	Convert to Injection Vent or Flare
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize Water Shut-Off
Multiple Completion Water Shut-Off	X Other ANNUAL STATUS REPORT OF SHUT-IN WELLS
Other	- Bata of south as well at
	Date of work completion
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL
	COMPLETION OR RECOMLEPTION REPORT AND LOG form.
	* Must be accompanied by a cement verification report.
SEE	ATTACHED LIST
	and the second of the second of the second of
	JAN 151559
Name & Signature: Lhez Daux Tit	le: PRODUCTION SERVICES SUPVR Date: 1/13/99

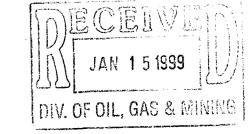
(This space for Federal or State office use)

	OFF OF OUR TIME IN MELLS	4000			
ITAH ANNUAL STATUS REPO	DRI OF SHUT-IN WELLS	1998	_		
			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves
·					



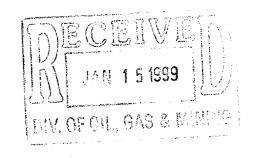
			LAST	REASON FOR	_
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when gricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
					page of the Control o



Sheet1

			LAST	REASON FOR	_	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL		FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	1	Under Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	1	Under Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	1	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	1	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	1	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	1	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	1	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	1	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	1	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	1	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	1	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	1	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	1	Under Review for P&A BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	V	Lease HBP; review recompl opportunities when pricing improves
			-			
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT		Under Review for P&A EPA notification to P&A rec'd 10-98



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS, AND MINING

DIVISION OF OIL, GAS, AND MI	• • • • • • • • • • • • • • • • • • • •
	7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON	WELLS
Do not use this form for proposals to drill new wells, deepen existing well, or to	
Use APPLICATION FOR PERIMIT - for such pro	posals 9647
1. Type of Well	9. Well Name and Number
X Oil Well Gas well Other (specify)	Kendall 1-12A2
2. Name of Operator Pennzoil Company	10. API Well Number 43-013-30013
3. Address of Operator	4. Telephone 11. Field and Pool, or Wildcat
P.O. Box 290 Neola, UT 84053	435 353-5786 Bluebell - L Green R./Wasatch
5. Location of Well Footage : 1148' FSL & 1220' FWL	County : Duchesne
QQ, Sec, T., R., M. : Section 12, T1S, R2W	County : DUCNESNE State : Utah
2 CHECK APPROPRIATE BOXES TO INDICATE NAT	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment New Construction	Abandonment * New Construction
Casing Repair Pull or Alter Casing	Casing Repair Pull or Alter Casing
Change of Plans Recompletion	Change of Plans Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat Water Shut-Off
Multiple Completion Water Shut-Off	Other
X Other SI/TA Compliance Review	Date of Work Completion
Approximate Date Work Will Start	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin	
location and measured and true vertical depths for all markers and zones pertinen	t to this work.)
The subject well is shut-in. Pennzoil sold this wellbore to	Barrett in 1997.
10-3/4" casing was set at 530' and cemented in place du	ring drilling operations
Pennzoil believes this provides adequate protection of un	
Barrett is currently evaluating this well for a possible L. G	Green River/Wasatch recompletion and respectfully
requests an extension of the current shut-in status.	
APPROVED	
Division of Oil Gas and Minin	g (DECEIVE)
Robert J. Krueger, PE, Petroleum Engine	er) <u> </u>
Robert J. Krueger, 12, 1	.
Data: 2-17-99	
Date:	COLUMN GAO O MINING
	DIV. OF OIL, GAS & MINING
	THE THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED IN THE PERSON

14. I hereby certify that the foregoing is true and correct

Name & Signature Jess Dullni

Jess Dullnig Less (Lee

Title Senior Petroleum Engineer Date

10-Mar-99

·		•	5. Lease Designation and Serial Number:
SUNDRY NOT	ICES AND REPORT	S ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new Use APPLICATION FOR PERM	wells, deepen existing wells, or to re-ei	nter plugged and abandoned wells. th proposals.	7. Unit Agreement Name:
1. Type of Well: OIL GAS	OTHER:		8. Well Name and Number:
2. Name of Operator:			9. API Well Number:
BARRETT RESOURCES CORPORATION			43,013,3001
3. Address and Telephone Number:			10. Field and Pool, or Wildcat:
1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, (O 80202 (30	03) 572-3900	
4. Location of Well: Footages:			Country
QQ, Sec., T., R., M.:			County: State: UTAH
11. CHECK APPROPRIAT	E BOXES TO INDICATE	NATURE OF NOTICE, REP	ORT, OR OTHER DATA
NOTICE OF INTENT		SUI	SEQUENT REPORT
(Submit in Duplicate)		(Sub	mit Original Form Only)
Abandon New Con	struction	Abandon	New Construction
Repair Casing Pull or A	lter Casing	Repair Casing	Pull or Alter Casing
Change of Plans Recomple	ete	Change of Plans	Reperforate
Convert to Injection Reperform	ate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize Vent or F	lare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion Water Sh	ut-Off	X Other ANNUAL STAT	US REPORT OF SHUT=IN WELLS
Other		-	
•		Date of work completion	
Approximate date work will start		Report results of Multiple Comple	tions and Recompletions to different reservoirs on WELL
		COMPLETION OR RECOMLEP	
		* Must be accompanied by a cement ve	ification report.
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear	ly state all pertinent details, and give per	tinent dates. If well is directionally drilled.	rive subsurface locations and measured and true
vertical depths for all markers and zones pertinent to this work.)		•	
		•	
•			
	SEE ATTAC	HED LIST	
	,		
<u> </u>			
ECEIVE JAN 2 4 2000 DIVISION OF GAS AND MINI			
SE Z			• .
≱∺ ? M			
30 8 ≤			
₹™ ° M			
CEIVED JAN 2 4 2000 DIVISION OF GAS AND MINING			
្នា			
13	•		
Name & Simulation Has a 1/10.		DDODLIGHOU CENTRALE -	
Name & Signature:	Title	PRODUCTION SERVICES S	UPVR Date: 01/19/00

(This space for Federal or State office use)

	T			LAST	REASON FOR	
WELL NAME	†	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2		NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	-	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	<u> </u>	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	1	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4		SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	1	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	1	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1		NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	<u> </u>	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	1	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	†	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2		NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5		SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	 	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3		NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	1	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	T	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	1	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	T	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC	NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	T	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	T	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	1	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC	SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
: UTE 1-5C5		NWNE 5-3S-5W	43-013-20260	. Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3		SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	1	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6		SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6		SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6		NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4		SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6		NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
	 					

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	SWSW 32-1S-2W	43-013-30333	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2		43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W		Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
. UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500		UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	. May-97		Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	. Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 1239 Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Solid to Coastal Oil & Gas Colp. 1200

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

						<u>LAST</u>		
WELL NAME	-	QTR QTR SEC-T-R	1	API NUMBER		PRODUCED		FUTURE PLANS FOR WELL
CEDAR RIM 5	+	SWNE 16-3S-3W	-	43-013-30240		Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6		SWNE 21-3S-6W	7	43-013-30243		Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	-	CSW 21-3S-6W		43-013-31162	•	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC	NWSE 21-5S-4W		43-013-31283		Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC	SWSW 22-5S-4W		43-013-31548		Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC	NWNW 22-5S-4W		43-013-30755		Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC	NESE 23-5S-5W		43-013-30999		Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
	ВС	SENW 4-2S-1W		43-013-30194		Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 9-4B1		SWNE 30-3S-5W		43-013-30475		Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5		SENW 5-4S-5W		43-013-30081		Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	_			43-013-30001		Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1		SENW 6-2S-1W	4	13-013-30210			ONE GONO I ROBBETTON	

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

				T		T
JTAH ANNUAL STATUS REP	OPI	OF SHIT IN WELLS	1999	 		
JIAH ANNUAL STATUS KEP	UKI	OF SHOT-IN WELLS	1555	+		
				LAST	REASON FOR	
WELL NAME		QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E		SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLEY 2X-25C7		NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 2X-23C7		NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-28A2		NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2		NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2		SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
		CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-17C5 CEDAR RIM 11		NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
		SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12		SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 14		SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 16		SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 2		SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 21		SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 5A		SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 8		SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 1-33A2		NESE 33-1S-2W	43-013-30202	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 2-33A2		SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CAMPBELL 1-12B2		NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-6C5		SENW 3-3S-4W	43-013-30165	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE COUNTY 1-3C4		NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE 1-17C4		SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JENSEN FENZEL 1-20C5		NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ESTHER ARHI 1-5B1E		SENW 6-1S-1W	43-047-30203	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HORROCKS 1-6A1		SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA 1-19C5	BC	NWNE 21-5S-4W	43-013-30362	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 2-21G	BC	INVINE Z 1-00-4VV	43-013-31313	110		

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

FORM 3160-5		FORM APPROVED
(JUNE 1992) UNITED STAT	<u>~</u>	Budget Bureau No. 1004-0135
DEPARTMENT OF THE BUREAU OF LAND MA		Expires: March 31, 1993 5. Designation and Serial No.
7 -		J. Designation and Section 100.
SUNDRY NOTICES AND REP	PORTS ON WELLS	6. If Indian, Alottee or Tribe Name
Do not use this form for proposals to drill or to d		UTE TRIBE
	ERMIT—" for such proposals	
		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICA	NTE	UTU77363
1. Type of Well		
Oil Gas		8. Well Name and No.
X Well Well Other		KENDALL 1-12A2
2. Name of Operator :		9. API Well No.
BARRETT RESOURCES CORPORATI	ON	43-013-30013
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
1515 ARAPAHOE ST, TOWER 3, #100	V-1-7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	
4. Location of Well (Footage, Sec., T., R., M., or Su	rvey Description)	11. County or Parish, State
1148' FSL 1220' FWL		DUCHESNE, UTAH
SWSW SEC 12-T1S-R2W		
	O INDICATE NATURE OF NOTICE, REPORT, OR OTH	
TYPE OF SUBMISSION	TYPE OF A	
Notice of intent	Abandonment	Change of plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandanment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
Final Abandonment Notice	X Other CHANGE OF OPERATOR	Dispose Water
	Other CHANGE OF OPERATOR	(Note: Report results of multiple completion on Well
•		Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly stat	e all pertinent details, and give pertinent dates, including estimated d	ate of starting any proposed work. If well is directionally drilled,
:	•	
14 11		
14. I hereby certify that the foregoing is true and corr	ect	
	-t-f-	1 120
Signed South Taxue	TITLE Senior Vice President, La	nd Date 17./22/99
Joseph P. Barrett	a TITLE Senior vice riesidelli, La	Dan 12/00/11
(This space for Federal or State office use)		
(and opace for a cucian of brain office use)		
Approved by	Title	Date
Conditions of approval, if any:		
The to M.C.O. B. and account	The Medical Control of the Control o	Lit. J Carra and Salar Salara and
itte 18 U.S.C. Section 1001, makes it a crime for any person k	nowingly and willfully to make to any department or agency of the U	inited States any thise, inclinious or fragidulen statements
r representations as to any matter within its jurisdiction.		

Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED			
Budget Bureau No.	1004-0135		
Expires July 31	1996		

	Expires	July 31,	1996
_			

5.	Lease	Serial	No.	
				_

SUNDRY NOTICES	AND REPORTS ON 1	WELLS		U-3853 6	I-ee
Do not use this form for abandoned well. Use Form	proposals to drill or to r	e-enter an		6. If Indian,	Allottee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions on r	everse side		7. If Unit or	CA/Agreement, Name and/or No
1. Type of Well Oil X Gas Well Other				8. Well Nam Kendall #	
2. Name of Operator Coastal Oil & Gas Corporation	Attn: Cheryl Ca	meron		9. API Well	
3a. Address P. O. Box 1148 Vernal, Utah 84078	1	Phone No. (include area o	code)	43-013-30	013-00
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip		701 7023		10. Field and	Pool, or Exploratory Area
S12-T1S-R2W SWSW				11. County of Duchesne.	or Parish, State Utah
12. CHECK APPROPRI	ATE BOX(ES) TO INDIC.	ATE NATURE OF NO	TICE, REPORT,	OR OTHER D	ATA
TYPE OF SUBMISSION		TYF	E OF ACTION		
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing	Fracture Treat New Construction	Reclamatio		Well Integrity Other Change of
First Abandanusa Natio	Change Plans	Plug and Abandon	Recomplete Temporaril	y Abandon	Operator
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	osal	орегасот
13. Describe Proposed or Commpleted Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection Please be advised Coastal Oil & 6 the operator of the above reference.	lete horizontally, give subsurf formed or provide the Bond the operation results in a mu otices shall be filed only aft .) has Corporation at	ace locations and measure. No. on file with BLM/I litiple completion or record all requirements, included the completion of the completio	red and true vertices in Required sulting properties in a new juding reclamation,	cal depths of a psequent report v interval, a F have been co	all pertinent markers and zones. It is shall be filed within 30 days orm 3160-4 shall be filed once ompleted, and the operator has a considered to be
for the operations conducted upor					
Effective date of change is Janu			,	RI	ECEIVED
BLM bond coverage is provided by	U6U5382-9.				JAN 10 2000
Utah state bond coverage is U2644	534. State operato	r number is 1710	02.		ma de well
				OIL,	DIVISION OF GAS AND MINING
Please contact Cheryl Cameron at	435-781-7023 if yo	u have any ques	tions.		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title			
John T. Elzner		Vice Pres	ident		
John / Cy	n l	Date			
	SPACE FOR FEDERA	AL OR STATE OFF	ICE USE	Ti	Date
Approved by	f stin notice does not week				
Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon	those rights in the subject	case Office			

Division	of Oil	Cas	hne	Mining
DIVISION	oi Oii,	Gas	anu	Minning



ROUTING:		
1-	4-KAS	
2-CDW	5-\$190 V	
3-11/1	6-FILE	

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

X Change of Operator (Well Sold)		☐ Designation of	Agent					
☐ Operator Name Change Only		,	Merger					
The operator of the	e well(s) listed	l below has changed,	effective: 1-1-00	0				
TO:(New Operato Address:	P. O. BOX VERNAL Phone: 1-(4	L OIL & GAS CORP 1148 . UT 84078 35) 781-7023 0. N0230	FROM:(O	ld Operat Addre	ess:	1550 AR SUITE 1 DENVE Phone:	T RESOURCES (APAHOE ST TW) 000 R, CO 80202 1-(303)-572-3900 No. N9305	R 3
WELL(S):	C	A No. <u>UTU 77363</u>	or	_ Unit		····		
Name: KENDALL 1-1 Name:		API: _ API: _ API:	Entity:	S S S	T_1S _T _T _T _T _T _T _T _T	R 2W R R R R R R	Lease: FEE Lease: Lease: Lease: Lease: Lease: Lease: Lease:	
-	ending operat	UMENTATION or change file has been y or other legal docume	-	eived fron	n the F(ORMER	operator on 1-4	-00
<u>YES</u> 3. (R64	9-8-10) Sundry	or other legal documenta	tion has been received	d from the	NEW o	perator on	4-10-00	
opera	ator above is not	as been looked up in the lacture of the contract of the contra	wells in Utah. Is the	operator re	gistered	with the	State?	
	Federal and Indian Lease Wells. The BLM or the BIA has approved the merger, name change or operator change for al wells listed above involving Federal or Indian leases on				ige for all			
		Units. The BLM or the		successor	of unit (operator fo	or all wells listed a	ıbove
		Communitization Agree involved in the CA on		BLM or th	ne BIA h	as approv	ed the operator ch	ange for
			-OVER-					

<u>N/A</u> 8.	Underground Injection Could ("UIC") Program. The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
<u>YES</u> 9.	Changes have been entered in the Oil and Gas Information System for each well listed on 4-20-00.
<u>YES</u> 10.	Changes have been included on the Monthly Operator Change letter on 4-20-00
STATE BO	ND VERIFICATION
<u>N/A</u> 1.	State Well(s) covered by Bond No
FEE WELI	S - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION
<u>YES</u> 1.	(R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond.
YES 2.	A copy of this form has been placed in the new and former operator's bond files on 4-20-00.
<u>N/A</u> 3.	The FORMER operator has requested a release of liability from their bond as of todays date? If yes, Division response was made to this request by letter dated (see bond file).
<u>YES</u> 4.	(R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated
FILMING	
<u> </u>	All attachments to this form have been microfilmed on APR 2 4 2001
FILING	
1.	Originals/Copies of all attachments pertaining to each individual well have been filed in each well file.
2.	The original of this form has been filed in the operator file and a copy in the old operator file.
COMMEN' Per BLM (S	LC) Pennzoil company is the operator of the CA.
-,	

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL 8. WELL NAME and NUMBER: OIL WELL | GAS WELL OTHER Exhibit "A" 2. NAME OF OPERATOR 9. API NUMBER: El Paso Production Oil & Gas Company 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: STATE Utah ZIP 84078 368 South 1200 East CHY Vernal 435-789-4433 4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Name Change CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. As a result of the merger between The Coastal Corporation and a wholly owned subsidary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708			
Coastal Oil & Gas Corporation			
NAME (PLEASE PRINT) John T Elzner	· TITLE	Vice President	
SIGNATURE 7	DATE _	06-15-01	
El Paso Production Oil & Gas Comp	-		
NAME (PLEASE PRIMT) John T Elzner	TITLE	Vice President	
SIGNATURE	DATE	06-15-01	
(This space for state use only)			Note that the second of the second

RECEIVED

JUN 19 **2001**

State of Delaware

Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.



JUN 19 2001

DIVISION OF OIL, GAS AND MINING



Darriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

Vice President

Attest:

Margaret E. Roark, Assistant Secretary

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS FILED 11:00 AM 03/09/2001 010118394 - 0610204

JUN 19 2001

DIVISION OF OIL, GAS AND MINING Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Enter date after each listed item is completed

Change of Operator (Well Sold)

The operator of the well(s) listed below has changed, effective:

Operator Name Change (Only)

ROUTING

1. GLH	4-KAS			
2. CDW	5-LPV			
3. JLT	6-FILE			

Designation of Agent

X Merger

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

WELL(S)

Unit:

3-09-2001

	API	ENTITY	SEC TWN	LEASE	WELL	WELL
NAME	NO	NO	RNG	TYPE	TYPE	STATUS
DUNCAN 3-1A2	43-013-31135	10484	01-01S-02W	FEE	OW	P
MURRAY 3-2A2	43-013-30816	9620	02-01S-02W	FEE	OW	P
BLANCHARD FEE 1-3A2	43-013-20316	5877	03-01S-02W	FEE	OW	S
W H BLANCHARD 2-3A2	43-013-30008	5775	03-01S-02W	FEE	OW	S
LAMICQ-URRUTY 1-8A2	43-013-30036	11262	08-01S-02W	FEE	OW	S
LAMICQ-URRUTY U 2-9A2	43-013-30046	5855	09-01S-02W	FEE	OW	S
SPRINGFIELD M/B/U 1-10A2	43-013-30012	5865	10-01S-02W	FEE	OW	P
N KENDALL 1-12A2	43-013-30013	5875	12-01S-02W	FEE	OW	S
POWELL 2-13A2	43-013-31120	8306	13-01S-02W	FEE	OW	P
POWELL 4-13A2A	43-013-31336	11270	13-01S-02W	FEE	GW	S
DUNCAN 5-13A2	43-013-31516	11776	13-01S-02W	FEE	OW	P
L BOREN U 1-24A2	43-013-30084	5740	24-01S-02W	FEE	OW	P
HAMBLIN 1-26A2	43-013-30083	5360	26-01S-02W	FEE	OW	S
OWEN ANDERSON 1-28A	43-013-30150	5270	28-01S-02W	FEE	OW	S
ROBERTSON 1-29A2	43-013-30189	5465	29-01S-02W	FEE	OW	S
ROBERTSON 2-29A2	43-013-31150	10679	29-01S-02W	FEE	OW	P
UTE 2-31A2	43-013-31139	10458	31-01S-02W	FEE	OW	P
MORTENSEN 2-32A2	43-013-30929	5452	32-01S-02W	FEE	OW	S
MORTENSEN 3-32A2	43-013-31872	12181	32-01S-02W	FEE	OW	S
CHENEY 1-33A2	43-013-30202	5305	33-01S-02W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1.	(R649-8-10) Sundry or legal documentation was received from	06/19/2001			
	(R649-8-10) Sundry or legal documentation was received from The new company has been checked through the Department		•	06/19/2001 ations Database on:	06/21/2001
4	Is the new operator registered in the State of Utah:	YES	Rusiness Number	608186-0143	

If NO , the operator was contacted contacted on: N/A
Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
TA ENTRY: Changes entered in the Oil and Gas Database on: 06/26/2001
Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/26/2001
Bond information entered in RBDMS on: 06/20/2001
Fee wells attached to bond in RBDMS on: 06/26/2001
ATE BOND VERIFICATION: State well(s) covered by Bond No.: N/A
E WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: 400JU0708
The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: OMPLETION OF OPERATOR CHANGE N/A
R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE
All attachments to this form have been MICROFILMED on: ろいり
ING: PRIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
MMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso
duction Oil and Gas Company shall be retained in the "Operator Change File".

UNITED STATES DEPARTMEN THE INTERIOR BUR FAU OF LAND MANAGEMENT

FORM AF	PROVED
23 No.	1004-0135
s <i>In o</i> ve	mber 30, 2000

221	11.11.11.11			
BURE	5. Lease Serial No.			
SUNDRY N	FEE			
Do not use this	form for proposals to	o drill or reenter a	n	6. If Indian, Allottee or Tribe Name
	Use Form 3160-3 (APD			Ute Tribe
				7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLI	CATE – Other instru	ctions on reverse	side 	CA-96-34
1. Type of Well				
X Oil Well Gas Well	Other			8. Well Name and No. A RENDALL
2. Name of Operator				Kendall #1-12A2
El Paso Production Oil & Ga	s Company			9. API Well No.
3a. Address		3b. Phone No. (include	area code)	43-013-30013
P.O. Box 1148 Vernal, UT 8-	4078	(435) 781-7024		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	7)		Bluebell
				11. County or Parish, State
SWSW Section 12-T1S-RAV	V 1148'FSL & 1220'FV	WL		Duchesne County, Utah
12. CHECK APP.	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		N		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	=
Subsequent Report	Casing Repair Change Plans	New Construction New Construction New Construc	=	ily Abandon
Direct Al and consent Nicking	posal			
Final Abandonment Notice	Convert to Injection	Plug Back		F

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests authorization to plug and abandon the subject well. All the intervals in the Green River and Wasatch zones have been tested and depleted. It is no longer economical to produce this well. After evaluating all of the hydrocarbon-bearing zones it has been determined that no additional recompletion potential exists in this well. Plugging and abandonment is the only remaining viable economic operation to perform.

Please refer to the attached plug and abandoment procedure.

14. I hereby certify that the foregoing is true and correct							
Name (Printed/Typed)	Title						
Sheila Upchego R	egulatory Analyst						
1 Stehenschild I William I Branchetz	Date Jecember 19, 2001						
THIS SPACE FOR FEDERAL OR STATE USE							
Approved by	Title	Date					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001, make it a crime for any person knowing false, fictitious or fraudulent statements or representations as to any matter	y and willfully to make to any departm er within its jurisdiction.	ent or agency of the United States any					

(Instructions on reverse)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/27/01
BY: 15/27/01

* Secronditurs of Approval

COPY SENT TO OPERATOR
Date: 12-37-01
Initials: (H)

DEVERSE OF OF, CAS ARD OF THAT



PLUG AND ABANDON PROCEDURE Kendall 1-12A2 Sec 12-T1S-R2W Duchesne County, Utah December 18, 2001

WELL DATA:

DEPTH:

TD: 14,615 ft

PBTD: 14,595 ft

ELEVATIONS:

GL: 5831 ft

KB: 5843 ft

CASING:

10 3/4" 40.5# @ 529 ft, 15" hole, 430 sx 50/50 Pozmix & 100 sx Class G cmt

7" 23, 26, 29# @ 11,044, 8 3/4" hole, 400 sx 50/50 Pozmix

TUBING:

NO TUBING CURRENTLY IN HOLE

PERFORATIONS:

Wasatch: 11,030' - 14,507'

Tubular properties:

1	portios.								
	Description	ID (in)	Drift (in)	Capacity (bbl/ft)	Burst (psi)	Collapse (psi)			
	10 3/4" 40.5# J-55	10.050	9.894	0.0981	3,130	1,580			
	7" 23# N-80	6.366	6.241	0.0393	6,340	3,830			
	7" 26# N-80	6.276	6.151	0.0382	7,240	5,410			
	7" 29# N-80	6.184	6.059	0.0371	8,160	7,020			
	5" 18# P-110	4.276	4.151	0.0177	13,620	13,450			

20# conductor casing set @ 59' GL

Slurry properties: Class G Cement, 15.8 ppg, 1.15 ft³/sk

Present Status: shut it

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

- 1. Insure regulatory agencies are given proper notification prior to PXA.
- 2. Transport 5500' 2 7/8" workstring to well location from Altamont stock yard.
- 3. MIRU workover unit. ND well head and NU BOPs.
- 4. RIH w/ 6" bit and casing scraper for 7" casing on 2 7/8" tbg'. Tag cmt plug @ 5454'. Pump 150 bbls 9# brine w/ corrosion inhibitor down tbg to displace fluid in hole. POOH laying down 1450 ft tbg, standing back 4000 ft tbg.
- 5. MIRU wireline. Perf 4 holes @ +/- 4000'. POOH and RD wireline. PU CICR and RIH w/ CICR on 2 7/8" tbg. Set CICR @ 3950 ft. Before shearing out of CICR fill tbg w/ 9# brine w/ corrosion inhibitor and pressure tbg up to 1000 psi to check for leaks in tbg. Establish injection rate into perfs. Mix and pump 40 sx Class G cmt w/ 1% CaCl₂, pumping 30 sx through CICR and spotting remaining 10 sx on top of CICR. POOH 5 jts and reverse circulate clean. POOH, laying down 3400 ft tbg and standing back 600 ft tbg.

6. RU wireline. Perforate 4 squeeze holes @ +/- 580'. POOH and RD wireline. Open 10 ¾" csg valve. Pump 9# brine w/ corrosion inhibitor down 10 ¾" X 7" annulus, through perfs, and up 7" csg to establish circulation.

If returns up 7" csg are established:

PU CICR and RIH w/ CICR on 2 7/8" tbg. Set CICR @ 530'. With 10 3/4" casing valve open, mix and pump 50 sacks Class G cement w/ 2% CaCl₂ (in mix water), pumping 40 sx through CICR and spotting the remaining 10 sx on top. Pull up hole laying down 5 jts. Reverse circulate with 5 bbls 9# brine w/ corrosion inhibitor. POOH laying down tubing. TOC @ 480'.

If lost circulation occurs:

RIH w/ 2 7/8" tbg open-ended to 580'. Open 10 ¾" casing valve. Shut 7" csg valve. Establish injection rate. Mix and pump 50 sacks Class G cement w/ 2% CaCl₂ (in mix water) as follows: pump first 25 sx into perfs, open 7" csg valve, close 10 ¾" csg valve, and spot balanced plug w/ remaining 25 sx. POOH 5 jts tbg and reverse circulate w/ 5 bbls 9# brine w/ corrosion inhibitor. WOC. TOC @ 480'. RIH & tag cement plug. Re-spot balanced plug as necessary. POOH laying down tubing.

- 7. RIH to 100' w/ 1" continuous tbg. Mix and pump 20 sx Class G w/ 2% CaCl₂ (in mix wtr) to surface. POOH. Remove well head and run into 10 ³/₄" X 7" annulus w/ 1" tbg to 100'. Fill annulus w/ 25 sx Class G cmt w/ 2% CaCl₂ (in mix water) to surface.
- 8. Cut off all casing strings 3 ft below ground level. Install dry hole marker.

Restore location as per BLM's requirements in APD.

JJV

Approvals:	
Engineering Mgr:	
Tech Director:	
VP:	

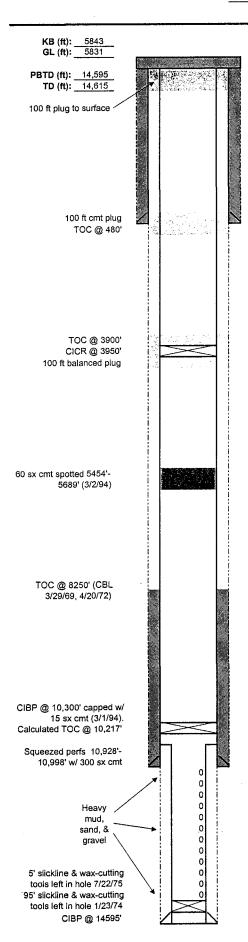
DATE:	12/18/01
FOREMAN:	JJV

WELL: Kendail 1-12A2 API NO: 13-013-30013 FIELD: Altamont Bluebell

Duchesne CNTY: STATE: UT

SEC: TWP: 1\$ RGE: 2W QTR: SW SW

Plugged and Abandoned



CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
10 3/4	40.5	J-55		Surface	529	in 1969
7	23, 26, 29	N-80		Surface	11,044	in 1969
5	18	P-110		10,807	14,615	4/16/1972

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
CIBP		5		14,595	4/16/1972
CIBP		7		10,300	3/1/1994

PERFORATION RECORD

02/02/94

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Green River	10,928	10,998	4	280	03/30/1969
Wasatch	14,109	14,507	1	24	04/21/1972
Wasatch	13,586	13,993	1	27	04/25/1972
Wasatch	12,543	13,012	1	26	05/02/1972
Wasatch	12,114	12,432	1	19	05/04/1972
Wasatch	12,282	14,408	2	192	7/18/1974
Wasatch	12,117	14,507	1	62	11/10/1976
Wasatch	12,116	13,966	2	190	1/23/1979
Wasatch	11 030	12 027	3	840	11/20/1990

2/26/1972	Well spudded
0 3/4" 40.5#	J-55 csg ran to 529'. Cmt'd w/ 430 sx 50/50 Poz & 100 sx Class G cmt.
" 23,26,29#1	N-80 csg ran to 11,044'. Cmt'd w/ 400 sx 50/50 Poz.
3/30/1969	Perforate Green River 10,928'-10,998' w/ 4 SPF, 280 holes.
5/12/1969	Acidized w/ 1000 gal 12% HCI - 3% HF.
6/10/1969	Placed well on rod pump.
2/17/1972	Squeezed perfs 10,928'-10,998' w/ 200 sx.
2/18/1972	Re-squeezed perfs 10,928'-10,998' w/ 100 sx.
4/16/1972	Deepened well to 14,615'. Set 5" liner. Cmt'd w/ 500 sx cmt. Set CIBP @ 14,595'.
4/21/1972	Perf 14,109'-14,507' w/ 1 SPF. Acidized said perfs w/ 4500 gal 15% HCl and frac'd w 28,000 gal gelled oil containing 4000# sand and 4000# glass beads.
4/25/1972	Perf 13,586'-13,993' w/ 1 SPF. Acidized said perfs w/ 4500 gal 15% HCl and frac'd w 13,500 gal gelled oil containing 2000# sand and 2000# glass beads.
5/2/1972	Perf 12,543'-13,012' w/ 1 SPF. Acidized said perfs w/ 4500 gal 15% HCl and frac'd w 28,000 gal gelled oil containing 4000# sand and 4000# glass beads.
5/4/1972	Perf 12,114'-12,432' w/ 1 SPF. Acidized said perfs w/ 4250 gal 15% HCl and frac'd w 16,050 gal gelled oil containing 2000# sand and 2000# glass beads.
6/10/1972	Acidized 12,114'-14,507' w/ 2000 gal HF acid and 10,000 gal mud flush.
7/29/1972	Acidized 12,114'-14,507' w/ 8000 gal HF acid.
1/23/1974	Left 95' slickline and wax cutting tools @ bottom of hole.
7/18/1974	Perf 12,282'-14,408' w/ 2 SPF. 192 holes.
7/19/1974	Acidized 12,114'-14,507' w/ 31,500 gal 12-3 HCI-HF acid.
6/25/1975	Acidized 12,114'-14,507' w/ 21,500 gal 12-3 HCI-HF acid.
7/22/1975	Left 5' slickline and wax cutting tools @ bottom of hole.
11/10/1976	Perf 12,117'-14,507' w/ 1 SPF, 62 holes and acidized w/ 18,000 gal HCl.
8/24/1977	CO to 14,466 (top of junk).
8/31/1977	Placed well on hydraulic lift, jet pump.
1/23/1979	Perf 12,116'-13,966' w/ 2 SPF, 190 holes.
10/20/1979	Acidized 12,114'-14,507' w/ 26,000 gal 15% HCl.
11/11/1987	CO to 14,424'.
11/18/1987	Acidized 12,114'-14,507' w/ 12,500 gal 15% HCl and 12,500 gal 7.5% HCl.
12/1/1987	Placed well on rod pump.
11/1/1990	Ran Schlumberger CBL. Showed good bond 9400'-12,040'.
11/20/1990	Set 5" CIBP @ 12,050and tested csg to 1000 psi. Csg tested okay. Perf 11,030'-12,027'w 3 SPF, 840 holes. Acidized 11,030'-12,027' w/ 20,000 gal 15% HCl.
12/11/1990	Milled out CIBP and pushed remains down to 14,412'.
01/27/94 thru	Tbg stuck in well. Fished stuck tbg and swedged out 7" csg @ 5550'. Attempted to CO to bottom but could go no deeper than 10,300' due to continual influx of mud and rocks from

damaged csg @ 5550'. Set CIBP @ 10,300' and capped w/ 15 sx cmt. Spotted cm

DATE: _ FOREMAN: _	12/18/01 JJV	_	WELL: API NO FIELD:	:	Kendail 1-12 13-013-3001 Altamont Blue	3	CNTY: _ STATE: _	Duchesne UT	SEC TWP RGE QTR	: 1S : 2W	
KB (ft):	5843				, , , , , , , , , , , , , , , , , , ,			C	urrent Well S	atus	
GL (ft): _ PBTD (ft): _	5831 14,595				CASING RE	CORD	_				
TD (ft):	14,615				CIZE (in)	\A/T /Ib/#\	CBADE	TUD	TOP (ft)	BTM (ft)	Date Run
					SIZE (in) 10 3/4	WT (lb/ft) 40.5	J-55	THD	Surface	529	in 1969
			ŀ		7	23, 26, 29	N-80		Surface	11,044	in 1969
					5	18	P-110		10,807	14,615	4/16/1972
					TUBING RE	CORD					
					SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
											
					JEWELRY F	RECORD	_				
					ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run	_
					CIBP		5		14,595	4/16/1972	
					CIBP				10,300	3/1/1994	_
					PERFORAT	ION RECOR	RD			-	_
				1	ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot	
			1	-	Green River	10,928	10,998	4	280	03/30/1969	
			1	!	Wasatch	14,109	14,507	1	24	04/21/1972	
				!	Wasatch	13,586	13,993	1	27	04/25/1972	
		! !		!	Wasatch	12,543	13,012		26	05/02/1972	
		1		!	Wasatch	12,114	12,432	1	19 192	05/04/1972 7/18/1974	
		i		İ	Wasatch Wasatch	12,282 12,117	14,408	2	62	11/10/1974	
		1		į	Wasatch	12,116	13,966	2	190	1/23/1979	
		i		į	Wasatch	11,030	12,027	3	840	11/20/1990	-
60 sx cmt spott					2/26/1972	Well spudde	ad.				
5008	9' (3/2/94)	340	Section Section 1	i				i w/ 430 sx 50/5	0 Poz & 100 sx	Class G cmt.	
				i				nt'd w/ 400 sx 5			
				į	3/30/1969	Perforate G	reen River 10	,928'-10,998' w	/ 4 SPF, 280 hol	es.	
				-	5/12/1969	Acidized w/	1000 gal 129	6 HCI - 3% HF.			
		!		!	6/10/1969		on rod pump				
			1	!	2/17/1972			10,998' w/ 200 s			
		_ i	1	į	2/18/1972			28'-10,998' w/ 10		cmt. Set CIBP @	14 505'
TOC @ 82	מבחי (כיםו			į	4/16/1972					4500 gal 15% H	
_	, 4/20/72)				4/21/1972				and and 4000# g		
	,				4/25/1972	Perf 13,586 13,500 gal	3'-13,993' w/ gelled oil con	SPF. Acidize taining 2000# sa	d said perfs w/ and and 2000# g	4500 gal 15% H plass beads.	CI and frac'd w
					5/2/1972	Perf 12,543 28,000 gal	3'-13,012' w/ gelled oil con	1 SPF. Acidize aining 4000#s	d said perfs w/ and and 4000# g	4500 gal 15% H plass beads.	Cl and frac'd w
					5/4/1972	16,050 gal	gelled oil con	taining 2000# sa	and and 2000# g		Cl and frac'd w
					6/10/1972 7/29/1972			w/ 2000 gal HF w/ 8000 gal HF	acid and 10,000	gal mud flush.	
					1/23/1974				bottom of hole.		
CIBP @ 10,30	0' capped w/				7/18/1974			SPF. 192 hole			
	cmt (3/1/94).				7/19/1974				2-3 HCI-HF acid		
Calculated TO	C @ 10,217'				6/25/1975		 		2-3 HCI-HF acid	1.	
_		-	, H		7/22/1975			cutting tools @ I		19 000 gal UCI	
Squeezed pe	rfs 10,928'- / 300 sx cmt				11/10/1976 8/24/1977		'-14,507' w/ 1		and acidized w/	10,000 gai HUI.	
io,aao w	, JOU SA CHIL			23	8/31/1977			lift, jet pump.			
		/ !			1/23/1979			SPF, 190 hole:	S		
		/ !	o i		10/20/1979			w/ 26,000 gal 1	5% HCI.		
	Heavy /	i	0		11/11/1987	CO to 14,42					
	mud,	_ i			11/18/1987				5% HCI and 12,	500 gal 7.5% HC	l.
	sand, &	-			12/1/1987		on rod pump		bond 9400'-12,0	140'	
	gravel \	!			11/1/1990					sted okay. Perf 1	1,030'-12,027'w
			0		11/20/1990	3 SPF, 840	holes. Acidi:	zed 11,030'-12,0)27' w/ 20,000 g:	al 15% HCI.	
	k wax-cutting				12/11/1990			ned remains do		000 @ EEEO!	ampled to CC to
	hole 7/22/75	7			01/27/94	Tog stuck in	n well. Fisher could an no a	stuck lbg and deeper than 10	sweaged out 7" : 300' due to conti	csg @ 5550'. Att inual influx of mu	empted to CO to d and rocks from
95' slickline 8	hole 1/23/74	-			thru	damagedca	sg @ 5550'.	Set CIBP @ 10,	300' and capped	w/ 15 sx cmt. Sp	otted cmt plug ir
	D @ 14505'				02/02/94	7" csg w/ 60	0 sx cmt from	5454' to 5689' t	o cover damage	d csg @ 5550. T	A well.

CIBP @ 14595'



Kathleen Clarke Executive Director Lowell P. Braxton Division Director 801-359-3940 (Fax) 801-538-7223 (TDD)

Michael O. Leavitt

801-538-5340 801-359-3940 (Fax)

Salt Lake City, Utah 84114-5801

PO Box 145801

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number:

N. Kendall #1-12A2

API Number:

43-013-30013

Operator:

El Paso Production Oil & Gas Company

Reference Document:

Original Sundry Notice dated December 19, 2001,

received by DOGM on December 20, 2001

Approval Conditions:

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
- 2. All balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
- 3. All annuli shall be cemented from a depth of 100' to the surface.
- 4. Surface reclamation shall be done according to landowner's specifications.
- 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
- 6. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet Petroleum Engineer December 27, 2001

Date

API Well No: 43-013-30013-00-00 Permit No: Well Name/No: N KENDALL 1-12A2 Company Name: EL PASO PROD OIL & GAS CO Location: Sec: 12 T: 1S R: 2W Spot: SWSW **String Information Bottom** Diameter Weight Length **Coordinates:** X: 4473069 Y: 579569 String (ft sub) (inches) (lb/ft) (ft) Field Name: BLUEBELL 15 HOL1 529 County Name: DUCHESNE SURF 529 10.75 529 40.5 HOL2 11044 8.75 PROD 11044 23 **PROD** 11044 26 (13.341)29 PROD 11044 29 LuSurface: 10.75 in. @ 529 ft. Hole: 15 in. @ 529 ft. HOL3 14615 L1 14615 18 3908 PKR 10779 501/100X45472965K T1 10767 2.875 T2 4008 1.99 (51) (1-15) (2,9935) = 14.85 A (5,65x)(115)(3,341)=60 (105K)(1.15)(4,524)=521 **Cement Information Lucio** Tubing: 1.99 in. @ 4008 ft. BOC TOC 50 /(115)(4.524) = 9.65 St Sacks String (ft sub) (ft sub) Class UK 500 14615 (20.4 sx)(1.15)(2.5935) = PROD (10 SK)(4.524)(4.52) = PROD 80 SK Cont spected 3/2/94

60 SK Cont spected 3/2/94 11044 PC 400 PC 430 529 0 529 0 G 100 **Perforation Information Bottom** Top Shts/Ft No Shts Dt Squeeze (ft sub) (ft sub) 10998 10928 - 1st 68220 12114 14507 Liner from 14615 ft. to 10807 ft. Cement from 11044 ft. Packer: 5 in. @ 10779 ft. Tubing: 2.875 in. @ 10767 ft. Physical (1.45) = 68

Production: 7 in. @ 11044 ft. (35X)(4.524)(1.45) = 68 **Formation Information** Hole: 8.75 in. @ 11044 ft 11023_ **Formation** Depth Formation Depth Clicoaten **DUCHR** Succe 3 (3005A) (1151(6.028)=3460 GRRV 6644 WSTC 11023 5" 18# = 10.028 Her Hole: 6 in. @ 14615 ft. 8/4" holex 7,23# casing abor 14595 [(+2)(+75)]=72 = 0.3341 cf+= 2.9935 7cf TD: 14615 TVD: PBTD:

Form 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

6. Lease Designation and Serial Number FEE 7. Indian Allottee or Tribe Name 8. Unit or Communitization Agreement CA 96-34 9. Well Name and Number Kendall 1-12A2 10. API Well Number 43-013-30013 11. Field and Pool, or Wildcat Bluebell : Utah SUBSEQUENT REPORT (Submit Original Form Only) **New Construction** Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off 03/09/04

DIVISION OF OIL, GAS AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals Type of Well Oil Gas |x|Other (specify) Well Well Name of Operator El Paso Production Oil & Gas Company Telephone Number Address of Operator P.O. Box 120, Altamont, UT 84001 435-454-3394 Location of Well : 1148' FSL & 1220' FWL County: Duchesne Footage QQ, Sec, T., R., M : SWSW, Section 12, T1S, R2W State CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. NOTICE OF INTENT (Submit in Duplicate) Abandonment * Abandonment **New Construction** Casing Repair Pull or Alter Casing Casing Repair Change of Plans Recompletion Change of Plans Conversion to Injection Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Fracture Treat Multiple Completion Water Shut-Off Other Date of Work Completion Approximate Date Work Will Start Upon approval Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. Must be accompanied by a cement verification report. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) The operator requests that the approval be granted to plug and abandon the subject well. All intervals in the Green River and Wasatch zones have been tested and depleted and the well is no longer economical to produce. Please refer to the attached revised P&A procedure. 14. I hereby certify that the foregoing is true and correct. Regulatory Name & Signature Margie Herrmann Title Date OF UTAH DIVISION OF See Instructions on Reverse Side



PLUG AND ABANDON PROCEDURE Kendali 1-12A2 SW Sec. 12-25-2W API #: 43-013-30013 Duchesne County, Utah March 5, 2004

WELL DATA:

DEPTH:

TD: 14.615 ft

PBTD: 5,404 ft

ELEVATIONS:

GL: ft

KB: ft

CASING:

9 5/8"" 40#, J-55 @ 529 ft

7" 23,26,29# N-80 @ 11,044 ft

7 18# P-110 @ 14,615 ft, TOL @ 10,807 ft

TUBING:

None shown. Poor records.

NOTE: If tubing is found, there's a possibility it may be stuck. Notify

engineering in this case.

PERFORATIONS:

11,030-14,507 ft

Green River – Uinta Formation Transition Depth:

BASE CEMENT SLURRY:

Class G Cement, 15.8 ppg, 1.15 cft/sk

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

NOTE: All cmt pumped will be as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine for displacement.

- 1. Insure regulatory agencies are given proper notification prior to PXA.
- 2. MIRU workover unit. ND wellhead and NU BOPs. Bring out +/- 5500' of 2-3/8" tubing as well has no tubing in it now.
- 3. RIH with bit and scraper for 7" 26# casing and tag TOC @ 5454 to verify plug. Load hole with 9# brine and corrosion inhibitor. Close BOP's and pressure test casing to 500#. If pressure test fails, locate csg leak and set CICR 50 ft above leak. Mix and pump 50 sx Class G cmt spotting 10 sx on top of retainer.
- 4. POOH to +/- 2500' standing back tubing, lay down tbg as needed.
- 5. Spot 50 sk balance plug. Pull up hole 10 jts and reverse circulate clean w/ brine. TOC @ +/- 2370 ft.

- 6. MIRU WL. RIH and jet cut 7" casing at +/- 2000. POOH & LD w/ 7" casing. RIH with tubing to 700'. Clean hole with brine. Mix 125 sx Class G + 2% CaCl2 (in mix water). Spot 250' balance plug from 700' to 450'. POOH to 200' and reverse clean with 9# brine and corrosion inhibitor. WOC and tag to verify plug.
- 7. POOH w/ tbg to 100', laying down tbg.
- 8. Mix & pump 50 sks Class G + 2% CaCl₂ (in mix wtr) into 10-3/4' csg to surface Fill conductor casing annulus w/ cmt to surface if needed. WOC 2 hrs.
- 9. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
- 10. Restore location per requirements in APD, oil & gas agreement and / or surface agreement.

Approvals:		
Engineering Manager	 Date	

DATE: 08/25/03 ENGINEER MAT	WELL: API NO: FIELD:	Kendall 1-12A2 43-013- Altamont Bluebell	CNTY: STATE:	Duchesne UT	SEC: TWP: RGE: QTR:	1S 2W	
KB (ft):		CASING RECORD		C	urrent Well S	atus	Shut-in
	100' plug	SIZE (in) WT (lb/ft) 10 3/4 40.5 7 23 7 26 7 29 5 18	J-55 N-80 N-80 N-80 P-110	THD	TOP (ft)	BTM (ft) 529	Date Rur
	250' plug from 700-450'	TUBING RECORD SIZE (in) WT (lb/ft)	GRADE	TUE	10,807	14,615	
10-3/4" @ 529'		- Vi (IJII)	GRADE	THD	TOP (ft)	BTM (ft)	Date Rur
	top of 7" @ 2000'	JEWELRY RECORD	_				
100' Plug from 2500-2370' TOC @ 5454' bad casing @ 5550'		ITEM MAKER	SIZE(in)	MAX ID	TOP(ft)	Date Shot	
bottom of cmt @ 5689'		ZONE TOP (ft) 11,030	BTM (ft) 14,507	SPF I	No. Holes	Date Shot	
TOC @ 8300		COMMENTS:					
CIBP @ 10,300 w/ 15 sx cement							
Fop of Liner 10,807							
Bottom of 7" 11,044	= = = = =						
PBTD (ft):	CIBP (14,595					

DATE: 08/25/03 ENGINEER MAT	WELL: API NO: FIELD:		Kendali 1-12A2 43-013- Altamont Bluebell	CNTY: STATE:	Duchesne UT	_ SEC _ TWP _ RGE QTR	15 2W	-
KB (ft):			CASING RECORD SIZE (in) WT (lb/ft) 10 3/4 40.5 7 23 7 26 7 29 5 18 TUBING RECORD SIZE (in) WT (lb/ft)	GRADE J-55 N-80 N-80 N-80 P-110 GRADE	THD	TOP (ft) 0 10,807	BTM (ft) 529 11,044 14,615 BTM (ft)	Shut-in Date Run Date Run
TOC @ 5454' bad casing @ 5550' bottom of cmt @ 5689'			JEWELRY RECORD ITEM MAKER	SIZE(in)	MAX ID	TOP(ft)	Date Shot	
TOC @ 8300'			PERFORATION RECORI	BTM (ft) 14,507	SPF	No. Holes	Date Shot	
			COMMENTS:					
CIBP @ 10,300 w/ 15 sx cement		= = = = = = = = = = = = = = = = = = = =						
Top of Liner 10,807		=						
PBTD (ft):		= = = = = = CIBP	@ 14,595					



State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON Division Director OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number:

Kendall 1-12A2

API Number:

43-013-30013

Operator:

El Paso Production Oil & Gas Company

Reference Document:

Original Sundry Notice Dated March 9, 2004

Received by DOGM on March 12, 2004

Approval Conditions:

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
- 2. MOVE BALANCED PLUG in procedure 5 and place @ +/- 2,050'-1,950' to protect cut casing @ +/- 2,000'; spot 55 sacks.
- 3. All intervals between plugs shall be filled with noncorrosive fluid.
- 4. All annuli shall be cemented from a minimum depth of 100' to the surface.
- 5. Balanced plugs shall be tagged to ensure the plugs are at the depth specified in the proposal.
- 6. Surface reclamation shall be done in accordance with R649-3-34 Well Site Restoration.
- 7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
- 8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
- 9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet

April 5, 2004

Petroleum Engineer

Date



salanced Plug

DO TOC

10,300 CIBP

11,023

Wasatch

15 SKS

5689-5454

Green Rova 6644

String

String Information

Bottom

(ft sub)

10767

Cement Information

API Well No: 43-013-30013-00-00

Permit No:

Well Name/No: KENDALL 1-12A2

Diameter

(inches)

Company Name: EL PASO PROD OIL & GAS CO

Location: Sec: 12 T: 1S R: 2W Spot: SWSW

Coordinates: X: 579569 Y: 4473069

Field Name: BLUEBELL County Name: DUCHESNE

plug 3 100/(1.15)(1.815)= 505/cs

Cement from 529 ft. to surface Surface: 10.75 in. @ 529 ft.

Hole: 15 in. @ 529 ft Balanced Plus

580-480

blogy 20/(1.812)(1.17) = 322ks

T2 Balanced plug 2050-1950

4008 100/(LIS)(1,66) = 55 5/cs

T1

HOL1 529 15 SURF 529 1.815 10.75 40.5 529 HOL2 11044 8.75 11044 PROD 23 4.524 PROD 11044 26 **PROD** 11044 29 HOL3 14615 L1 14615 18 3908 PKR 10779

Weight

(lb/ft)

Length

(ft)

Tubing: 1.99 in. @ 4008 ft.

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	14615		UK	500
PROD	11044	8300	PC	400
SURF	529	0	PC	430
SURF	529	0	G	100

2.875

1.99

(60 860) (1.15) (4.524) = 312 pt

Bal Casing @ 5550

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10928	10998			
12114	14507			

Liner from 14615 ft. to 10807 ft.

Cement from 11044 ft. to 8300 ft.

Packer: 5 in. @ 10779 ft.

Tubing: 2.875 in. @ 10767 ft.

Production: 7 in. @ 11044 ft.

Hole: 8.75 in. @ 11044 ft.

Formation Information Formation Depth

Formation Depth

DUCHR GRRV 6644 WSTC 11023

Hole: 6 in. @ 14615 ft.

TD: 14615 TVD: PBTD:

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

1. DJJ 2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:	7/1/2006				
FROM: (Old Operator):	TO: (New Operator):				
N1845-El Paso Production O&G Company	N3065-El Paso E&P Company, LP				
1001 Louisiana Street	1001 Louisiana Street				
Houston, TX 77002	Houston, TX 77002				
Phone: 1 (713) 420-2300	Phone: 1 (713) 420-2131				
CA No.	Unit:				
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed	7/5/2007				
1. (R649-8-10) Sundry or legal documentation was received from the					
2. (R649-8-10) Sundry or legal documentation was received from the					
3. The new company was checked on the Department of Commerce	ce, Division of Corporations Database on: 3/30/2006				
4. Is the new operator registered in the State of Utah: YES	Business Number: 2114377-0181				
5. If NO , the operator was contacted contacted on:	7				
6a. (R649-9-2)Waste Management Plan has been received on:	requested 7/18/06				
6b. Inspections of LA PA state/fee well sites complete on:	ok				
6c. Reports current for Production/Disposition & Sundries on:					
7. Federal and Indian Lease Wells: The BLM and or the	BIA has approved the merger, name change,				
or operator change for all wells listed on Federal or Indian leases					
8. Federal and Indian Units:					
The BLM or BIA has approved the successor of unit operator f	for wells listed on:not yet				
9. Federal and Indian Communization Agreements (
The BLM or BIA has approved the operator for all wells listed	within a CA on: n/a				
10. Underground Injection Control ("UIC") The D	vivision has approved UIC Form 5, Transfer of Authority to				
Inject, for the enhanced/secondary recovery unit/project for the	water disposal well(s) listed on: 7/14/2006				
DATA ENTRY:	7/10/2007				
1. Changes entered in the Oil and Gas Database on:	7/19/2006 Spread Sheet on: 7/19/2006				
2. Changes have been entered on the Monthly Operator Change S					
3. Bond information entered in RBDMS on:	7/19/2006				
4. Fee/State wells attached to bond in RBDMS on:	<u>7/19/2006</u> <u>7/19/2006</u>				
5. Injection Projects to new operator in RBDMS on:	7/5/2006				
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	173/2000				
BOND VERIFICATION:					
1. Federal well(s) covered by Bond Number:	103601420				
2. Indian well(s) covered by Bond Number:	103601473				
3. (R649-3-1) The NEW operator of any fee well(s) listed covered	by Bond Number 400JU0708				
a. The FORMER operator has requested a release of liability from their bond on:					
The Division sent response by letter on:	n/a				
LEASE INTEREST OWNER NOTIFICATION:					
4. (R649-2-10) The FORMER operator of the fee wells has been co	ontacted and informed by a letter from the Division				
of their responsibility to notify all interest owners of this change	on: <u>7/20/2006</u>				
COMMENTS:					

STATE OF UTAH

	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MIN			5, LEAS	E DESIGNATION AND SERIAL NUMBER:		
511.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.					MULTIPLE LEASES 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
SUNDRY NOTICES AND REPORTS ON WELLS					DIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals, Use APPLICATION FOR PERMIT TO DRILL form for such proposals.					OF CA AGREEMENT NAME:		
TYPE OF WELL OIL WELL	GAS WELL OTHER_				NAME and NUMBER: ATTACHED		
2. NAME OF OPERATOR:	7000	1101/5		9, API N			
	OIL AND GAS COMPANY	N 1845					
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE	ALBUQUERQUE NM		PHONE NUMBER: (505) 344-9380		D AND POOL, OR WILDCAT: ATTACHED		
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE A	TTACHED	, , , , , , , , , , , , , , , , , , , ,		COUNT	C UINTAH & DUCHESNE		
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:			STATE:	UTAH		
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	E NATURE C	F NOTICE, REPO	RT, OF	R OTHER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION				
NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION		
(Submit in Duplicate)	ALTER CASING	FRACTURE T	REAT		SIDETRACK TO REPAIR WELL		
Approximate date work will start:	CASING REPAIR	MEW CONSTI	RUCTION		TEMPORARILY ABANDON		
	CHANGE TO PREVIOUS PLANS	OPERATOR O	CHANGE		TUBING REPAIR		
	CHANGE TUBING	PLUG AND A	BANDON		VENT OR FLARE		
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK			WATER DISPOSAL		
Date of work completion:	CHANGE WELL STATUS	PRODUCTION	(START/RESUME)		WATER SHUT-OFF		
bate of work completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMATIC	N OF WELL SITE		OTHER: CHANGE OF		
	CONVERT WELL TYPE	RECOMPLET	E - DIFFERENT FORMATION		OPERATOR		
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all p	pertinent details inclu	uding dates, depths, volume	ıs, etc.			
TRANSFERRED ITS OPE	HAT EL PASO PRODUCTION ON ERATORSHIP TO EL PASO E&P O E&P COMPANY, L.P. IS CONS TIONS.	COMPANY,	L.P. (NEW OPERA	TOR) E	EFFECTIVE JUNE 30, July		
EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.							
1001 Louisiana Houston, TX 77002	uny, L. P. N3065						
William M. Griffin	n, Sr. Vice President						
NAME (PLEASE PRINT) CHERYL (CAMERON	TITLE	AUTHORIZED RI	EGUL	ATORY AGENT		
SIGNATURE hely	James		6/20/2006				
CThis cases for State are and a			Tagayyes Associated the College Colleg				
(This space for State use only) APPROVI	ED 7/19/06				RECEIVED		

(5/2000)

Carline Russell

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

JUL 0 5 2006

DIV. OF OIL, GAS & MINING

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U	7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: KENDALL 1-12A2
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP			9. API NUMBER: 43013300130000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Der	nver, CO, 80202 303 291-	PHONE NUMBER: 6417 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1148 FSL 1220 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN: 2 Township: 01.0S Range: 02.0W Meridian:	U	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
6/15/2009	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
·	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: EVALUATION
	 MPLETED OPERATIONS. Clearly show all perf STO EVALUATE WHETHER WI		olumes, etc.
l .	SALT WATER DISPOSAL OR WI		• •
	OI DATED 3/9/04 IS 5 YEARS		Jtah Division of
CANCELED. IF WE PL	UG AND ABANDON; THE PROC		
		FOF	R RECORD ONLY
			Julie 10, 2009
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst	
SIGNATURE N/A		DATE 6/15/2009	

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)		Operator Name Change/Merger										
The operator of the well(s) listed below has chan	ged, e	effective:		6/1/2012								
FROM: (Old Operator):				TO: (New Operator):								
N3065- El Paso E&P Company, L.P.				N3850- EP Ene		ompany, L.P.						
1001 Louisiana Street				1001 Louisiana		, , , , , ,						
Houston, TX. 77002				Houston, TX. 7								
]				,								
Phone: 1 (713) 997-5038				Phone: 1 (713)	997-5038							
CA No.				Unit:	T	N/A		<u>-</u>				
WELL NAME	SEC	TWN R	NG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS				
See Attached List					<u> </u>	<u> </u>						
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation wa 2. (R649-8-10) Sundry or legal documentation wa 3. The new company was checked on the Depart 4a. Is the new operator registered in the State of U 5a. (R649-9-2) Waste Management Plan has been re 5b. Inspections of LA PA state/fee well sites comp 5c. Reports current for Production/Disposition & S	as recoment Jtah: eccive	eived from eived from of Comme ed on:	the	NEW operator	on: orporations	6/25/2012 6/25/2012 Database on: 2114377-0181		6/27/2012				
6. Federal and Indian Lease Wells: The BL			IA h		- e merger, na	me change.						
or operator change for all wells listed on Feder					BLM	N/A	BIA	Not Received				
7. Federal and Indian Units:						-						
The BLM or BIA has approved the successor	r of m	nit operato	r for	wells listed on		N/A						
					•	1///	•					
_		-				N/A						
The BLM or BIA has approved the operator					Comm 5 Tron							
9. Underground Injection Control ("UIC"			_	_				C1				
Inject, for the enhanced/secondary recovery ur	nit/pro	oject for th	ie wa	iter disposal we	il(s) listed o	n: Sec	cond Oper	Cng				
DATA ENTRY:												
1. Changes entered in the Oil and Gas Database			_	6/29/2012	_							
2. Changes have been entered on the Monthly O	perat	or Chang	e Sp			6/29/2012	•					
3. Bond information entered in RBDMS on:				6/29/2012	_							
4. Fee/State wells attached to bond in RBDMS or				6/29/2012	_							
5. Injection Projects to new operator in RBDMS		DD 0.1		6/29/2012	-							
6. Receipt of Acceptance of Drilling Procedures i	or Al	PD/New of	n:		N/A	_						
BOND VERIFICATION:												
1. Federal well(s) covered by Bond Number:				103601420	_							
2. Indian well(s) covered by Bond Number:	_			103601473		4007770707						
3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) listed	cov	ered by Bond N	umber	400JU0705	-					
3b. The FORMER operator has requested a releas	se of l	iability fro	om tl	neir bond on:	N/A							
LEASE INTEREST OWNER NOTIFIC 4. (R649-2-10) The NEW operator of the fee wells	s has l	been conta										
of their responsibility to notify all interest owne	rs of	this chang	e on	•	6/29/2012							
COMMENTS:												
Disposal and Injections wells will be moved wh	ien U	IC 5 is re	ceiv	ed.								

STATE OF UTAH PARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL				5. LEASE DESIGNATION AND SERIAL	NUMBER:
CUNDDY	/ NOTICES AN	ID BEDODI	TO ON WEL	1.6	Multiple Leases 6. IF INDIAN, ALLOTTEE OR TRIBE NA	ME:
SUNDKI	Y NOTICES AN	ND REPUR	12 ON WEL	LS	7 LINUT CA ACREEMENT NAME.	
Do not use this form for proposals to drill r drill horizontal k	new wells, significantly deepe aterals. Use APPLICATION	en existing wells below of FOR PERMIT TO DRILL	current bottom-hole dept L form for such proposa	th, reenter plugged wells, or to is.	7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL	☑ GAS WELI	OTHER			WELL NAME and NUMBER: See Attached	
2. NAME OF OPERATOR:			· · · ·		9. API NUMBER:	<u> </u>
El Paso E&P Company, L	P.	A	Attn: Maria Go	···-		
3. ADDRESS OF OPERATOR: 1001 Louisiana	y Houston	STATE TX	_{1P} 77002	PHONE NUMBER: (713) 997-5038	10. FIELD AND POOL, OR WILDCAT: See Attached	
4. LOCATION OF WELL		0.771 <u>g</u>				
FOOTAGES AT SURFACE: See A	Attached				COUNTY:	
QTR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN:				STATE: UTAH	
11. CHECK APP	ROPRIATE BOXI	ES TO INDICA	TE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION			T	YPE OF ACTION		
NOTICE OF INTENT	ACIDIZE		DEEPEN		REPERFORATE CURRENT FO	PRMATION
(Submit in Duplicate)	ALTER CASING		FRACTURE	TREAT	SIDETRACK TO REPAIR WEL	L
Approximate date work will start:	CASING REPAIR		MEW CONS		TEMPORARILY ABANDON	
	CHANGE TO PRE	VIOUS PLANS	☐ OPERATOR		TUBING REPAIR	
SUBSEQUENT REPORT	CHANGE TUBING CHANGE WELL N	A B4E	PLUG AND			
(Submit Original Form Only)	CHANGE WELL ST		_	ON (START/RESUME)	WATER SHUT-OFF	
Date of work completion:		DUCING FORMATIONS	=	ION OF WELL SITE	OTHER: Change of	
	CONVERT WELL		=	TE - DIFFERENT FORMATION	Nomo/Onoro	tor
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIO	NS. Clearly show al	l pertinent details inc	cluding dates, depths, volum	mes, etc.	
					es to EP Energy E&P Comp	anv. L.P.
					ed the new operator of the	
ED E	D :	المطافعة المسامعة		ditions of the lease	(a) fan tha an antiona aond.	ام مغم
					(s) for the operations condund No. 400JU0705, Bureau	
Management Nationwide						
4 .	_			1		
March 10	2			Luci	2/10	
Frank W. Faller				Frank W. Falleri		
Vice President				Sr. Vice President		
El Paso E&P Company, L	P.			EP Energy E&P C	company, L.P.	
						
NAME (PLEASE PRINT) Maria S. (Gomez		TITU	Principal Regula	atory Analyst	
SIGNATURE MAYOR	H. Borrer	S	DAYI	6/22/2012		
This space for State use only)				RE	CEIVED	
APPROVED _	, /29/201	2			. 2 5 2012	
7	حر غنب عدلا			JUN	2 5 2012	

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medim

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

							Well	Well	
Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Type	Status	Conf
DWR 3-17C6	17	0308	060W	4301350070		14204621118	OW	APD	С
LAKEWOOD ESTATES 3-33C6	33	0308	060W	4301350127		1420H621328	OW	APD	С
YOUNG 3-15A3	15	I		4301350122		FEE	OW	APD	С
WHITING 4-1A2	01			4301350424		Fee	OW	APD	С
EL PASO 4-34A4	34			4301350720		Fee	ow	APD	C
YOUNG 2-2B1	02			4304751180		FEE	ow	APD	C
LAKE FORK RANCH 3-10B4	10			4301350712	19221		OW	DRL	C
LAKE FORK RANCH 4-26B4	26			4301350712			OW	DRL	C
							OW	DRL	C
LAKE FORK RANCH 4-24B4	24	1		4301350717					
Cook 4-14B3	14			4301351162			OW	DRL	C
Peterson 4-22C6	22			4301351163			OW	DRL	С
Lake Fork Ranch 4-14B4	14			4301351240			OW	DRL	С
Melesco 4-20C6	20			4301351241			OW	DRL	С
Peck 3-13B5	13			4301351364			OW	DRL	С
Jensen 2-9C4	09			4301351375			OW	DRL	С
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	С
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	0108	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15			4301351433		14-20-H62-4724		NEW	С
Lake Fork Ranch 5-23B4	23			4301350739		Fee	ow	NEW	
Duchesne Land 4-10C5	10			4301351262		Fee	OW	NEW	С
Cabinland 4-9B3	09			4301351374		Fee	OW	NEW	C
			<u> </u>	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02								C
Golinski 4-24B5	24			4301351404		Fee	OW	NEW	
Alba 1-21C4	21			4301351460		Fee	OW	NEW	С
Allison 4-19C5	19			4301351466		Fee	OW	NEW	С
Seeley 4-3B3	03			4301351486		Fee	OW	NEW	С
Allen 4-25B5	25			4301351487		Fee	OW	NEW	С
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	С
Young 2-7C4	07	0308	040W	4301351500		Fee	OW	NEW	С
Brighton 3-31A1E	31	0108	010E	4304752471		Fee	OW	NEW	С
Hamaker 3-25A1	25			4304752491		Fee	OW	NEW	С
Bolton 3-29A1E	29			4304752871		Fee	OW	NEW	С
HORROCKS 5-20A1	20			4301334280	17378		OW	OPS	C
DWR 3-19C6	19					14-20-462-1120		P	
						14-20-462-1131		P	
DWR 3-22C6						14-20-462-1323		P	
DWR 3-28C6								P	+
UTE 1-7A2						14-20-462-811	OW		
UTE 2-17C6	17	I				14-20-H62-1118		P	
WLR TRIBAL 2-19C6	19	L		1		14-20-H62-1120		Р	
CEDAR RIM 10-A-15C6	15					14-20-H62-1128		Р	
CEDAR RIM 12A	28	0308	060W	4301331173	10672	14-20-H62-1323	OW	Р	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	Р	
TAYLOR 3-34C6	34	0308	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34					14-20-H62-1329	OW	Р	
UTE 3-35Z2 K						14-20-H62-1614		Р	1
UTE 1-32Z2	32					14-20-H62-1702		Р	
UTE TRIBAL 1-33Z2	33			4301330334		14-20-H62-1703		P	+
						14-20-H62-1703		P	
UTE 2-33Z2								P	
UTE TRIBAL 2-34Z2	34	4		<u> </u>		14-20-H62-1704			+
LAKE FORK RANCH 3-13B4	13					14-20-H62-1743		P	
UTE 1-28B4	28			4301330242		14-20-H62-1745		P	<u> </u>
UTE 1-34A4	34	·		4301330076		14-20-H62-1774		Р	
	26	0108	04010	4301330069	1580	14-20-H62-1793	OW	Р	
UTE 1-36A4	36	0103	OTOVV	730 1330003	1000	11 LO 1102 1700	<u> </u>		
UTE 1-36A4 UTE 1-1B4	01			4301330129		14-20-H62-1798		P	

LITE 4 OFAO	25	0400	02014	4204220270	1000	44 00 HG2 4902	OVA	Р	
UTE 1-25A3 UTE 2-25A3	25 25			4301330370		14-20-H62-1802 14-20-H62-1802	<u> </u>	P	
UTE 1-26A3	26	 		4301331343		14-20-H62-1803	}	P	
UTE 2-26A3	26					14-20-H62-1803		P	
UTE TRIBAL 4-35A3		1	1			1420H621804	OW	P	С
	35			L	i	14-20-H62-1804		P	<u></u>
UTE 2-35A3	35								
UTE 3-35A3	35					14-20-H62-1804		Р	ļ
UTE 1-6B2	06			4301330349		14-20-H62-1807		P	
UTE 2-6B2	06					14-20-H62-1807		P	
UTE TRIBAL 3-6B2	06					14-20-H62-1807		P	С
POWELL 4-19A1	19			4301330071		14-20-H62-1847		Р	ļ
COLTHARP 1-27Z1	27			4301330151		14-20-H62-1933		P	
UTE 1-8A1E	08		L	4304730173		14-20-H62-2147		Р	
UTE TRIBE 1-31	31			4301330278		14-20-H62-2421		Ρ	ļ
UTE 1-28B6X	28					14-20-H62-2492		Р	
RINKER 2-21B5	21					14-20-H62-2508		Р	
MURDOCK 2-34B5	34					14-20-H62-2511		Р	
UTE 1-35B6	35			4301330507		14-20-H62-2531		Р	
UTE TRIBAL 1-17A1E	17	1 -		4304730829	1	14-20-H62-2658		Р	
UTE 2-17A1E	17	0108	010E	4304737831	16709	14-20-H62-2658	OW	Р	
UTE TRIBAL 1-27A1E	27	0108	010E	4304730421	800	14-20-H62-2662	OW	Р	
UTE TRIBAL 1-35A1E	35	0108	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	0108	010E	4304730820	850	14-20-H62-2717	OW	Р	ļ ·
UTE TRIBAL P-3B1E	03			4304730190		14-20-H62-2873		Р	
UTE TRIBAL 1-22A1E	22			4304730429		14-20-H62-3103		Р	ļ
B H UTE 1-35C6	35					14-20-H62-3436		Р	<u> </u>
BH UTE 2-35C6	35					14-20-H62-3436		Р	<u></u>
MCFARLANE 1-4D6	04					14-20-H62-3452		Р	
UTE TRIBAL 1-11D6	11			4301330482		14-20-H62-3454		P	
CARSON 2-36A1	36			4304731407	4	14-20-H62-3806		P	
UTE 2-14C6	14			4301330775		14-20-H62-3809	+	P	
DWR 3-14C6	14				1	14-20-H62-3809		P	
THE PERFECT "10" 1-10A1	10		L	4301330935		14-20-H62-3855		P	ļ
BADGER-SAM H U MONGUS 1-15A1	15			4301330949		14-20-H62-3860		P	
MAXIMILLIAN-UTE 14-1	14			4301330726		14-20-H62-3868		<u>.</u> Р	-
FRED BASSETT 1-22A1	22			4301330781		14-20-H62-3880	1	P	t
UTE TRIBAL 1-30Z1	30					14-20-H62-3910		P	
UTE LB 1-13A3	13			4301330894		14-20-H62-3980		P	
	22					14-20-H62-4614		P	ļ
UTE 2-22B6 UINTA OURAY 1-1A3						14-20-H62-4664		P	
	01					14-20-H62-4752		P	<u> </u>
UTE 1-6D6	06					1420H624801		P	
UTE 2-11D6	11						OW		
UTE 1-15D6	15					14-20-H62-4824		P	<u> </u>
UTE 2-15D6	15					14-20-H62-4824		P	
HILL 3-24C6	24					1420H624866	OW	P	С
BARCLAY UTE 2-24C6R	24			L		14-20-H62-4866		P	
BROTHERSON 1-2B4	02			4301330062		FEE	OW	P	ļ
BOREN 1-24A2	24			4301330084		FEE	OW	Р	
FARNSWORTH 1-13B5	13			4301330092		FEE	OW	Р	
BROADHEAD 1-21B6	21			4301330100		FEE	OW	P	
ASAY E J 1-20A1	20	- 		4301330102		FEE	OW	Р	ļ
HANSON TRUST 1-5B3	05			4301330109		FEE	OW	Р	
ELLSWORTH 1-8B4	08			4301330112		FEE	OW	Р	L
ELLSWORTH 1-9B4	09			4301330118		FEE	OW	Р	
ELLSWORTH 1-17B4	17			4301330126		FEE	OW	Р	
CHANDLER 1-5B4	05	0208	040W	4301330140	1685	FEE	OW	Р	
HANSON 1-32A3	32	0108	030W	4301330141	1640	FEE	OW	Р	
JESSEN 1-17A4	17			4301330173		FEE	OW	P	T

LIENIKINO 4 4DO	04	0200	020\4/	4204220475	4700	ree	OW	Р
JENKINS 1-1B3	01	<u> </u>		4301330175	I	FEE FEE	OW	P
GOODRICH 1-2B3	02			4301330182	<u> </u>	FEE	OW	P
ELLSWORTH 1-19B4	19			4301330183			OW	P
DOYLE 1-10B3	10			4301330187		FEE		P
JOS. SMITH 1-17C5	17			4301330188		FEE	OW	
RUDY 1-11B3	11			4301330204		FEE	OW	P
CROOK 1-6B4	06			4301330213		FEE	OW	P
HUNT 1-21B4	21			4301330214		FEE	OW	P
LAWRENCE 1-30B4	30			4301330220	1	FEE	OW	P
YOUNG 1-29B4	29			4301330246		FEE	OW	P
GRIFFITHS 1-33B4	33	1		4301330288		FEE	OW	P
POTTER 1-2B5	02	h		4301330293		FEE	OW	P
BROTHERSON 1-26B4	26			4301330336		FEE	OW	P
SADIE BLANK 1-33Z1	33			4301330355		FEE	OW	Р
POTTER 1-24B5	24	I		4301330356		FEE	OW	P
WHITEHEAD 1-22A3	22			4301330357		FEE	OW	Р
CHASEL MILLER 2-1A2	01	1	L	4301330360		FEE	OW	Р
ELDER 1-13B2	13			4301330366	<u> </u>	FEE	OW	P
BROTHERSON 2-10B4	10			4301330443		FEE	OW	Р
FARNSWORTH 2-7B4	07	t		4301330470		FEE	OW	Р
TEW 1-15A3	15			4301330529		FEE	OW	Р
UTE FEE 2-20C5	20			4301330550	L	FEE	OW	P
HOUSTON 1-34Z1	34			4301330566		FEE	OW	Р
GALLOWAY 1-18B1	18			4301330575		FEE	OW	Р
SMITH 1-31B5	31	1		4301330577		FEE	OW	P
LEBEAU 1-34A1	34			4301330590		FEE	OW	Р
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	Р
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	Р
POWELL 1-21B1	21	0208	010W	4301330621	910	FEE	OW	Р
HANSEN 1-24B3	24	0208	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	0208	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25			4301330659		FEE	OW	Р
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	Р
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	Р
BIRCHELL 1-27A1	27			4301330758		FEE	OW	Р
CHRISTENSEN 2-8B3	08	0208	030W	4301330780	9355	FEE	OW	Р
LAMICQ 2-5B2	05	0208	020W	4301330784	2302	FEE	OW	Р
BROTHERSON 2-14B4	14	0208	040W	4301330815	10450	FEE	OW	Р
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	Р
HORROCKS 2-20A1 V	20	0108	010W	4301330833	8301	FEE	OW	Р
BROTHERSON 2-2B4	02	0208	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	L	L	4301330898		FEE	OW	Р
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	Р
BELCHER 2-33B4	33	0208	040W	4301330907	9865	FEE	OW	Р
BROTHERSON 2-35B5	35	0208	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	Р
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05			4301331000			OW	P
BABCOCK 2-12B4	12	0208	040W	4301331005	10215	FEE	OW	Р
BADGER MR BOOM BOOM 2-29A1	29	0108	010W	4301331013	9463	FEE	OW	Р
BLEAZARD 2-18B4	18	020\$	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16			4301331046			OW	P
RUST 3-4B3	04			4301331070		FEE	OW	Р
HANSON TRUST 2-32A3	32	0108	030W	4301331072	1641	FEE	OW	Р
BROTHERSON 2-11B4	11	020\$	040W	4301331078	1541	FEE	OW	P

HANSON TRUST 2-5B3	05	0208	020/4/	4301331079	1626	FEE	OW	P	—
	15			4301331079	1	FEE	OW	P	
BROTHERSON 2-15B4								L L	4
MONSEN 2-27A3	27			4301331104		FEE	OW	P	
ELLSWORTH 2-19B4	19			4301331105		FEE	OW	P	
HUNT 2-21B4	21			4301331114		FEE	OW	P	
JENKINS 2-1B3	01			4301331117		FEE	OW	P	
POTTER 2-24B5	24			4301331118		FEE	OW	P	
POWELL 2-13A2 K	13			4301331120		FEE	OW	Р	
JENKINS 2-12B3	12			4301331121			OW	Р	
MURDOCK 2-26B5	26			4301331124		FEE	OW	Р	
BIRCH 3-27B5	27	.1	1	4301331126		FEE	OW	P	
ROBB 2-29B5	29			4301331130			OW	Р	
LAKE FORK 2-13B4	13			4301331134			OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	Р	
HANSON 2-9B3	09			4301331136			OW	P	
ELLSWORTH 2-9B4	09	0208	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	0108	020W	4301331139	10458	FEE	OW	Р	
POWELL 2-19A1 K	19	0108	010W	4301331149	8303	FEE	OW	Р	
CEDAR RIM 8-A	22	0308	060W	4301331171	10666	FEE	OW	Р	
POTTER 2-6B4	06	0208	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01			4301331257			OW	Р	
MILES 2-3B3	03			4301331261			OW	P	
MONSEN 2-22A3	22			4301331265			OW	Р	
WRIGHT 2-13B5	13			4301331267			OW	P	
TODD 2-21A3	21			4301331296			OW	P	
WEIKART 2-29B4	29			4301331298			OW	P	
YOUNG 2-15A3	15			4301331301			OW	P	
CHRISTENSEN 2-29A4	29			4301331303			OW	P	
BLEAZARD 2-28B4	28			4301331304	+		OW	P	
REARY 2-17A3	17		<u> </u>	4301331304			OW	P	
	11			4301331316			OW	P	
LAZY K 2-11B3	+			4301331354	L		OW	P	
LAZY K 2-14B3	14						OW	P	
MATTHEWS 2-13B2	13			4301331357			OW	P	
LAKE FORK 3-15B4	15			4301331358			OW	P	
STEVENSON 3-29A3	29			4301331376				P	
MEEKS 3-8B3	08			4301331377			OW	•	
ELLSWORTH 3-20B4	20			4301331389			OW	P	
DUNCAN 5-13A2	13			4301331516			OW	Р	
OWL 3-17C5	17			4301332112			OW	P	
BROTHERSON 2-24 B4	24			4301332695			OW	P	
BODRERO 2-15B3	15			4301332755			OW	P	
BROTHERSON 2-25B4	25			4301332791			OW	Р	
CABINLAND 2-16B3	16			4301332914			OW	Р	···
KATHERINE 3-29B4	29			4301332923	+		OW	Р	
SHRINERS 2-10C5	10			4301333008			OW	Р	
BROTHERSON 2-26B4	26			4301333139			OW	Р	
MORTENSEN 4-32A2	32	0108	020W	4301333211	15720	FEE	OW	Р	
FERRARINI 3-27B4	27	0205	040W	4301333265	15883	FEE	OW	Р	
RHOADES 2-25B5	25	0208	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24			4301333616			OW	Р	
SPROUSE BOWDEN 2-18B1	18			4301333808			OW	Р	
BROTHERSON 3-11B4	11			4301333904			OW	Р	
KOFFORD 2-36B5	36			4301333988			OW	P	
ALLEN 3-7B4	07			4301334027			OW	P	No. 10 10 10 10 10 10 10 10 10 10 10 10 10
BOURNAKIS 3-18B4	18	<u> </u>	<u> </u>	4301334091	+		ow	Р	
MILES 3-12B5	12			4301334110			OW	P	
OWL and HAWK 2-31B5	31	·		4301334123	<u> </u>		OW	Р	
	<u> </u>	2200	COUTT	1001007120	1	·		<u> </u>	

OWL and HAWK 4-17C5	17	0206	OFO\A/	4301334193	17207	CEC	OW	Р	
	17 32			4301334193	<u> </u>		OW	P	 -
DWR 3-32B5			t	L				P	
LAKE FORK RANCH 3-22B4	22		+	4301334261			OW		ļ
HANSON 3-9B3	09			4301350065			OW	Р	ļ
DYE 2-28A1	28			4301350066			OW	Р	ļ
MEEKS 3-32A4	32			4301350069			OW	P	<u></u>
HANSON 4-8B3	08			4301350088			OW	P	С
LAKE FORK RANCH 3-14B4	14			4301350097			OW	Р	
ALLEN 3-9B4	09			4301350123			OW	Р	<u></u>
HORROCKS 4-20A1	20	0108	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	0108	010W	4301350166	17573	FEE	OW	Р	
HUTCHINS/CHIODO 3-20C5	20	0308	050W	4301350190	17541	FEE	OW	Р	
ALLEN 3-8B4	08	0208	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	0308	050W	4301350193	17532	FEE	OW	P	1
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	Р	
EL PASO 4-29B5	29		+	4301350208			ow	P	C
DONIHUE 3-20C6	20			4301350270			OW	Р	1=
HANSON 3-5B3	05			4301350275			OW	Р	С
SPRATT 3-26B5	26			4301350302			OW	P	1
REBEL 3-35B5	35			4301350388			ow	P	С
FREEMAN 4-16B4	16			4301350388			OW	P	C
					L		OW	P	C
WILSON 3-36B5	36			4301350439					
EL PASO 3-21B4	21			4301350474	1		OW	P	С
IORG 4-12B3	12			4301350487			OW	P	С
CONOVER 3-3B3	03			4301350526			OW	Р	С
ROWLEY 3-16B4	16			4301350569			OW	P	С
POTTS 3-14B3	14			4301350570			OW	Р	С
POTTER 4-27B5	27			4301350571			OW	P	С
EL PASO 4-21B4	21			4301350572	·		OW	Р	С
LAKE FORK RANCH 3-26B4	26	0208	040W	4301350707	18270	Fee	OW	Р	С
LAKE FORK RANCH 3-25B4	25	0208	040W	4301350711	18220	Fee	OW	Р	С
LAKE FORK RANCH 4-23B4	23	0208	040W	4301350713	18271	Fee	OW	P	С
LAKE FORK RANCH 4-15B4	15	0208	040W	4301350715	18314	Fee	OW	Р	С
LAKE FORK RANCH 3-24B4	24	0208	040W	4301350716	18269	Fee	OW	P	С
GOLINSKI 1-8C4	08	_1		4301350986			OW	Р	С
J ROBERTSON 1-1B1	01			4304730174		FEE	OW	P	+
TIMOTHY 1-8B1E	08			4304730215		FEE	OW	Р	+
MAGDALENE PAPADOPULOS 1-34A1E	34			4304730241		FEE	OW	P	
NELSON 1-31A1E	31			4304730671		FEE	OW	P	+
ROSEMARY LLOYD 1-24A1E	24			4304730707		FEE	ow	P	+
H D LANDY 1-30A1E	30			4304730790		FEE	ow	P	
						FEE	OW	P	+
WALKER 1-14A1E	14			4304730805					ļ
BOLTON 2-29A1E	29			4304731112		FEE	OW	Р	
PRESCOTT 1-35Z1	35			4304731173		FEE	OW	P	+
BISEL GURR 11-1	11			4304731213	1	FEE	OW	Р	
UTE TRIBAL 2-22A1E	22			4304731265		FEE	OW	Р	
L. BOLTON 1-12A1	12			4304731295		FEE	OW	Р	
FOWLES 1-26A1	26	010S	010W	4304731296		FEE	OW	Р	1
BRADLEY 23-1	23	0108	010W	4304731297	8435	FEE	OW	Р	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19			4304731470		FEE	OW	Р	1
D MOON 1-23Z1	23			4304731479			OW	P	
O MOON 2-26Z1	26			4304731480			OW	P	
LILA D 2-25A1	25			4304731797			OW	P	+
LANDY 2-30A1E	30			4304731797			ow	P	+
WINN P2-3B1E	03			4304732321			ow	P	+
	- 			4304732321		The second secon	OW	P	+
BISEL-GURR 2-11A1	11	·			+		+		ļ
FLYING J FEE 2-12A1	12	<u></u>	UTUVV	4304739467	10000	ree	OW	Р	

HARVEST FELLOWSHIP CHURCH 2-14B1	14		<u> </u>	4304739591			OW	Р
OBERHANSLY 3-11A1	11			4304739679			OW	Р
DUNCAN 2-34A1	34			4304739944			OW	Р
BISEL GURR 4-11A1	11			4304739961			OW	Р
KILLIAN 3-12A1	12			4304740226			OW	P
WAINOCO ST 1-14B1	14			4304730818		ML-24306-A	OW	Р
UTAH ST UTE 1-35A1	35			4304730182		ML-25432	OW	Р
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	Р
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	Р
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	Р
BLANCHARD 1-3A2	03	0108	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13		+	4301330024		FEE	WD	PA
BASTIAN 1 (3-7D)	07			4301330026		FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08			4301330036		FEE	OW	PA
BLEAZARD 1-18B4	18	1		4301330059			OW	PA
OLSEN 1-27A4	27			4301330064		FEE	OW	PA
EVANS 1-31A4	31	1		4301330067		FEE	OW	PA
HAMBLIN 1-26A2	26		1	4301330083	L	FEE	OW	PA
HARTMAN 1-31A3	31			4301330093			OW	PA
FARNSWORTH 1-7B4	07			4301330097		FEE	ow	PA
POWELL 1-33A3	33			4301330105		FEE	ow	PA
LOTRIDGE GATES 1-3B3	03			4301330103		FEE	OW	PA
REMINGTON 1-34A3	34		L	4301330117	L	FEE	OW	PA
						FEE	OW	PA
ANDERSON 1-28A2	28			4301330150				PA
RHOADES MOON 1-35B5	35			4301330155		FEE	OW	
JOHN 1-3B2	03			4301330160		FEE	OW	PA
SMITH 1-6C5	06			4301330163		FEE	OW	PA
HORROCKS FEE 1-3A1	03			4301330171		FEE	OW	PA
WARREN 1-32A4	32			4301330174		FEE	OW	PA
JENSEN FENZEL 1-20C5	20			4301330177		FEE	OW	PA
MYRIN RANCH 1-13B4	13			4301330180		FEE	OW	PA
BROTHERSON 1-27B4	27			4301330185		FEE	OW	PA
JENSEN 1-31A5	31			4301330186		FEE	OW	PA
ROBERTSON 1-29A2	29			4301330189		FEE	OW	PA
WINKLER 1-28A3	28			4301330191		FEE	OW	PA
CHENEY 1-33A2	33			4301330202		FEE	OW	PA
J LAMICQ STATE 1-6B1	06			4301330210		FEE	OW	PA
REESE ESTATE 1-10B2	10			4301330215		FEE	OW	PA
REEDER 1-17B5	17			4301330218		FEE	OW	PA
ROBERTSON UTE 1-2B2	02			4301330225		FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	0208	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	0108	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	0108	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	0205	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11			4301330248			OW	PA
SHISLER 1-3B1	03			4301330249			OW	PA
TEW 1-1B5	01	+	·	4301330264			OW	PA
EVANS UTE 1-19B3	19			4301330265			OW	PA
SHELL 2-27A4	27		+	4301330266			WD	PA
DYE 1-29A1	29			4301330271			OW	PA
VODA UTE 1-4C5	04			4301330283			OW	PA
BROTHERSON 1-28A4	28			4301330292		The same of the sa	OW	PA
MEAGHER 1-4B2	04			4301330292		FEE	OW	PA
NORLING 1-9B1	09			4301330315		FEE	OW	PA
	09			4301330316		FEE	OW	PA
S. BROADHEAD 1-9C5	UB	0303	UJUVV	490 (9909 10	JJ4U	I CL	UVV	

THACTING A GOAG	00	0400	000141	100100001	140000		10141	54
TIMOTHY 1-09A3	09			4301330321			OW	PA
BARRETT 1-34A5	34			4301330323		FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09			4301330325		FEE	OW	PA
PHILLIPS UTE 1-3C5	03			4301330333		FEE	OW	PA
ELLSWORTH 1-20B4	20			4301330351		FEE	OW	PA
LAWSON 1-28A1	28			4301330358		FEE	ow	PA
AMES 1-23A4	23			4301330375		FEE	OW	PA
HORROCKS 1-6A1	06			4301330390		FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10			4301330393		FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13			4301330478		FEE	WD	PA
BODRERO 1-15B3	15	0208	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	0308	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	0208	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	0108	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34			4301330753		FEE	OW	PA
GOODRICH 1-24A4	24			4301330760		FEE	OW	PA
CARL SMITH 2-25A4	25			4301330776		FEE	OW	PA
ANDERSON 1-A30B1	30			4301330783		FEE	OW	PA
CADILLAC 3-6A1	06			4301330834		FEE	ow	PA
MCELPRANG 2-31A1	31			4301330836		FEE	ow	PA
REESE ESTATE 2-10B2	10			4301330837		FEE	OW	PA
CLARK 2-9A3	09			4301330876		FEE	OW	PA
JENKINS 3-16A3	16			4301330877		FEE	OW	PA
CHRISTENSEN 2-26A5	26			4301330905			OW	PA
FORD 2-36A5	36			4301330903		FEE	OW	PA
MORTENSEN 2-32A2	32			4301330911		FEE	OW	PA
WILKERSON 1-20Z1	20			4301330929		FEE	OW	PA
	04			4301330942			OW	PA
UTE TRIBAL 2-4A3 S	<u> </u>							
OBERHANSLY 2-31Z1	31			4301330970		FEE	OW	PA
MORRIS 2-7A3	07			4301330977		FEE	OW	PA
POWELL 2-08A3	08			4301330979	1		OW	PA
FISHER 2-6A3	06			4301330984			OW	PA
JACOBSEN 2-12A4	12			4301330985			OW	PA
CHENEY 2-33A2	33			4301331042	1		OW	PA
HANSON TRUST 2-29A3	29			4301331043		FEE	OW	PA
BURTON 2-15B5	15			4301331044			OW	PA
EVANS-UTE 2-17B3	17			4301331056			ow	PA
ELLSWORTH 2-20B4				4301331090		FEE	OW	PA
REMINGTON 2-34A3	34			4301331091			OW	PA
WINKLER 2-28A3	28			4301331109			OW	PA
TEW 2-10B5	10			4301331125			OW	PA
LINDSAY 2-33A4	33	0108	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	0108	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3				4301331505			OW	PA
SMITH 2X-23C7				4301331634			D	PA
MORTENSEN 3-32A2	32			4301331872			OW	PA
TODD USA ST 1-2B1	02			4304730167			OW	PA
STATE 1-7B1E	07			4304730180		FEE	OW	PA
BACON 1-10B1E	10			4304730881		FEE	OW	PA
PARIETTE DRAW 28-44	28			4304731408		FEE	OW	PA
REYNOLDS 2-7B1E	07			4304731840		FEE	OW	PA
STATE 2-35A2	35			4301330156	<u> </u>	ML-22874	ow	PA
UTAH STATE L B 1-11B1	11			4304730171		ML-23655	OW	PA
STATE 1-8A3	08			4301330286		ML-24316	ow	PA
UTAH FEDERAL 1-24B1	24			4304730220		ML-26079	OW	PA
						14-20-462-1329		S
CEDAR RIM 15	34	0305	OOUVV	4301330383	0292	14-20-402-1329	UVV	3

LUTE TOIDAL O 0407	0.4	0000	070144	4004004000	40040	44 00 1100 4405	014/		
UTE TRIBAL 2-24C7	24					14-20-H62-1135		S S	
CEDAR RIM 12	28		1		1	14-20-H62-1323			
CEDAR RIM 16	33					14-20-H62-1328		S	
SPRING HOLLOW 2-34Z3	34	l		4301330234		14-20-H62-1480		S	
EVANS UTE 1-17B3	17			4301330274		14-20-H62-1733		S	
UTE JENKS 2-1-B4 G	01	·		l	·	14-20-H62-1782		S	
UTE 3-12B3	12					14-20-H62-1810		S	
UTE TRIBAL 9-4B1	04			4301330194		14-20-H62-1969		S	
UTE TRIBAL 2-21B6	21	J				14-20-H62-2489		S	
UTE 1-33B6	33			4301330441				S	
UTE 2-22B5	22	1				14-20-H62-2509		S	
UTE 1-18B1E	18			4304730969			OW	S	
LAUREN UTE 1-23A3	23	0108	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	0208	060W	4301331434	11624	14-20-H62-4622		S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631		S	
CEDAR RIM 10-15C6	15	0308	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24		1	4301330298		14-20-H62-4866		S	
UTE TRIBAL FEDERAL 1-30C5	30		1	4301330475		14-20-H62-4876		S	
SMB 1-10A2	10			4301330012		FEE	OW	S	
KENDALL 1-12A2	12			4301330013		FEE	OW	S	
CEDAR RIM 2	20			4301330019		FEE	ow	S	
URRUTY 2-9A2	09			4301330046	1	FEE	OW	S	
BROTHERSON 1-14B4	14			4301330051		FEE	ow	S	
RUST 1-4B3	04			4301330063		FEE	ow	S	
MONSEN 1-21A3	21	1		4301330082		FEE	ow	S	
	-			4301330062		FEE	OW	S	
BROTHERSON 1-10B4	10					FEE	OW	S	
FARNSWORTH 1-12B5	12			4301330124				S	
ELLSWORTH 1-16B4	16		I	4301330192		FEE	OW		
MARSHALL 1-20A3	20			4301330193		FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31			4301330198		FEE	OW		
ROPER 1-14B3	14			4301330217		FEE	OW	S	
BROTHERSON 1-24B4	24			4301330229		FEE	OW	S	
BROTHERSON 1-33A4	33			4301330272		FEE	OW	S	
BROTHERSON 1-23B4	23			4301330483		FEE	OW	S	
SMITH ALBERT 2-8C5	08			4301330543			OW	S	
VODA JOSEPHINE 2-19C5	19			4301330553			OW	S	
HANSEN 1-16B3	16		·	4301330617	·		OW	S	
BROTHERSON 1-25B4	25			4301330668		FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	0208	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	0108	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15			4301330817		FEE	OW	S	
R HOUSTON 1-22Z1	22			4301330884		FEE	OW	S	
FIELDSTED 2-27A4	27			4301330915		FEE	OW	S	
HANSKUTT 2-23B5	23			4301330917			OW	S	
TIMOTHY 3-18A3	18			4301330940		FEE	OW	S	
BROTHERSON 2-3B4	03			4301331008			OW	S	
BROTHERSON 2-22B4	22			4301331086		FEE	OW	S	
MILES 2-35A4	35			4301331087			OW	S	
ELLSWORTH 2-17B4	17	+		4301331089		FEE	OW	S	
RUST 2-36A4	36			4301331092		FEE	OW	S	
EVANS 2-19B3	19			4301331092		FEE	OW	S	
	12			4301331115		FEE	OW	S	
FARNSWORTH 2-12B5							OW	S	
CHRISTENSEN 3-4B4	04	+		4301331142	+			S	
ROBERTSON 2-29A2	29		<u> </u>	4301331150	 		OW	A	
CEDAR RIM 2A	20	0308	UDUVV	4301331172	100/1	rct	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	0108	030W	4301331243	11026	FEE	OW	S
GOODRICH 2-2B3	02	020\$	030W	4301331246	11037	FEE	OW	S
JESSEN 2-21A4	21	0108	040W	4301331256	11061	FEE	OW	S
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S
MYRIN RANCH 2-18B3	18	020\$	030W	4301331297	11475	FEE	OW	S
BROTHERSON 2-2B5	02	020\$	050W	4301331302	11342	FEE	OW	S
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S
IORG 2-10B3	10	0208	030W	4301331388	11482	FEE	OW	S
MONSEN 3-27A3	27	0108	030W	4301331401	11686	FEE	OW	S
HORROCKS 2-5B1E	05	0208	010E	4304732409	11481	FEE	OW	S
LARSEN 1-25A1	25	0108	010W	4304730552	815	FEE	OW	TA
DRY GULCH 1-36A1	36	0108	010W	4304730569	820	FEE	OW	TA

	STATE OF UTAH			FORM 9
ı	DEPARTMENT OF NATURAL RESOUF DIVISION OF OIL, GAS, AND M		;	5.LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDR	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: KENDALL 1-12A2
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY,	L.P.			9. API NUMBER: 43013300130000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston,	TX, 77002 713 997-		NE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1148 FSL 1220 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section:	IIP, RANGE, MERIDIAN: 12 Township: 01.0S Range: 02.0W Mo	eridian:	: U	STATE: UTAH
11. CHECI	CAPPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	□ A	ALTER CASING	CASING REPAIR
Approximate date work will start: 9/4/2012	CHANGE TO PREVIOUS PLANS	☐ c	CHANGE TUBING	CHANGE WELL NAME
07.172012	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	√ P	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ R	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□s	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	V	ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	□ s	SI TA STATUS EXTENSION	APD EXTENSION
кероп рате:	WILDCAT WELL DETERMINATION		DTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show			A CONTRACT TO A
Plea:	se see attached procedure	tor a	etaiis.	Approved by the Utah Division of Oil, Gas and Mining
				Date: September 17, 2012
				Date.
				By: Ust Wint
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUM 713 997-5038	IBER	TITLE Principal Regulatory Analys	t
SIGNATURE N/A			DATE 8/20/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013300130000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
 - 2. Plug @ 5454' shall be tagged to ensure it remained at depth placed in 1994.
- 3. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.
 - 4. All annuli shall be cemented from a minimum depth of 100' to the surface.
 - 5. Surface reclamation shall be done in accordance with R649-3-34 Well Site Restoration.
 - 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

8/20/2	J1 Z		Welli	ore Diag	gram				r263
A	PI Well No: 43-0)13-30013-00-00	Permit No:		Well Nam	e/No: KEN	DALL 1-12/	12	
C	Company Name:	EP ENERGY E&P	COMPANY, L.P.						
I	ocation: Sec: 12	T: 1S R: 2W Spc	t: SWSW	String Info	rmation				1. 1
(Coordinates: X: 5	579507 Y: 4473274			Bottom	Diameter	Weight		(1/c
	ield Name: BLU			String	(ft sub)	(inches)	(lb/ft)	(ft)	
				HOL1	529	15			
C	County Name: DU	JCHESNE		SURF	529	10.75	40.5	529	
				HOL2	11044	8.75	(-	2710	
				PROD	11044	7	23	2210)	4.50
	Cament f	rom 529 ft. to surface		PROD	11044	7	26		
	100'			PROD	11044	7	29		
	380°	10.75 in. @ 529 ft.		CIBP	10300	7			
	Hole: 15	in. @ 529 ft.		PLG1	5689	7			
	730	WOU!		HOL3	14615	6			
	7.30			L1	14615	5	18	3908	
				PKR	10779	5	= / =	1. 728	6) .
						7×°	13/8 (100	$\binom{0.238}{0.2836}$	3 4.20
	1700'					7 x	10 3/4	(0.2836)	7 3.5
w = 1830	CICR@1	igen'		Cement In	formation		(- / (-		
		•			вос	TOC			
		y Ami	nd Phuit =	String	(ft sub)	(ft sub)	Class	Sacks	
		Tarl (2)	nd Plug # 3 00' Syz Homulu 2210) = 175X	CIBP	10300	10217	UK	15	
	IA.	* Perf @ 10	Safe Montality	L1	14615	10807	UK	500	
		90/11/15 Va	2210 = 1700	PLG1	5454	5689			
5454'		OUTSIN=) = / T > X	PROD	11044	8300	PC	400	
clance	M Bad Cc	a gold in	100 \ 77cV	SURF	529	0	PC	430	
>lug	5550	3 10/11/5X0	1836) = 225X	SURF	529	0	G	100	
5689'		**	395x		•				
2V 6644':		tr	opose 43 5	×					
VW 714			POSE 435	Perforation	n Informat	ion			
		90	C @ SFC	Тор	Bottom	pL1.	/E4 NI_CI	sto Di Ca	2070
	1 1			(ft sub)	(ft sub)	Snts	rt 100 S1	nts Dt Sque	ezze
8300'.	4 1			10928	10998				
				12114	14507	Plug 4	+ 2		
		14/16 0		10	USIDE	1.15 \(0.2	1		
10217	Liner from	14615 ft. to 10807 ft.							
W 10200	Cement fro	om 11044 ft. to 8300 f	t _{ii} :	Above	0 4	1.15)(0.2	210)=5	85x 425x = 375x 1475	
© 10300 5 5x	Packer: 5 in	n. @ 10779 ft.		400	E 1 201	161.15 Yo	107,	42 SV	
	1 1	: 7 in. @ 11044 ft.		C	sc: 149	/(1-15Yo.	2836)	= 37 SV	
tc 123	IX X	in. @ 11044 ft.		Formation	Information	on			
723	-4 4			Formatio	n Depth			147 5	×
							Prop	OSE LIC	Osx
				GRRV	6644		ľ	0 SE 1/6	id.
				WSTC	11023 ± 1830		<u>د.</u>	. 0.	206
				BULCW	- 1836	,	7	oc e	380
			Plu	ng #	i				
		1	nside						
		<u></u>	nside Below: 5 Above: 11	50'/(1.15Y)	2.2210\=	1000			
	Hole: 6 in.	@ 14615 ft.	Above: 1	polker V	0.2710 =	19 CV			
		Č	Dursin=		0,2210)	// 3X			
		-							
	TD. 14616 77	ID. PPC	ED. 3/10///11	-YA ADON	1- 1-0	CV			
	TD: 14615 TV	VD: PB'	rD: 300/(1.16	5 XO. 2380)= 62	SX			

TOC @ 1700'

Kendall 1-12A2

EP Energy E&P Company, L.P.

API # 43-013-30013 DOG

DOGM Operators: N3850

Field: 55

Altamont / Bluebell - Duchesne County, Utah

SE/4 NW/4

Section 12, T 1 S, R 2 W – USM

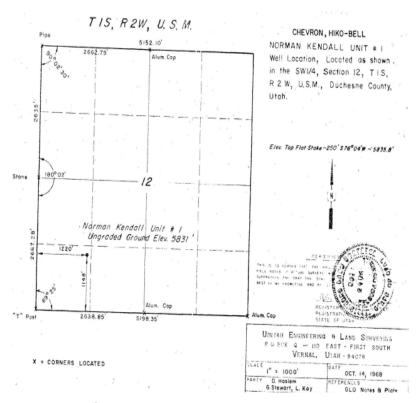
North of Altamont, Utah

Regulatory Summary

Plug & Abandonment Procedure

<u>Objective</u>: To Plug and Abandon the Kendall 1-12A2 well and restore location to original

conditions.



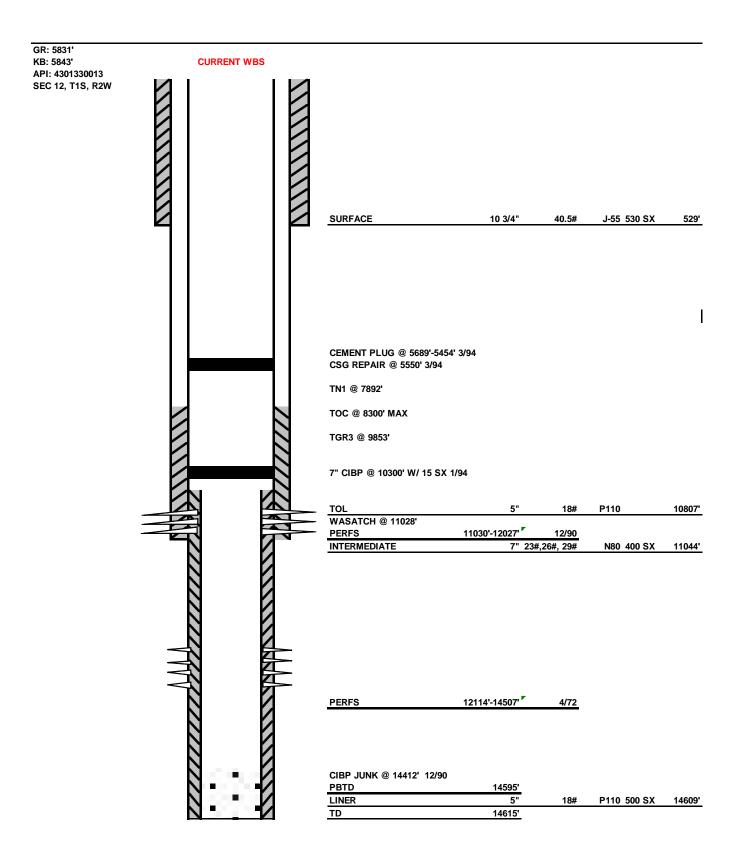
Wellbore History

1969	This well was originally drilled to a TD of 11,044' in the upper Wasatch in 1,969.
	Completion was in the lower Green River/ upper Wasatch from 10,928 to 10,998.
	This zone appeared to have produced 209 MBO
1972	Well was deepened to a TD of 14,615'. The Wasatch has numerous set of perf's
	and acid jobs
1974	Perf'd 12,282' – 14,408' and acidized w/31,500 gals of HCL
1976	Perf'd 12,117 – 14,507 and acidized w/31,500 gals of HCL
1979	Perf'd 12,116' – 13,966' and acidized w/26,000 gals of HCL
1987	Acidized 12,114' – 14,507' w/26,000 gals of 15% HCL. Placed well on rod pump
1990	Ran CBL and showed good bond from 9,400' – 14,040'
1994	Tbg stuck in well. Fished tbg and swedged out 7' csg at 5,550'. Set CIBP
	@10,300' and spotted cmt plug in 7" csg w/60sx cmt from 5,454' to 5,689'.

CURRENT STATUS:

This well is currently shut-in.

BHT:	218º @12,466′	Casing Fluid:	Produced Fluid
BHP:	Unknown	TD:	14,615′
SITP:	Unknown	PBTD:	5,454'
SICP:	Unknown	KB:	5,843'



WELL NAME: KENDALL 1-12A2 **PROPOSED P&A** Welded plate on top PLUG #3 100'-SURFACE W/ 53 SX CLASS G Plug Summary Water **Bottom** Тор Length Cement Plug# (Sk) (ft) (ft) (ft) (bbl) 100 10 43 400 2 730 330 400 82 2,050 1,750 300 19 94 10 3/4" 40.5# P110 529' PLUG #2 730' - 330' W/ 192 SX CLASS G CICR @ 680' PERFORATIONS PERFS 10928'-10990' 3/69 SQ 3/72 PLUG #1 2,050' - 1,750' W/ 54 SX CLASS G **PERFS** 12114'-14507' 5/72 CICR @ 2,000' PERFS 12282'-14408' 10/73 12117'-14385' 12/76 **PERFS** PERFS 12116'-13966' 12/79 CEMENT PLUG @ 5,689'-5,454' 3/94 11030'-12027' PERFS 12/90 CSG REPAIR @ 5,550' 3/94 7" CIBP 10300' 1/94 TN1 @ 7,892' HOLE SIZE PIPE SIZE WEIGHT GRADE SET DEPTH 15" 10 3/4" 40.5# J-55 529' 11,044' TOC @ 8,300' MAX 8 3/4" 23# N80 TOL 5" P110 10,807' 18# TGR3 @ 9,853' 6" 5" 14,609' 18# P110 7" CIBP @ 10,300' W/ 15 SX 1/94 TOL 18# P110 10,807' WASATCH @ 11028' 12/90 11030'-12027' **PERFS** INTERMEDIATE 23# N80 11,044' 12114'-14507' **PERFS** 4/72 CIBP JUNK @ 14412' 12/90 PBTD 14595' LINER 18# P110 14,609' 14615' TD

Tubular Data

Туре	OD (in)	Grade	Weight (lb/ft)	ID (in)	Drift (in)	Burst (psi)	Collapse (psi)	Body Yield (1,000 lbs)	Joint Yield (1,000 lbs)	Depth (ft)
Surface Casing	10-3/4"	J-55	40.5	10.050	9.894	3,130	1,580	629	-	529'
Intermediate Casing	7"	N-80	23#	6.366	6.241	<u>6,340</u>	3,830	<u>532</u>	<u>442</u>	11,044'
Intermediate Casing	7"	N-80	26#	6.276	6.151	7,240	5,410	604	442	
Intermediate Casing	7"	N-80	29#	6.184	6.059	8,160	7,020	676	597	
Liner	5"	P-110	18#	4.276	4.151	13,940	13,450	580	495	14,609'

Plug & Abandonment Procedure

Notify DOGM & BLM of P&A operations at <u>least 24 hours prior to start of well work</u> (See Contact List).

Prior to commencing any operation, hold safety meeting with onsite personnel. All personnel must comply with El Paso EH&S policies and procedure.

- 1. MIRU workover rig and related equipment.
- 2. Check wellhead and all annulus pressure; If there is pressure on the annulus, bleed the pressure off and fill the annulus with 9.5ppg fresh water mud or inhibited field produced salt water as needed; Record SITP, SICP, SISCP along with the amount of produced water or mud necessary to fill the casing and kill well.
- 3. Test 7" casing to 500psi to ensure pipe integrity for setting Cement squeeze plugs later in operations. Note test in daily report.
- 4. ND tree; NU BOP. Test BOP and all connecting high pressure piping and valves to 250psig/5,000psig and; Pressure test the annular to 250psig/2500psig; Note all pressure tests in the daily report and capture each pressure test on a chart.
- 5. PU and TIH with bit and scrapper picking up tubing and clean the wellbore down to 2,200'.
- 6. Break circulation. RU Hot Oil Unit and circulate (long way) tubing and production annulus clean with hot solution, if required.
- 7. TOOH and LD bit and scrapper.

Plug #1

- 8. RU E-line; PU & MU a perforation assembly; test lubricator; RIH to ±2,000'; Pressure up to 500psig on casing and perforate casing at ±2,000'; POOH
- 9. PU & MU a 7"- (23#-29#) mechanical set cement retainer on the work-string; TIH to ±2,000'; Set cement retainer (Set 50' above perfs); Establish circulation or injection into perforations and back up the annulus.

- 10. Mix and circulate a ±300' In-Out cement plug with ±94 sacks (±19bbls) of 15.8ppg 1.15 yield Class G cement. Pump (±10bbls)(50' below CICR + annulus) below the cement retainer and up the annulus; Sting out of the cement retainer; lay in the remaining balanced cement plug, (±9bbls)(250') on top of the cement retainer. PU 5 stands, circulate bottoms up and reverse to clean tubing; WOC; monitor surface samples of cement to determine when the cement has set up.
- 11. TIH and tag the top of the balanced plug; record the depth in the daily report.
- 12. TOOH with work-string

Plug #2

- 13. RU E-line; PU & MU a perforation assembly; test lubricator; RIH to ±730'; Pressure up to 500psig on casing and perforate casing at ±730'; POOH
- 14.PU & MU a 7"- (23#-29#) mechanical set cement retainer on the work-string; TIH to ±680'; Set cement retainer (Set 50' above perfs); Establish circulation or injection into perforations and back up the annulus.
- 15. Mix and circulate a ±400' In-Out cement plug with ±400sacks (±82bbls) of 15.8ppg 1.15 yield Class G cement. Pump (±52bbls)(100'+ annulus) below the cement retainer and up the annulus; Sting out of the cement retainer; Lay in the remaining balanced cement plug, (±29bbls)(300') on top of the cement retainer. PU 5 stands, circulate bottoms up and reverse to clean tubing; WOC; monitor surface samples of cement to determine when the cement has set up.
- 16. TIH and tag the top of the balanced plug; Record the depth in the daily report.
- 17. TOOH with work-string

Plug #3

- 18. Mix and circulate cement with ±43sacks (±9bbls) of 15.8ppg 1.15 yield Class G cement and lay in a ±90' balanced cement plug from ±100' to ±10' below ground level; POOH; WOC; Monitor surface samples of cement to determine when the cement has set up.
- 19. TIH and tag the top of the cement plug; Record the depth in the daily report
- 20. RU casing cutting equipment: Cut the remaining casing at ≥3'below GL
- 21. Weld and install dry hole plate. Dry hole plate is to include the following:

1. Well Name: Kendall 1-12A2

2. Operator Name: EP Energy

3. API Number: 43-013-30013

4. Location: SE/4 NW/4 - 12, T 1 S, R 2 W

- 22. Monitor and observe. Make sure cement stays on surface. If it drops below surface, pump additional cement layer to achieve surface levels.
- 23. RD&MO rig & clean up location
- 24. Restore location as directed

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ	G	5.LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	oposals to drill new wells, significantly dee reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: KENDALL 1-12A2
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY,	L.P.		9. API NUMBER: 43013300130000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston,		ONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1148 FSL 1220 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section:	HP, RANGE, MERIDIAN: 12 Township: 01.0S Range: 02.0W Meridia	n: U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE I	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
12/4/2013	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION ☐	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
Tagged cmt @ 552 Tagged TOC @ 54 2382'. Pumped 40 Added 50 sx to plug Set CICR @ 1810'. bbls on top. EOT Pumped 182 sx Perforated casing @ surface. Cut off well		x class G 1.05 yield. 24' & 2444'. EOT @ 330'. EOT @ 2330' agged TOC @ 2117'. Is below CICR & 5.5 35'. CICR @ 575'. & 10 bbls on top. Circulated cement to SEE ATTACHED FOR FAILS.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 25, 2013
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analys	t
SIGNATURE		DATE	
l N/A		7/2/2013	

CENTRAL DIVISION

ALTAMONT FIELD KENDALL 1-12A2 (NORMAN) KENDALL 1-12A2 (NORMAN) P&A LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner (s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

CENTRAL DIVISION

1 General

Customer Information 1.1

Company	CENTRAL DIVISION
Representative	
Address	

1.2 **Well Information**

Well	KENDALL 1-12A2 (NORMAN)							
Project	ALTAMONT FIELD	Site	KENDALL 1-12A2 (NORMAN)					
Rig Name/No.		Event	P&A LAND					
Start Date	11/28/2012	End Date						
Spud Date/Time	4/1/1969	UWI	012-001-S 002-W 30					
Active Datum	KB @5,843.0ft (above Mean Sea Level)	·						
Afe	159936/47026 / KENDALL 1-12A2 (NORMAN)							
No./Description								

2 Summary

Operation Summary 2.1

Date		ime rt-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
11/28/2012	15:00	17:30	2.50	MIRU	01		Р		WHILE MOVING RIG FROM FROM THE 1-33B6 TO THE 1-12A2 RIG BROKE DOWN. FINISHED MOVING REST OF EQUIPMENT TO LOCATION SDFN.
11/29/2012	6:00	12:00	6.00	MIRU	09		N		MADE REPAIRS TO RIG.
	12:00	17:30	5.50	MIRU	09		N		WHILE MOVING RIG TO LOCATION DRIVE LINE BROKE, CALLED FOR RIG UP TRUCK. PULLED RIG TO LOCATION AND SPOTTED RIG. MIRU. WHILE BLEEDING DOWN WELL.200 CSIP. FLOWED BACK @ 5 BBLS. SECURED WELL SDFN
11/30/2012	6:00	7:30	1.50	PRDHEQ	28		Р		CREW TRAVEL HELD SAFETY MEETING ON PICKING UP TUBING. FILLED OUT JSA.
	7:30	9:30	2.00	PRDHEQ	16		Р		WELL STILL FLOWING A LITTLE WATER. ND WELLHEAD NU BOP.
	9:30	14:00	4.50	PRDHEQ	39		Р		TALLIED AND PU, 6" BIT, BIT SUB AND 178-JTS 2 7/8 N-80 EUE TBG, TAGGED CEMENT @ 5526'. WHILE WELL CONTINUED TO FLOW.
	14:00	16:00	2.00	WBP	06		Р		ESTABLISHED INJECTION RATE 1BPM @ 500 PSI, CIRCULATE WELL W/ 120 BBLS HOT WATER.
	16:00	17:30	1.50	WBP	05		Р		EOT 5516', PUMPED 25 SKS CLASS G 16.4 PPG 1.05 YEILD CEMENT, DISPLACED TO 5400' W/ 31.5 BBLS. TOOH W/ 32-JTS 2 7/8 TBG SECURED WELL SDFN.
12/1/2012	6:00	7:30	1.50	PRDHEQ	28		Р		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING. FILLED OUT JSA.
	7:30	10:00	2.50	PRDHEQ	39		Р		RIH W/28-JTS 2 7/8 N-80 TAGGED CEMENT TOP @ 5400'. WELL STILL FLOWING. TOOH W/ 170-JTS 2 7/8 N-80 AND BIT.
	10:00	13:00	3.00	PRDHEQ	39		Р		RIH W/ 7" HD PKR. ISOLATE LEAKS BETWEEN 1824' AND 2444'. TOOH W/ PKR ,
	13:00	14:00	1.00	PRDHEQ	39		Р		RIH W/ 76-JTS 2 7/8 TBG , EOT @ 2382'
	14:00	16:00	2.00	WBP	05		Р		EOT @2382' PUMPED 40 SKS CLASS G 16.4PPG CEMENT @ 7.5 BBLS . DISPLACED TO 2200' W/ 12.5 BBLS.LD 76-JTS 2 7/8 N-80 EUE TBG. SECURED WELL SDFN.
12/2/2012									NO ACTIVITY
12/3/2012									NO ACTIVITY
12/4/2012	6:00	7:30	1.50	PRDHEQ	28		Р		HELD SAFETY MEETING ON PUMPING CEMENT. FILLED OUT JSA.
	7:30	8:30	1.00	PRDHEQ	39		Р		RIH W/ 74-JTS TAGGED CEM TOP @ 2330'.

April 11, 2013 at 6:43 pm

CENTRAL DIVISION

2.1 **Operation Summary (Continued)**

Date		ime rt-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
	8:30	9:30	1.00	WBP	05		Р		EOT @2330'. ADDED 50 SKS TO PLUG #2. PUMPED 50 SKS CLASS G 16.4PPG CEMENT @ 9 BBLS . DISPLACED TO 2200' W/ 12.5 BBLS. TOOH W/ 32JTS 2 7/8 N-80 EUE TBG.
	9:30	14:30	5.00	WBP	41		Р		WAIT ON CEMENT
	14:30	16:00	1.50	WBP	39		Р		RIH W/ 26- JTS TAGGED CEM @2117'. TOOH W/ TBG.
	16:00	16:30	0.50	PRDHEQ	39		Р		RIH W/ 7" CICR AND 58-JTS 27/8 N-80 SET CICR @ 1810'
	16:30	17:30	1.00	WBP	05		Р		PUMPED 120 SKS CLASS G 16.4PPG CEMENT @ 22.5 BBLS PUMPED 17 BBLS BELOW CICR. STUNG OUT OF CICR SPOTTED 5.5 BBLS ON TOP. DISPLACED TO 1660' W/ 9.5 BBLS. TOOH W/ 38JTS 2 7/8 N-80 EUE TBG. EOT @640' SECURED WELL SDFN.
12/5/2012	6:00	7:30	1.50	PRDHEQ	28		Р		CREW TRAVEL HELD SAFETY MEETING ON WIRELINE SAFETY. FILLED OUT JSA.
	7:30	8:00	0.50	PRDHEQ	39		Р		TOOH W/ 20- JTS 2 7/8 N-80.
	8:00	9:00	1.00	WLWORK	21		Р		RU WIRELINE RIH PERFORATE CSG @ 635'. RD WIRELINE.
	9:00	9:30	0.50	PRDHEQ	39		Р		RIH W/ 7" CICR AND 18-JTS 2 7/8 N-80 EUE TBG,SET CICR @ 575'
	9:30	11:30	2.00	WBP	05		Р		PUMPED 182 SKS CLASS G 16.4PPG CEMENT @ 34 BBLS PUMPED 24 BBLS BELOW CICR. STUNG OUT OF CICR SPOTTED 10 BBLS ON TOP. DISPLACED TO 275' W/ 1.5 BBLS. TOOH W/ 20JTS 2 7/8 N-80 EUE TBG.
	11:30	12:30	1.00	WLWORK	21		Р		RU WIRELINE PERFORATE CSG @ 115'. RD WIRELINE
	12:30	13:30	1.00	WBP	05		Р		PUMPED 52 SKS CLASS G 16.4PPG CEMENT @ 9.75 BBLS. CIRCULATE CEMENT TO SURFACE.
	13:30	14:30	1.00	WBP	18		Р		CUT OFF WELL HEAD.
	14:30	16:30	2.00	RDMO	02		Р		RD RIG WELD ON MARKER PLATE BACK FILL CELLAR SDFN.

RECEIVED: Jul. 02, 2013

CENTRAL DIVISION

Table of Contents

1	General
1.1	Customer Information
1.2	Well Information
2	Summary
2.1	Operation Summary

RECEIVED: Jul. 02, 2013